FY 2024-25 ABAG POWER Financial Reports and Year End Audit Results

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ABAG PUBLICLY OWNED ENERGY RESOURCES (POWER)

Highlights of the FY 2025 ABAG POWER financial statements:

- Membership and Meter Growth A net increase of 16 new members, primarily school districts. Gas meter accounts increased from 732 to 970, a 32.5% growth.
- Gas Volume and Cost Natural gas volume increased from 6 million therms to 8 million therms, by approximately 33%, leading to a corresponding rise in the natural gas sold to over \$16 million.
- > True-Up Adjustment The true-up reconciliation for FY 24-25 resulted in a credit adjustment of approximately \$1.7 million. This credit will be applied to members' accounts in November 2025.

ABAG PUBLICLY OWNED ENERGY RESOURCES (POWER)

Highlights of the FY 2025 ABAG POWER financial statements (continued):

- ➤ Consultant Cost Savings In February 2025, POWER reduced consultant costs by internalizing some services, resulting in an anticipated cost savings of \$120,000 per year. This reduction in external service expenses will positively impact the program's overall operating budget.
- ➤ Working Capital Deposit In July 2024, POWER started the collection of the additional working capital deposit, pursuant to Resolution 23-06. This action strengthens the program's liquidity and financial stability.

ASSETS

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Cash and cash equivalents	\$	6,346,494		
Accounts receivable		264,875		
Prepaid items		3,968		
Natural gas inventory		480,208		
TOTAL ASSETS		7,095,545		
LIABILITIES				
Current liabilities:				
Accounts payable		1,114,091		
Due to members		2,315,877		
Due to other government		100,197		
Total current liabilities		3,530,165		
Non-current liabilities:				
Deposits from members		3,565,380		
Total non-current liabilities		3,565,380		
TOTAL LIABILITIES		7,095,545		
NET POSITION				

- Total assets increased by \$2.0 million from FY 2023-2024, primarily due to the collections on the billings to members and more investment income earned.
- Total liabilities increased by \$2.0 million, due to an increase of \$0.7 million in vendor payables and true-up payables to members & an increase of \$1.3 million in deposits from members.
- ➤ POWER's financial reporting model reflects all surpluses and deficits as liabilities to or receivables from its members, therefore the net position remained at zero on June 30, 2025.



OPERATING REVENUES

Sale of natural gas 16.038.920 Other operating revenues 16.976 TOTAL OPERATING REVENUES 16.055.896 OPERATING EXPENSES Cost of natural gas 3,472,417 PG&E passthrough 11.611.585 Contracted administrative services 923,566 Professional fees 278.664 Other 79,142 TOTAL OPERATING EXPENSES 16,365,374 OPERATING LOSS (309,478)Interest income 309.478 TOTAL NONOPERATING REVENUES 309.478

- ➤ In comparison to the prior year, operating revenues increased by \$5.7 million, due to greater gas consumption because of an increase in membership, as well as a change in market gas prices.
- ➤ Operating expenses increased by \$6.0 million, mainly due to increased market prices for natural gas and an increase in local distribution transportation charges and PG&E passthrough costs.
- ➤ POWER paid MTC \$923,566 for administrative support services in accordance with the ABAG-MTC Contract for Services for the fiscal year ended June 30, 2025.
- ➤ In FY 2024-25, prior to year-end adjustments, there was an excess of revenues over expenses in the amount of \$1,715,877, which will be returned to the members as true-up adjustments during the next fiscal year.

TOTAL NET POSITION - BEGINNING

TOTAL NET POSITION - ENDING

CHANGE IN NET POSITION