

FY 2022-23 ABAG POWER FINANCIAL REPORTS
AND YEAR END AUDIT RESULTS

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ABAG PUBLICLY OWNED ENERGY RESOURCES (POWER)

Highlights of the FY 2023 ABAG POWER financial statements:

- In May 2023, the Board established the Renewable Natural Gas Program. Related revenue and expenses are anticipated to begin in fiscal year 2023-24.
- > Total gas usage during fiscal year 2023 was approximately 7.0 million therm, increased by 0.3 million therm in comparison to FY2021-22.
- In December 2022, the Executive Committee provided authority until June 30, 2023, to enter into fixed priced purchase contracts valued at less than \$1 million and for a term not to exceed four months. In February 2023, staff entered into a four-month fixed-price contract.
- ▶ POWER serves a total of 749 core accounts and three non-core accounts as of June 30, 2023.

Agenda Item 5.a.3. - FY 22-23 ABAG POWER Financial Reports and Year End Audit Results

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ASSETS Current assets: Cisch and cash equivalents Accounts receivable	\$ 388,331 2,396,515	Cash and cash equivalents decreased by \$1 milli from FY 2021-22 (page 4). This is primarily the re of a significant increase in natural gas market pri and more quantity of natural gas purchased due
Interest receivable Prepaid items Natural gat inventory	31 3,968 	prolonged inclement weather.
TOTAL ASSETS LIABILITIES	2,872,200	 Receivables increased to \$2.4 million. It's primar due to the true-up adjustment billings of \$2.1 mi
Current liabilities: Accounts payable	666.327	at year-end.
Due to other government	217,414	
Total current liabilities Non-current liabilities: Deposits from members		 POWER's financial reporting model reflects all surpluses and deficits as liabilities to or receivable
Total non-current liabilities TOTAL LIABILITIES		from its members, therefore the net position remained at zero on June 30, 2023.
NET POSITION	<u>\$:</u> .	

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For the Year Ended June 30, 2023	
OPERATING REVENUE	
Sale of natural gas	\$ 14,925,26
Other operating revenues	8,994
TOTAL OPERATING REVENUE	14,934,25
OPERATING EXPENSES	
Cost of natural gas	7,915,68
PG&E passthrough	6,388,45
Contracted salaries and benefits	268,32
Professional fees	213,09
Overhead	130,54
Other	25,24
TOTAL OPERATING EXPENSES	14,941,34
OPERATING LOSS	(7,08
NONOPERATING REVENUE	
Interest income	7,08
TOTAL NONOPERATING REVENUE	7,08
CHANGE IN NET POSITION	
TOTAL NET POSITION - BEGINNING	
TOTAL NET POSITION - ENDING	\$

- > In comparison to the prior year, operating revenues increased by \$4.4 million, as a result of an increase in the sale of natural gas to members due to higher gas prices.
- Operating expenses increased by \$4.4 million, mainly due to increased market prices for natural gas and higher PG&E transmission and distribution rates considered pass-through costs.
- POWER paid MTC \$398,865 for administrative support services in accordance with the ABAG-MTC Contract for Services for the fiscal year ended June 30, 2023.
- ➤ In FY 2022-23, prior to year-end adjustments, there was an excess of expenses over revenues in the amount of \$2,067,984, which will be billed to the members as true-up adjustments during the next fiscal year.

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