

	Actuals as of 02/29/24	Projected FY 2023-24	Adopted FY 2023-24	Proposed FY 2024-25	\$ Change Increase/(Decrease)	% Change Increase/(Decrease)
Revenue						
Sale of Energy	8,337,640	\$ 12,353,640	\$ 12,353,640	\$ 17,203,440	\$ 4,849,800	39%
Interest Income - Banks/LAIF	27,905	34,881	10,000	22,000	12,000	120%
Other Revenue	4,440	8,881	9,200	18,400	9,200	100%
Total Revenue	8,369,985	12,397,402	12,372,840	17,243,840	4,871,000	39%
Expense						
Cost of Energy						
PG&E Pass-through Costs	3,264,184	4,896,276	6,870,410	9,365,164	2,494,755	36%
Gas Commodity & Shrinkage Costs	1,580,361	2,370,541	3,172,670	3,907,771	735,101	23%
Intra/Interstate Pipeline Transportation	328,335	492,502	756,423	810,610	54,187	7%
Gas Storage	354,200	607,200	607,200	1,560,000	952,800	157%
Total Cost of Energy	5,527,079	8,366,519	11,406,702	15,643,545	4,236,843	37%
Staff Cost						
Salary & Benefits	222,094	333,141	377,592	777,103	399,511	106%
Overhead	124,084	186,126	188,796	434,167	245,371	130%
Total Staff Cost	346,177	519,266	566,388	1,211,270	644,882	114%
Consultant Services						
Program Design	-	-	173,316	60,000	(113,316)	-65%
Gas Scheduling	62,300	106,800	106,800	150,000	43,200	40%
Database Hosting	22,440	22,440	22,440	35,000	12,560	56%
Brokerage	4,992	7,488	12,000	24,000	12,000	100%
External Legal Support	-	-	-	-	-	-
Electronic Data Interchange Services	4,164	6,246	7,750	14,950	7,200	93%
Total Consultant Services	93,896	142,974	322,306	283,950	(38,356)	-12%
Other Expenses						
SPURR Fees	-	-	-	26,704	26,704	-
Audit	47,376	67,000	67,000	67,000	-	0%
Interest Expense/Bank Charges	0	-	700	700	-	0%
Catering	790	1,185	1,500	1,500	-	0%
Market Pricing Subscriptions	0	1,900	1,900	1,900	-	0%
Travel	0	-	1,000	1,000	-	0%
Industry Memberships & Conferences	0	300	1,450	1,450	-	0%
Insurance	700	700	700	700	-	0%
Postage	12	12	-	-	-	-
Miscellaneous	77	77	300	300	-	0%
Total Other Expense	48,955	71,174	74,550	101,254	26,704	36%
Total Expense	6,016,108	9,099,933	12,369,945	17,240,019	4,870,073	39%
Operating Surplus/(Deficit)	2,353,878	\$ 3,297,469	\$ 2,895	\$ 3,821	\$ 927	32%
Core Annual Usage (Dth):	348,897	523,346	595,202	769,705	174,503	29%
Noncore Annual Usage (Dth):	30,343	45,515	67,519	58,319	(9,200)	-14%
Total Usage (Dth):	379,240	568,860	662,721	828,024	165,303	25%
Core Gas Commodity (\$/therm):	0.649	0.663	0.696	0.773	0.08	11%
Noncore Gas Commodity (\$/therm):	0.503	0.503	0.583	0.560	-0.02	-4%
PG&E Pass-through Costs (\$/therm):	0.936	0.936	1.154	1.217	0.06	5%
Program Expenses (\$/therm):	0.129	0.129	0.142	0.185	0.04	30%
Core Total Rate (\$/therm):	1.713	1.728	1.993	2.175	0.18	9%
Noncore Total Rate (\$/therm):	0.632	0.632	0.725	0.745	0.02	3%