





**Executive Committee Meeting** April 20, 2023

### **ABAG POWER Overview**

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Years of Operation (1998)

Participating entities

760

Individual accounts



#### **ABAG POWER**

- Develops and implements
- gas purchasing strategy Conducts consolidated billing
- Provides helpful and responsive customer service

#### PG&E

- Owns and maintains transmission and distribution infrastructure
- Provides account data

#### **PROGRAM PARTICIPANT**

- Receives gas for use in municipal facilities Governs ABAG POWER

### **ABAG POWER Overview**

#### 2022-23 Highlights

- Began implementing the Strategic Implementation Roadmap to evaluate potential product and program offerings that aid local governments in achieving climate-related goals.
  - Advanced efforts to quantify and offset the greenhouse gas emissions associated with natural gas usage.
  - Advanced efforts to establish a SB 1383-compliant Renewable Natural Gas program.
- Continued to insulate member agencies from prolonged energy market price volatility caused by the COVID-19 pandemic and ongoing geopolitical tensions.

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## FY 2023-24 Preliminary Budget Overview

#### 2023-24 Financial Goals

 Indirectly offset greenhouse gas emissions caused by the combustion of natural gas at all facilities in the program's portfolio.

#### 2023-24 Program Goals

- Advance efforts to offer a transitional electrification incentive.
- Examine opportunities to increase program membership due to ongoing implementation of the Strategic Implementation Roadmap.
- Establish a SB 1383-compliant Renewable Natural Gas program to aid members in meeting their procurement requirement.





# FY 2023-24 Preliminary Budget Overview

#### **Budget Components**

- PG&E pass-through costs
- Commodity, transportation, and storage costs
- · Environmental and other initiatives
- · Program administration
  - ✓ Staff, consultants, and audit

#### **Primary Cost Drivers**

- · Gas usage
  - ✓ Weather, sustainability
- · Market prices
  - ✓ Supply and demand, hedging



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## FY 2023-24 Preliminary Budget

	Adopted FY 2022-23	Preliminary FY 2023-24	Change (\$)	Change (%)
Revenue				
Sale of Energy	\$12,857,280	\$12,525,360	\$(331,920)	(3%)
Interest & Other Income	12,359	19,200	6,841	217%
Total Revenue	12,869,639	12,544,560	(325,079)	(3%)
Expense				
Cost of Energy	11,984,225	11,580,439	(403,786)	(3%)
Staff Cost	507,019	566,388	59,369	12%
Consultant Services	295,095	319,866	24,771	8%
Other Expenses	79,968	74,550	(5,418)	(7%)
Total Expense	12,866,306	12,541,243	(325,064)	(3%)
Operating Surplus/(Deficit)	\$3,333	\$3,317	\$(15)	

#### Assumptions:

- Consistent usage
- Lower gas pricesHigher PG&E costs
- Continued carbon offset work (cost of

offset work (cost of carbon offsets not included)

## FY 2023-24 Preliminary Budget

#### Overall

 Decrease of \$0.3 million (3%), from \$12.9 million to \$12.5 million, compared to the previous fiscal year, due to associated decrease (3%) in gas commodity cost

#### Cost of Energy

- Increase of \$606 thousand (10%) to PG&E pass-through costs
- Decrease of \$1 million (-27%) to commodity, transportation, and storage costs

#### Staff, Consultant, and Other Expenses

- Increase of \$59 thousand (12%) in staff salaries, benefits, and overhead
- Increase of \$23 thousand (16%) for remainder of carbon offset work
- Increase of \$3 thousand for audit fees

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# FY 2023-24 Preliminary Budget

**Questions / Discussion**