

	Actuals as of 01/31/2026	Projected FY 2025-26	Adopted FY 2025-26	Proposed FY 2026-27	\$ Change Increase/(Decrease)	% Change Increase/(Decrease)
Revenue						
Sale of Energy	\$ 13,843,690	\$ 23,392,080	\$ 23,392,080	\$ 22,671,360	\$ (720,720)	-3%
Interest Income - Banks/LAIF	222,478	381,390	227,500	226,000	(1,500)	-1%
Other Revenue	5,786	9,919	18,400	18,400	-	0%
Total Revenue	14,071,954	23,783,389	23,637,980	22,915,760	(722,220)	-3%
Expense						
Cost of Energy						
PG&E Pass-through Costs	5,208,770	10,417,540	15,522,378	15,944,570	422,192	3%
Gas Commodity & Shrinkage Costs	1,250,775	2,501,549	3,885,851	2,519,022	(1,366,829)	-35%
Intra/Interstate Pipeline Transportation	322,816	645,632	811,912	955,611	143,699	18%
Gas Storage	571,860	1,143,720	1,144,005	1,144,005	-	0%
SPURR Fees Pass-through	11,733	23,466	51,283	50,835	(448)	-1%
Total Cost of Energy	7,365,954	14,731,908	21,415,429	20,614,043	(801,386)	-4%
Staff Cost						
Salary & Benefits	384,093	768,186	667,587	960,495	292,908	44%
Overhead	459,875	919,749	654,368	941,477	287,109	44%
Total Staff Cost	843,968	1,687,936	1,321,955	1,901,972	580,017	44%
Consultant Services						
Carbon Offsets Supplier	-	-	100,000	100,000	-	0%
Gas Scheduling	63,000	126,000	126,000	126,000	-	0%
Administrative Support	-	-	500,000	-	(500,000)	-100%
Energy Manager Software	25,213	25,213	35,000	35,000	-	0%
Brokerage	3,360	6,720	24,000	24,000	-	0%
Electronic Data Interchange Services	4,799	9,598	14,950	15,000	50	0%
Total Consultant Services	96,372	167,531	799,950	300,000	(499,950)	-62%
Other Expenses						
Audit	49,132	67,000	69,010	71,080	2,070	3%
Interest Expense/Bank Charges	-	-	3,900	-	(3,900)	-100%
Catering	678	2,022	2,700	3,000	300	11%
Market Pricing Subscriptions	7,667	7,333	15,000	15,000	-	0%
Travel	-	2,500	2,500	3,500	1,000	40%
Industry Memberships & Conferences	-	2,450	2,450	2,450	-	0%
Insurance	700	-	700	700	-	0%
Miscellaneous	0	300	300	300	-	0%
Total Other Expense	58,177	81,605	96,560	96,030	(530)	-1%
Total Expense	8,364,470	16,668,980	23,633,894	22,912,045	(721,849)	-3%
Operating Surplus/(Deficit)	5,707,483	7,114,409	4,086	3,715	(371)	-9%
Core Annual Usage (Dth):	3,023,536	6,047,073	913,037	936,868	23,831	3%
Noncore Annual Usage (Dth):	163,520	327,040	99,443	111,850	12,407	12%
Total Usage (Dth):	3,187,056	6,374,113	1,012,480	1,048,718	36,238	4%
Core Gas Commodity (\$/therm):	0.071	0.071	0.590	0.454	-0.14	-23%
Noncore Gas Commodity (\$/therm):	0.050	0.050	0.458	0.327	-0.13	-29%
PG&E Pass-through Costs (\$/therm):	0.172	0.172	1.700	1.702	0.00	0%
Program Expenses (\$/therm):	0.031	0.030	0.195	0.196	0.00	1%
Core Total Rate (\$/therm):	0.275	0.274	2.485	2.352	-0.13	-5%
Noncore Total Rate (\$/therm):	0.081	0.080	0.653	0.523	-0.13	-20%