

ABAG POWER

Executive Committee Meeting

Thursday, June 17, 2021

Ryan Jacoby
Program Manager



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7.a. - Monthly Summary of Operations

- Preliminary (unaudited) financial statements indicate a fiscal year cumulative rate **3.7%** higher relative to PG&E's small commercial rate schedule
 - Market prices remain elevated
 - \$90M PG&E procurement credit → six-month amortization of \$1.33/Dth/month
- Transition of gas scheduling services
- Structuring and initiation of outreach for Program Design Stakeholder Engagement Events
- Beginning stages of billing application modernization



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7.a. - Monthly Summary of Operations

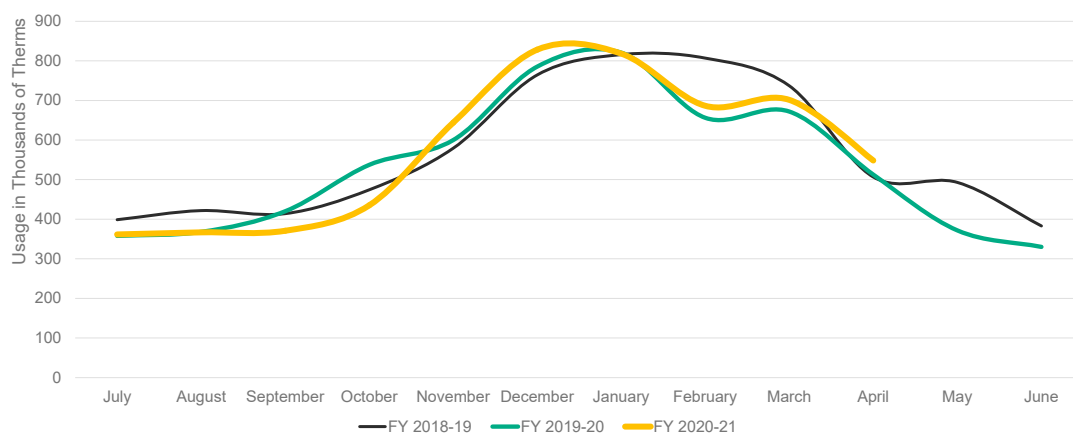
Program Design Stakeholder Engagement Events

- June 7: Member & Stakeholder Roundtables
- June 8-14: 4 Focus Groups
- Upcoming Office Hours:
 - ☐ Friday, June 18
 - ☐ Friday, June 25
 - ☐ Friday, July 2



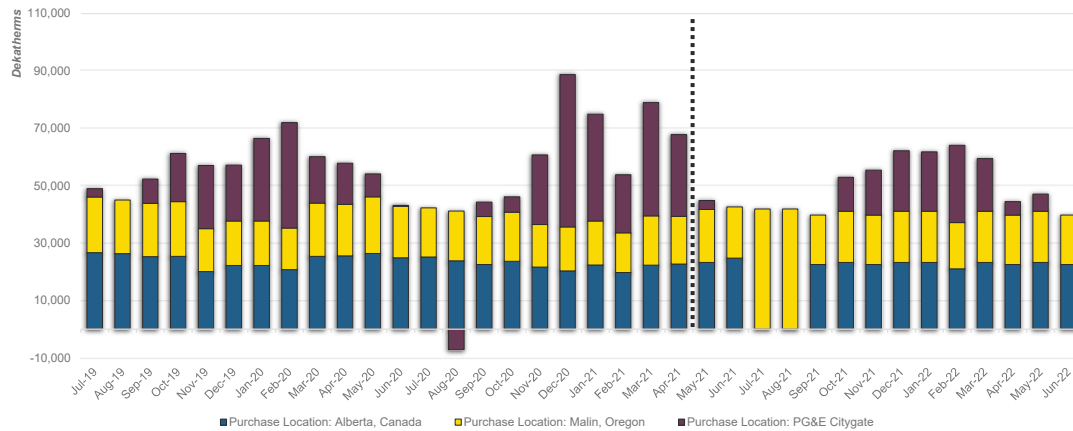
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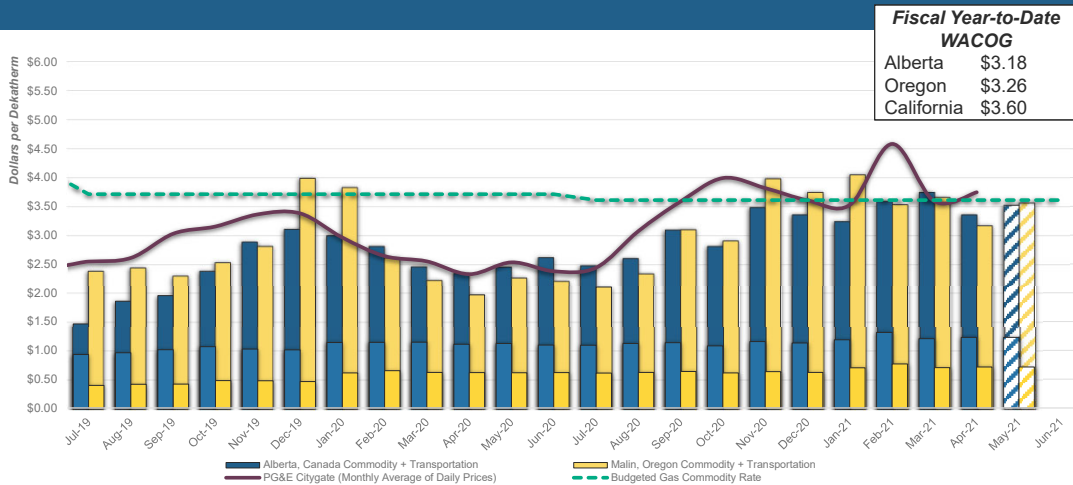
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7.b. – Gas Supply by Origin



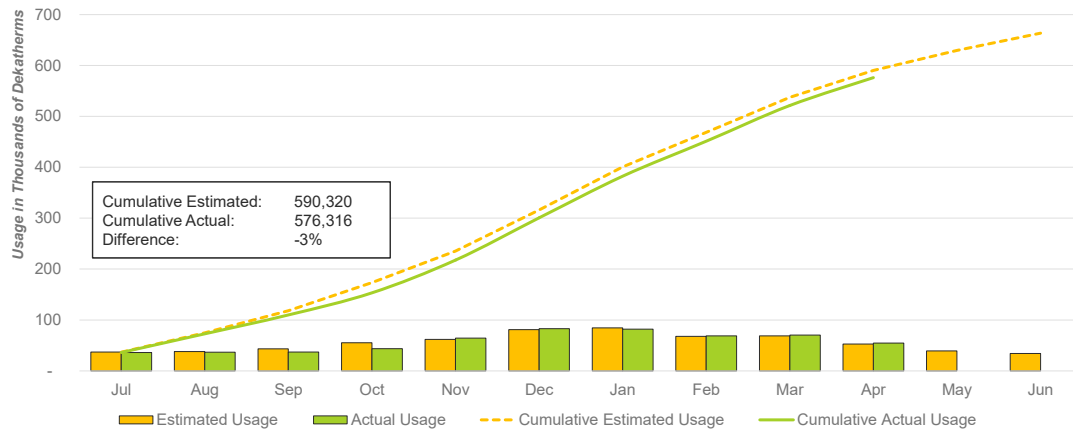
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7.c. – Market Price Comparison



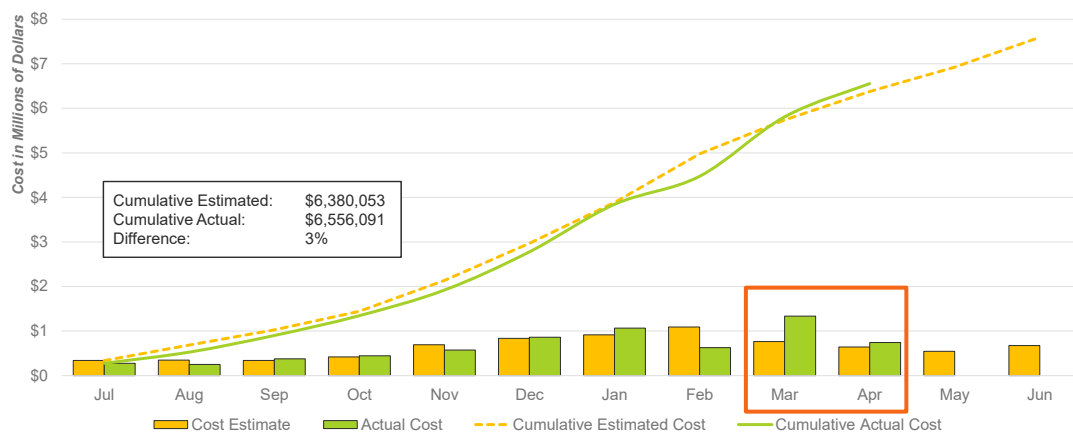
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7.d. – FY 2020-21 Budget-to-Actual



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7.e. – Regulatory Proceedings

A.20-08-23: PG&E's Long-Term Gas Transportation Agreements w/ Ruby Pipeline

Seeks approval of:

- Amendments executed in May 2020
- Future amendments through an Advice Letter, rather than formal proceeding
- Proposed procedures for annual step-down and “evergreen” contract rights
- Cost recovery mechanism

