

	Actuals as of 6/05/2025	Projected FY 2024-25	Adopted FY 2024-25	Proposed FY 2025-26	\$ Change Increase/(Decrease)	% Change Increase/(Decrease)
<b>Revenue</b>						
Sale of Energy	\$ 17,464,907	\$ 17,970,120	\$ 17,970,120	\$ 23,392,080	\$ 5,421,960	30%
Interest Income - Banks/LAIF	-	-	22,000	227,500	205,500	934%
Other Revenue	-	-	18,400	18,400	-	0%
Total Revenue	17,464,907	17,970,120	18,010,520	23,637,980	5,627,460	31%
<b>Expense</b>						
<b>Cost of Energy</b>						
PG&E Pass-through Costs	10,496,829	11,546,512	10,178,989	15,522,378	5,343,390	52%
Gas Commodity & Shrinkage Costs	1,212,211	1,333,433	4,092,908	3,885,851	(207,057)	-5%
Intra/Interstate Pipeline Transportation	566,260	622,886	810,610	811,912	1,302	0%
Gas Storage	923,994	1,016,393	1,114,875	1,144,005	29,130	3%
SPURR Fees Pass-through	33,368	36,705	47,944	51,283	3,339	7%
Total Cost of Energy	13,232,662	14,555,929	16,245,326	21,415,429	5,170,103	32%
<b>Staff Cost</b>						
Salary & Benefits	403,568	443,925	558,884	667,587	108,703	19%
Overhead	367,199	403,918	547,819	654,368	106,549	19%
Total Staff Cost	770,766	847,843	1,106,703	1,321,955	215,252	19%
<b>Consultant Services</b>						
Program Design	-	-	60,000	100,000	40,000	67%
Gas Scheduling	175,000	106,800	246,000	126,000	(120,000)	-49%
Administrative Support	-	-	200,000	500,000	300,000	150%
Database Hosting	24,586	24,586	35,000	35,000	-	0%
Brokerage	7,062	8,474	24,000	24,000	-	0%
Electronic Data Interchange Services	7,832	11,748	14,950	14,950	-	0%
Total Consultant Services	214,480	151,608	579,950	799,950	220,000	38%
<b>Other Expenses</b>						
Audit	47,605	67,000	67,000	69,010	2,010	3%
Interest Expense/Bank Charges	2,289	2,747	700	3,900	3,200	457%
Catering	1,333	2,000	1,500	2,700	1,200	80%
Market Pricing Subscriptions	9,995	1,900	1,900	15,000	13,100	689%
Travel	-	-	1,000	2,500	1,500	150%
Industry Memberships & Conferences	-	300	1,450	2,450	1,000	69%
Insurance	700	700	700	700	-	0%
Miscellaneous	50	50	300	300	-	0%
Total Other Expense	61,972	74,697	74,550	96,560	22,010	30%
Total Expense	14,279,881	15,630,077	18,006,529	23,633,894	5,627,365	31%
<b>Operating Surplus/(Deficit)</b>	3,185,025	2,340,043	3,991	4,086	95	2%
Core Annual Usage (Dth):	348,897	418,676	854,434	913,037	58,603	7%
Noncore Annual Usage (Dth):	30,343	36,412	53,732	99,443	45,710	85%
Total Usage (Dth):	379,240	455,088	908,166	1,012,480	104,314	11%
Core Gas Commodity (\$/therm):	0.784	0.713	0.686	0.590	-0.10	-14%
Noncore Gas Commodity (\$/therm):	0.478	0.438	0.542	0.458	-0.08	-16%
PG&E Pass-through Costs (\$/therm):	3.009	2.758	1.220	1.700	0.48	39%
Program Expenses (\$/therm):	0.276	0.236	0.194	0.195	0.00	1%
Core Total Rate (\$/therm):	4.069	3.707	2.100	2.485	0.39	18%
Noncore Total Rate (\$/therm):	0.754	0.674	0.736	0.653	-0.08	-11%