

	Actuals as of 04/30/23	Projected FY 2022-23	Adopted FY 2022-23	Proposed FY 2023-24	\$ Change Increase/(Decrease)	% Change Increase/(Decrease)
Revenue						
Sale of Energy	10,719,520	\$ 12,857,280	\$ 12,857,280	\$ 12,353,640	\$ (503,640)	-4%
Interest Income - Banks/LAIF	7,056	8,820	3,159	10,000	6,841	217%
Other Revenue	4,513	9,025	9,200	9,200	-	0%
Total Revenue	10,731,089	12,875,125	12,869,639	12,372,840	(496,799)	-4%
Expense						
Cost of Energy						
PG&E Pass-through Costs	5,386,875	6,464,251	5,816,444	6,870,410	1,053,966	18%
Gas Commodity & Shrinkage Costs	6,456,275	6,712,275	5,330,015	3,172,670	(2,157,345)	-40%
Intra/Interstate Pipeline Transportation	512,198	614,638	655,993	756,423	100,430	15%
Gas Storage	109,839	211,039	181,774	607,200	425,426	234%
Total Cost of Energy	12,465,188	14,002,202	11,984,225	11,406,702	(577,523)	-5%
Staff Cost						
Salary & Benefits	219,808	263,770	338,013	377,592	39,579	12%
Overhead	106,937	128,324	169,006	188,796	19,790	12%
Total Staff Cost	326,745	392,094	507,019	566,388	59,369	12%
Consultant Services						
Program Design	19,883	25,883	150,000	173,316	23,316	16%
Gas Scheduling	80,100	106,800	106,800	106,800	-	0%
Database Hosting	20,400	20,400	18,545	22,440	3,894	21%
Brokerage	8,303	9,964	12,000	12,000	-	0%
External Legal Support	0	-	-	-	-	-
Electronic Data Interchange Services	5,079	6,095	7,750	7,750	-	0%
Total Consultant Services	133,765	169,141	295,095	322,306	27,210	9%
Environmental Services						
Carbon Reduction Projects	0	-	-	-	-	-
Total Environmental Services	0	-	-	-	-	-
Other Expenses						
Audit	47,382	63,800	63,800	67,000	3,200	5%
Interest Expense/Bank Charges	727	872	9,500	700	(8,800)	-93%
Catering	388	1,000	1,500	1,500	-	0%
Market Pricing Subscriptions	1,855	1,855	1,718	1,900	182	11%
Travel	0	-	1,000	1,000	-	0%
Industry Memberships & Conferences	350	700	1,450	1,450	-	0%
Insurance	700	700	700	700	-	0%
Postage	388	388	-	-	-	-
Miscellaneous	50	50	300	300	-	0%
Total Other Expense	51,840	69,365	79,968	74,550	(5,418)	-7%
Total Expense	12,977,537	14,632,803	12,866,306	12,369,945	(496,361)	-4%
Operating Surplus/(Deficit)	-2,246,449	\$ (1,757,678)	\$ 3,333	\$ 2,895	\$ (438)	
Core Annual Usage (Dth):	569,797	683,756	578,764	595,202	16,438	3%
Noncore Annual Usage (Dth):	47,618	57,142	79,829	67,519	(12,310)	-15%
Total Usage (Dth):	617,415	740,898	658,593	662,721	4,128	1%
Core Gas Commodity (\$/therm):	1.23	1.09	0.94	0.70	-0.24	-26%
Noncore Gas Commodity (\$/therm):	1.13	0.99	0.89	0.58	-0.31	-35%
PG&E Pass-through Costs (\$/therm):	0.95	0.95	0.99	1.15	0.17	17%
Program Expenses (\$/therm):	0.08	0.09	0.13	0.14	0.01	8%
Core Total Rate (\$/therm):	2.26	2.12	2.06	1.99	-0.06	-3%
Noncore Total Rate (\$/therm):	1.21	1.07	1.02	0.73	-0.30	-29%