

ABAG POWER

Board of Directors Meeting

Eyas Abdeen, Principal Program Manager
October 23, 2025



ASSOCIATION OF BAY AREA GOVERNMENTS
METROPOLITAN TRANSPORTATION COMMISSION

Agenda

- ABAG POWER Introduction
- FY 2024-25 Highlights
- POWER Services
- Natural Gas Fundamentals
- Natural Gas Prices
- Strategic Implementation Roadmap
- FY 2025-26 Priorities
- Q & A



ABAG AND ABAG POWER



ASSOCIATION
OF BAY AREA
GOVERNMENTS

ABAG supports regional
planning and cooperation
among the cities and counties
of the San Francisco Bay
Area.

abag.ca.gov →

- ABAG POWER was **formed in 1998** by the Association of Bay Area Governments (ABAG) and local governments to provide **aggregated electricity and natural gas procurement for municipal facilities**.
- ABAG is the program administrator of ABAG POWER.
- Current offerings include a natural gas aggregation program and renewable natural gas program.
- Goals of price stability and cost savings.



ABAG POWER JPA

Membership and Governance

52 Participating Entities

Each public agency assigns a voting delegate to the Board of Directors which meets annually

3-member Executive Committee

Meets quarterly and as needed to oversee

- Program overview
- Budget and operations
- Sustainability initiatives
- Regulatory proceedings



*Bay Area Metro Center
375 Beale Street
San Francisco, CA 94105*



POWER Program Team



Jane Elias
Director, Energy



Eyas Abdeen
Principal Program
Manager



Cindy Chen
Energy Program
Coordinator III



Jefferson Non
Energy Billing
Specialist



Maggie Gomez
Energy Data
Analyst



Fera Chandra
Program
Coordinator I

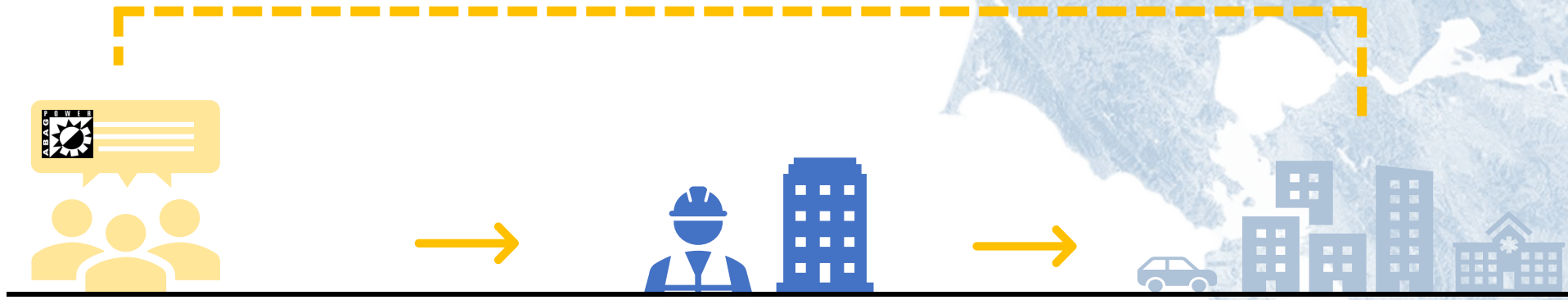


POWER Program Highlights for FY 24-25

- Achieved significant membership growth.
- Added two new team positions to enhance operations.
- Updated and streamlined Standard Operating Procedures (SOPs).
- Improved accuracy and timeliness of monthly and quarterly government reporting.
- Reduced overall contractor and consultant costs.
- Completed the annual financial true-up.
- Secured a tariff exemption for Canadian gas imports.
- Increased and optimized pipeline capacity utilization.



ABAG POWER Natural Gas Service Model



ABAG POWER

- Develops and implements aggregated purchasing strategy for core & non-core.
- Conducts consolidated billing.
- Provides value-added activities (customer service, rate analysis, regulatory updates, etc.)

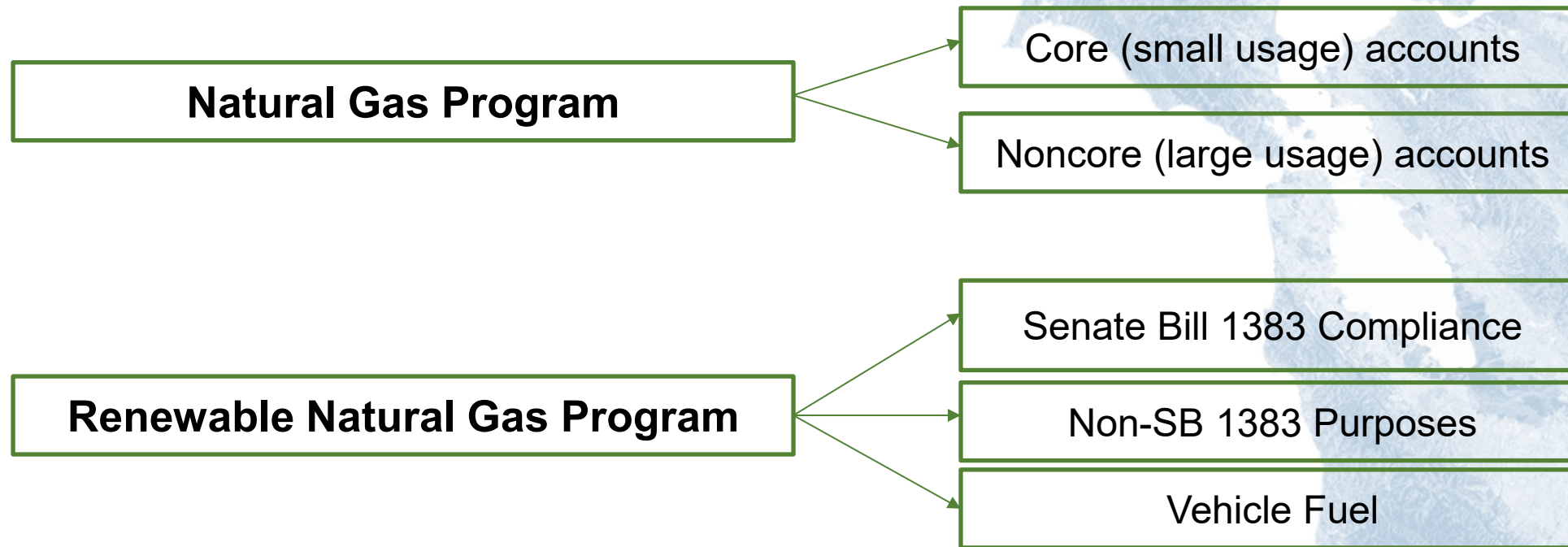
PG&E

- Owns and maintains transmission and distribution infrastructure.
- Responsible for meter data.

PROGRAM PARTICIPANT

- Receives gas for use in facilities or fueling stations.
- Governs ABAG POWER.

ABAG POWER Programs



ABAG POWER Benefits

Public Ownership

- Trustworthy and transparent.
- Adaptable to changing energy landscape.

In-house Customer Service

- CTA Consolidated Billing.
- Usage and cost reporting.
- Rate analysis.

Regulatory Involvement

- Monitoring, participation, and updates.



Natural Gas Cost Drivers

Supply and
Demand

Weather

Production
Levels

Storage
Levels

Transportation
Infrastructure

Global Market
Dynamics

Geopolitical
Events

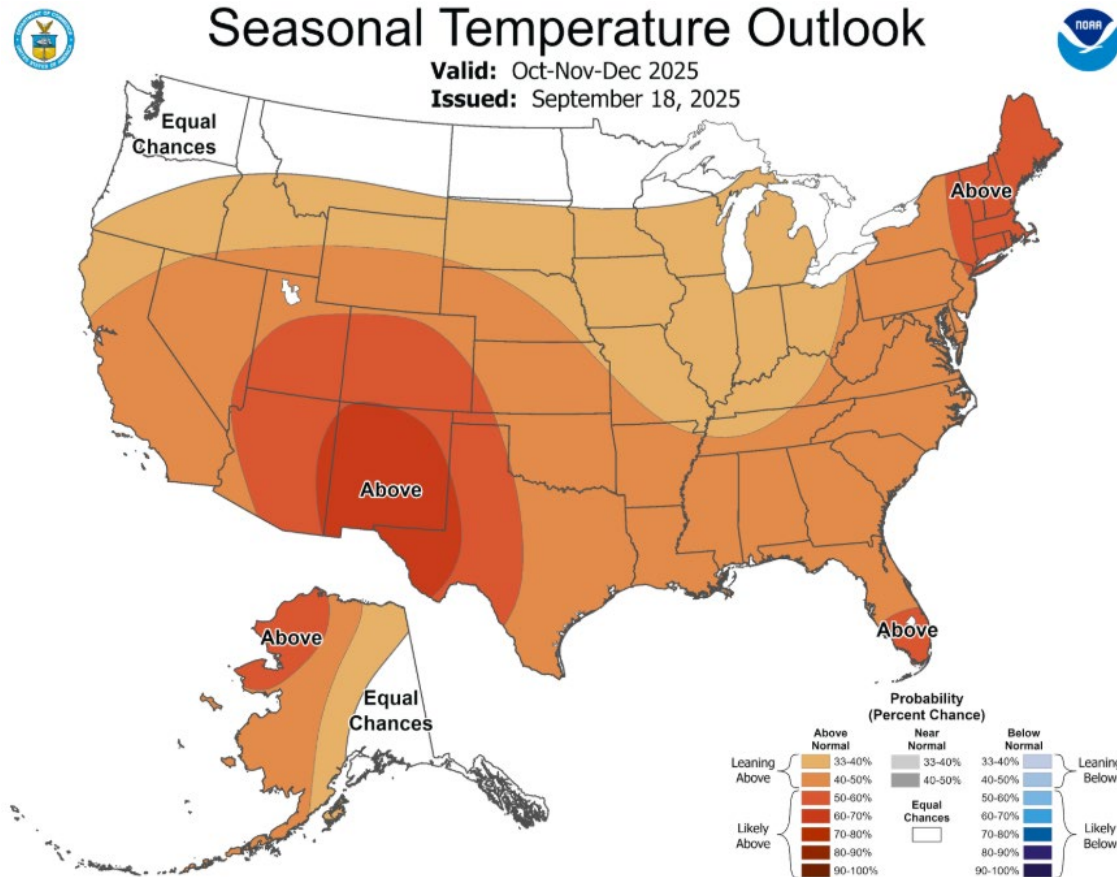
Regulations
and Policies

Economic
Factors

Market
Speculation



Weather – Climate Prediction



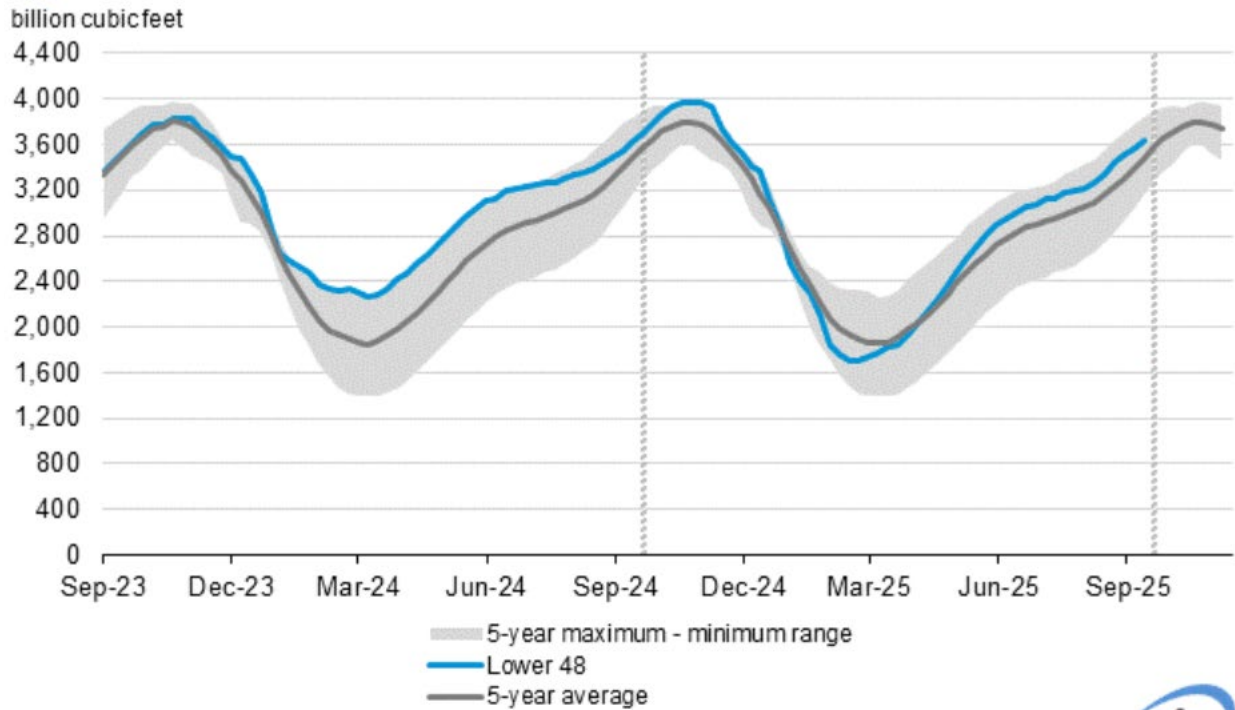
- October 2025
 - Above-average temperatures.
 - California: Expected to be warmer than average.
- November-December 2025
 - Above-average temperatures.
 - Mixed/Cold conditions: A weak La Niña is forecasted to emerge.
 - California: Northern Cal is expected to be warmer than average.
- Overall Winter (Dec'25 – Feb'26)
 - The Old Farmer's Almanac predicts a warmer and drier winter for most of the country, with the coldest temperatures likely in late January and late February.

Natural Gas Storage Report

Region	Stocks billion cubic feet (Bcf)				Historical Comparisons			
	10/03/25	09/26/25	net change	implied flow	Year ago (10/03/24)		5-year average (2020-24)	
					Bcf	% change	Bcf	% change
East	860	832	28	28	869	-1.0	842	2.1
Midwest	1,001	972	29	29	1,037	-3.5	1,004	-0.3
Mountain	275	269	6	6	286	-3.8	232	18.5
Pacific	304	302	2	2	293	3.8	277	9.7
South Central	1,201	1,186	15	15	1,133	6.0	1,129	6.4
Salt	295	292	3	3	272	8.5	280	5.4
Nonsalt	906	894	12	12	861	5.2	849	6.7
Total	3,641	3,561	80	80	3,618	0.6	3,484	4.5

Totals may not equal sum of components because of independent rounding.

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration

Note: The shaded area indicates the range between the historical minimum and maximum values for the weekly series from 2020 through 2024. The dashed vertical lines indicate current and year-ago weekly periods.

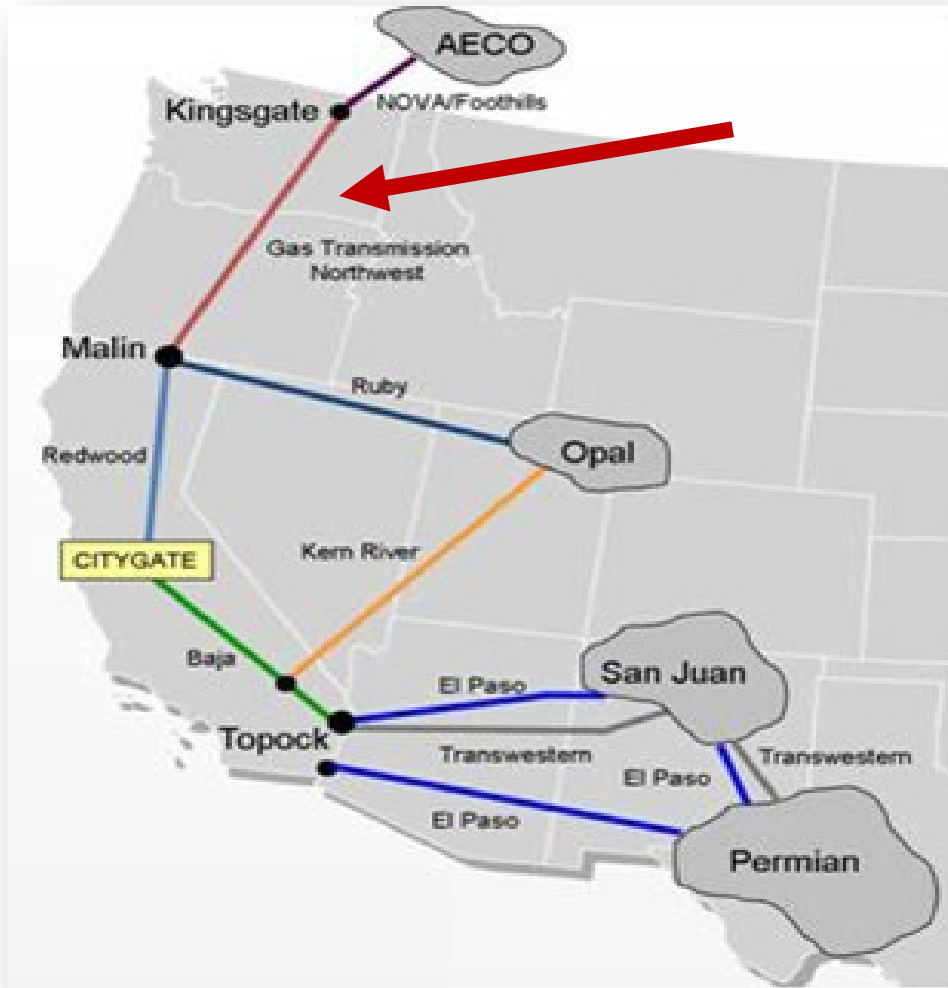


Released: October 9, 2025

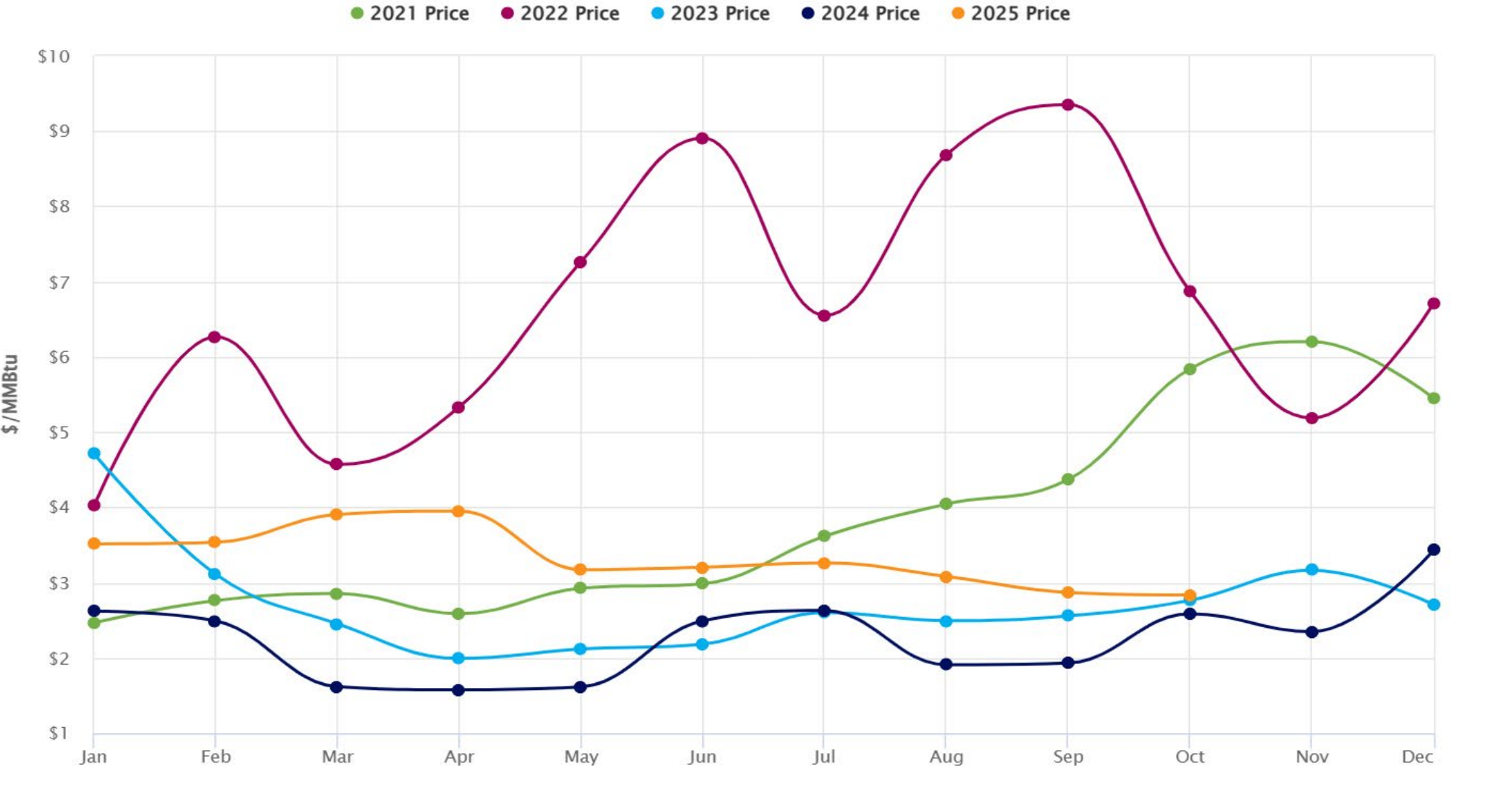


ASSOCIATION OF BAY AREA GOVERNMENTS
METROPOLITAN TRANSPORTATION COMMISSION

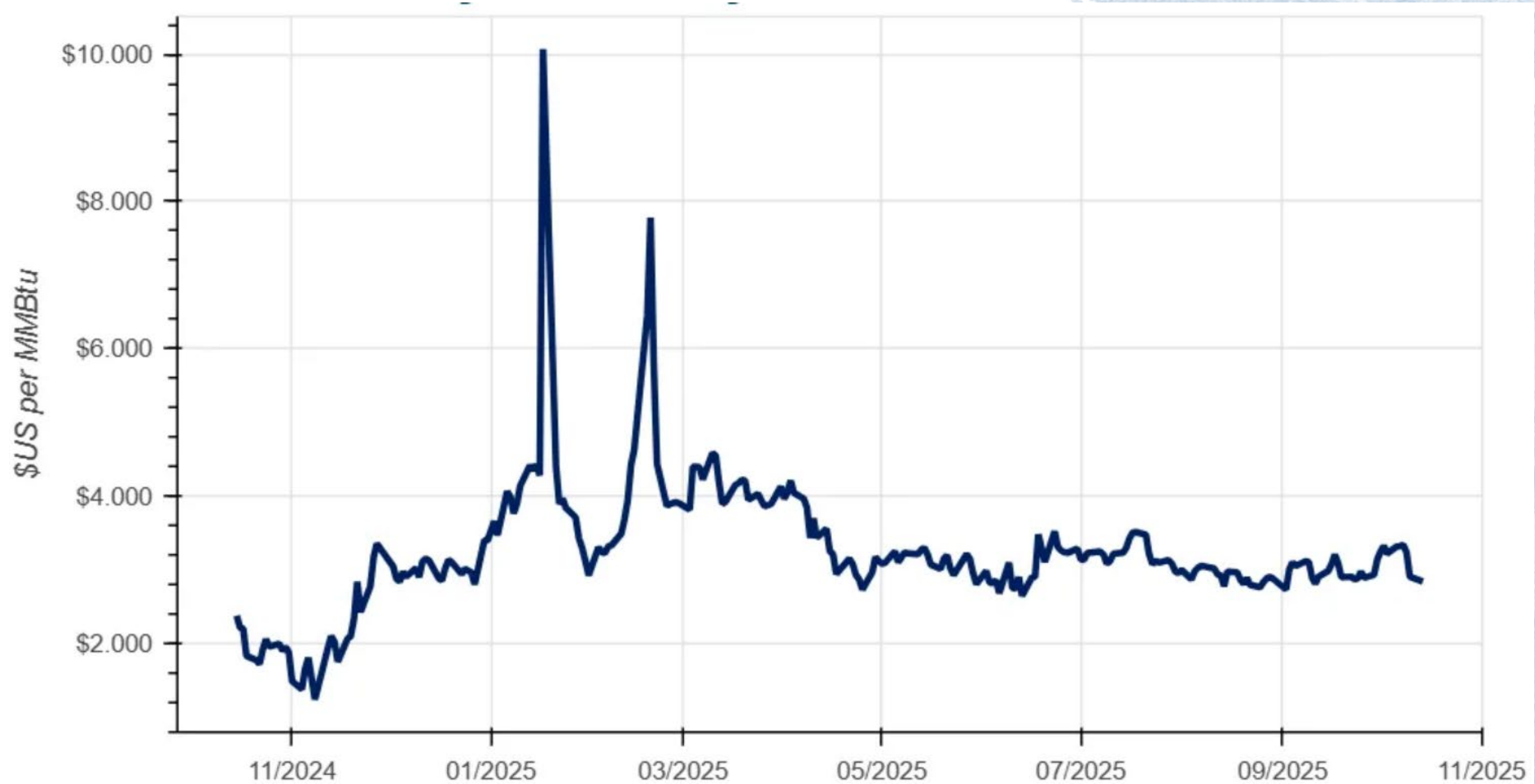
Pipeline Capacity



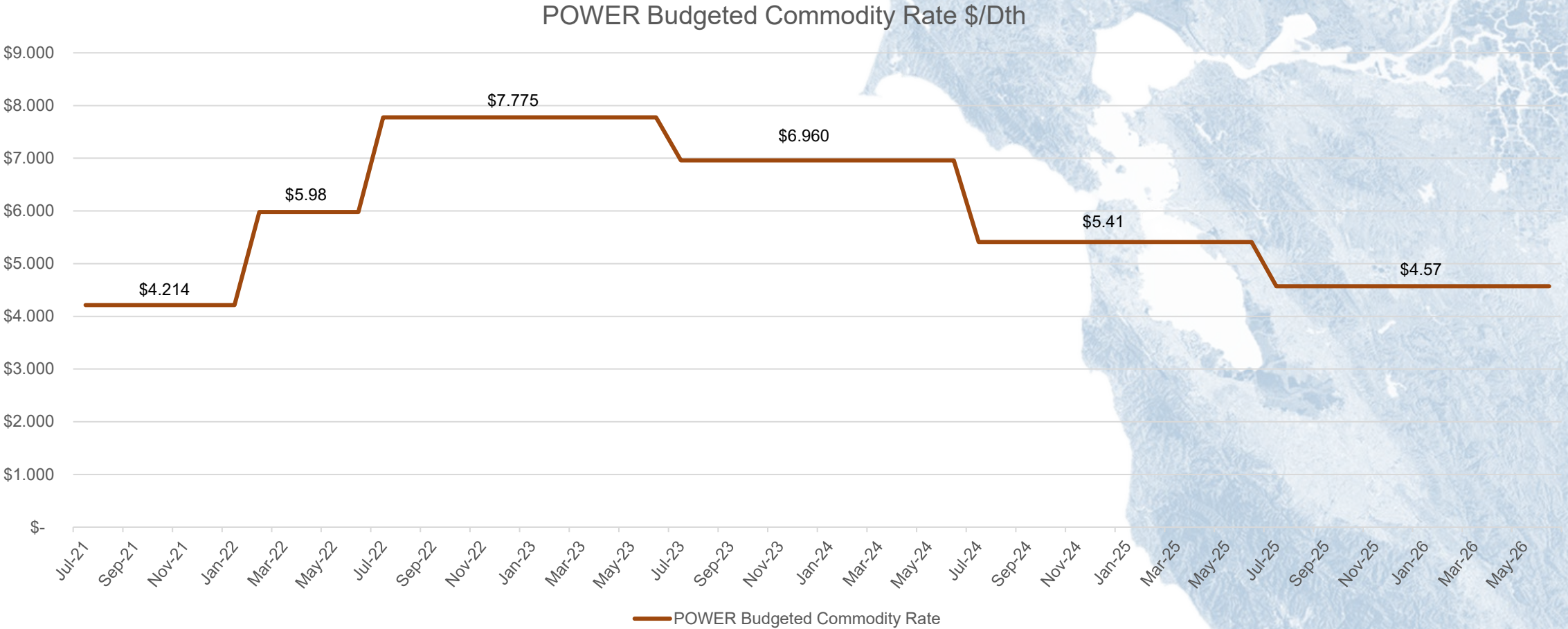
NYMEX Natural Gas Monthly Settlement Pricing



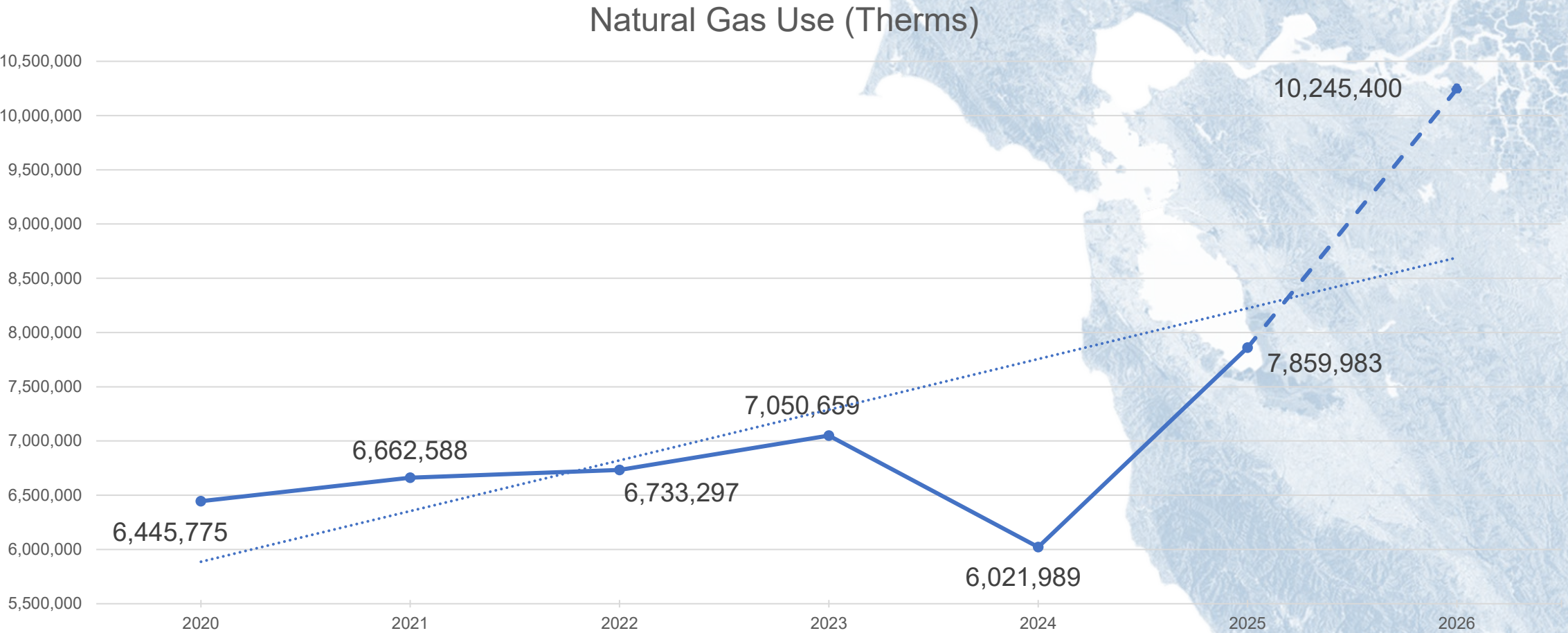
Henry Hub Daily Prices (12 Months)



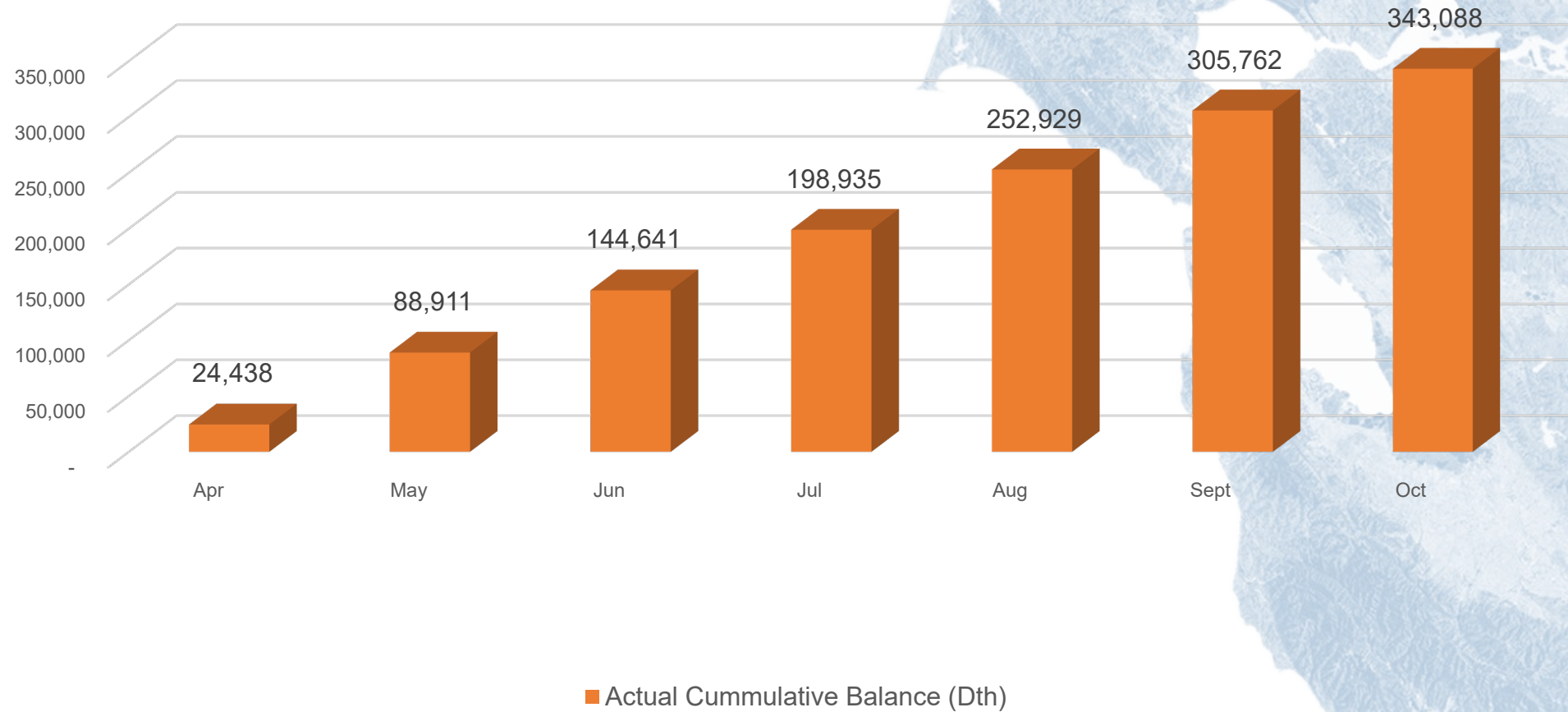
POWER Budgeted Commodity Rate



POWER Pool Volume from FY 19-20 to FY 25-26



POWER Storage Inventory



Strategic Implementation Roadmap



Key Products and Programs

Blue Gas: Bundled natural gas with certified carbon offsets.

Responsibly Sourced Gas (RSG): Prioritizing gas from non-fracked sources, and organizations actively reducing GHG emissions.

Low Carbon Transportation Fuels: Leveraging LCFS and RFS to increase RNG value as vehicle fuel.

SB 1383-Compliant RNG: Utilizing RNG from diverted organic waste to meet SB 1383 obligations .

Other Sources: Utilizing short-term out-of-state RNG supply deals. Transitional electrification incentive program.



TDS Decarbonization Showcase: Temescal Library Branch – City of Oakland

- **High Impact Community Site:** Historic 1918 Carnegie library in a diverse, walkable neighborhood with a popular tool lending library.
- **Decarbonization Scope:** Electrify HVAC equipment, add cooling and filtration, explore solar PV & battery storage.
- **Project Timeline:** Design in 2025, procurement in 2026, construction in 2026-2027.
- **Demonstration Site:** High-visibility, high-use site ideal for showcasing municipal decarbonization.



Fiscal Year 2025-26 Priorities

PRIORITY



Expand RNG
portfolio



Enhance data
analysis and
reporting



Increase agency
participation

- Continuation of the POWER Strategic Implementation Roadmap:
 - Advance carbon offset initiatives.
 - Renewable Natural Gas (RNG) for transportation.
- Managing Market Volatility:
 - Strengthen data analytics and forecasting capabilities.
 - Broaden the supplier base to enhance competitiveness.
 - Maximize utilization of pipeline and storage capacity.
- Program Growth:
 - Expand membership participation.
 - Increase overall portfolio capacity.



Q & A

Eyas Abdeen

Principal Program Manager, ABAG POWER

eabdeen@bayareametro.gov

Tel: (415) 778-5398



ASSOCIATION OF BAY AREA GOVERNMENTS
METROPOLITAN TRANSPORTATION COMMISSION