

# ABAG POWER

## Executive Committee Meeting

Thursday, February 18, 2021

Ryan Jacoby  
Program Manager



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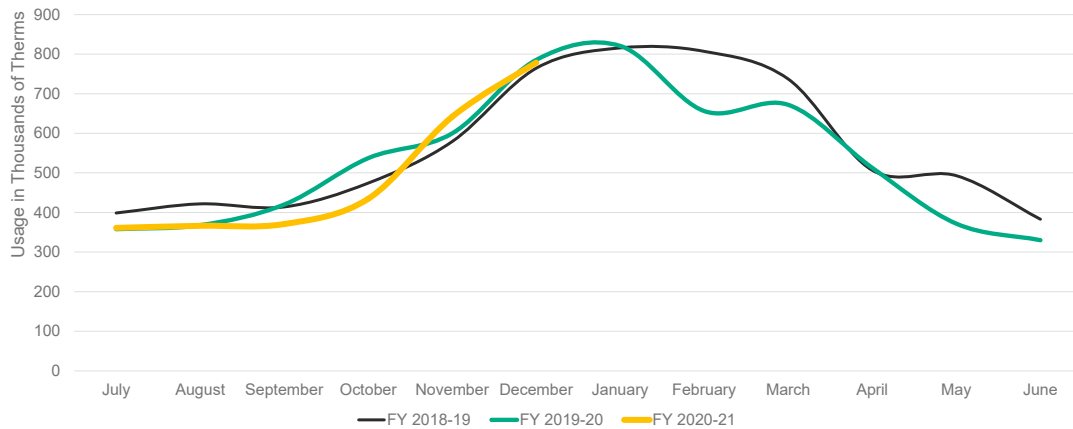
## 5.a. - Monthly Summary of Operations

- Preliminary (unaudited) financial statements indicate a fiscal year cumulative rate **6.8%** higher relative to PG&E's small commercial rate schedule
  - Reduced from 20% in October; Jan/Feb will continue to close the gap
- Selection of Independent Natural Gas Storage Provider for 2021-2022
- Intro meetings and contract negotiations with GPT, Inc. for program design
- Completed upgrades to electronic invoicing
  - ✓ January & February invoices sent as email attachments
  - ✓ Less backend processing!



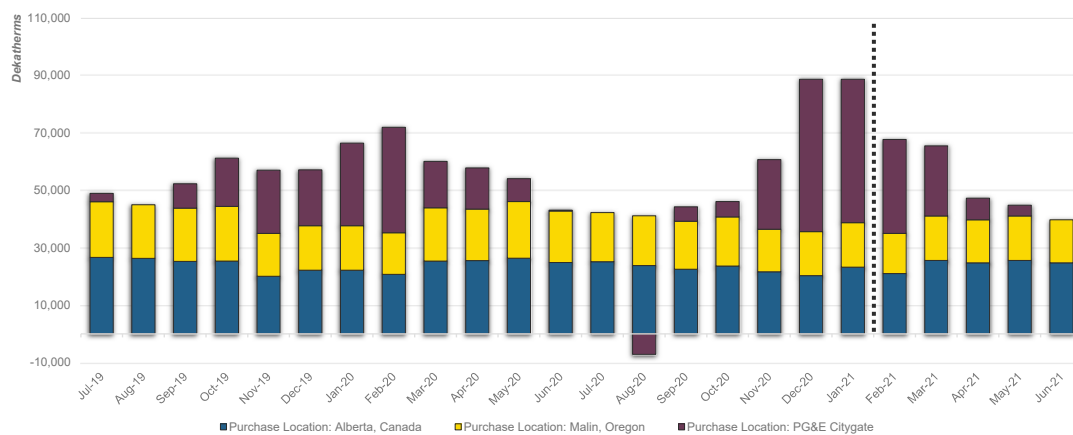
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## 5.a. - Monthly Summary of Operations



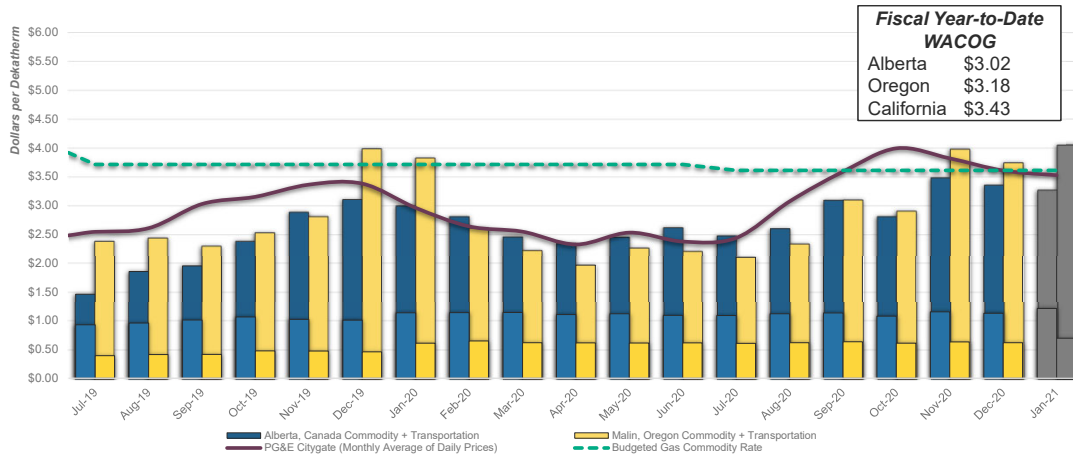
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## 5.b. – Gas Supply by Origin



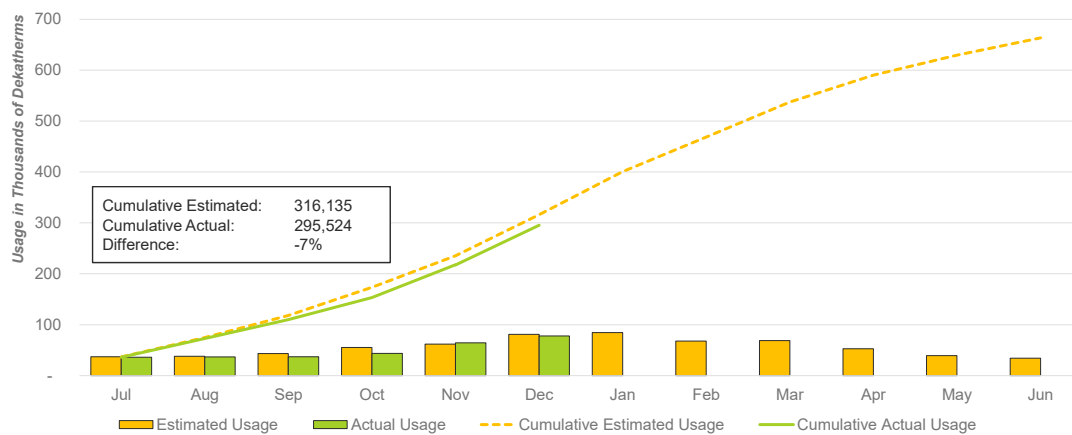
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## 5.c. – Market Price Comparison



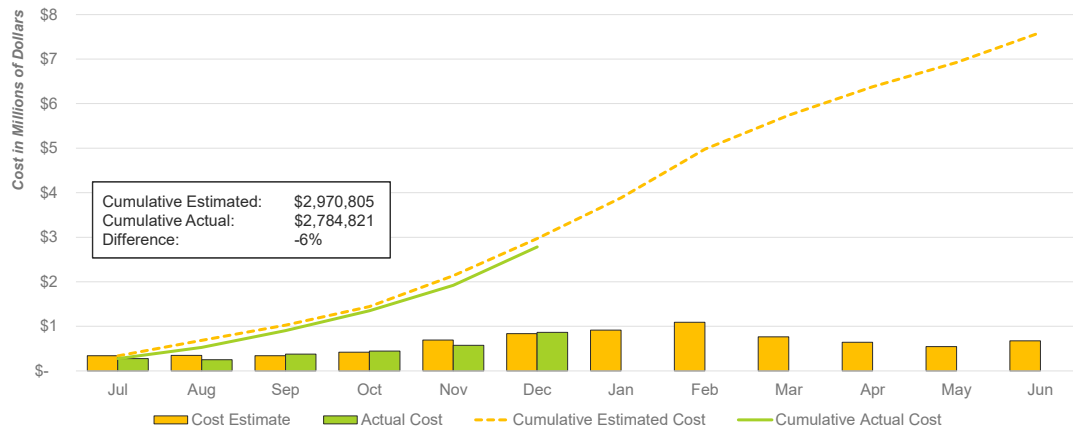
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## 5.d. – FY 2020-21 Budget-to-Actual



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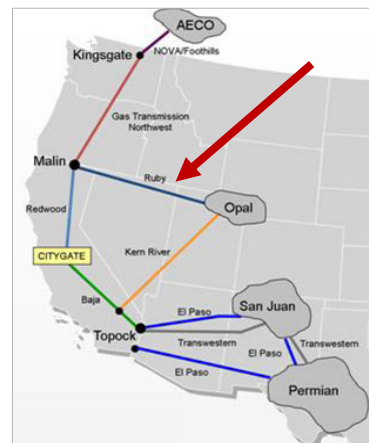
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## 5.e. – Regulatory Proceedings

### A.20-08-23: PG&E's Long-Term Gas Transportation Agreements w/ Ruby Pipeline

Seeks approval of:

- Amendments executed in May 2020
- Future amendments through an Advice Letter, rather than formal proceeding
- Proposed procedures for annual step-down and "evergreen" contract rights
- Cost recovery mechanism



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## 5.e. – Regulatory Proceedings

**A.20-01-007:** OIR to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and **Perform Long-Term Gas System Planning**

Track	Timeframe	Topic
1A	March 2020 – April 2021	System Reliability Standards (Operational Issues & Constraints)
1B	July 2020 – May 2021	Market Structure and Regulations
2	June 2021 – August 2022	Long-Term Natural Gas Policy and Planning



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## 5.e. – Regulatory Proceedings

**A.19-02-015:** Application of Southern California Gas Company and San Diego Gas & Electric Company for **Renewable Natural Gas (RNG) Tariff**

- [Decision 20-12-022](#) issued on December 22, 2020 adopts a **three-year voluntary pilot** for an RNG program serving core customers, requiring:
  - ✓ A minimum of 50% of the utilities' annual RNG supply must be procured and delivered through a common carrier pipeline, and demonstrably reduce or avoid adverse air, water, or odor effects
  - ✓ A modified version of the Low Carbon Fuel Standard methodology will be used to measure carbon intensity
  - ✓ All non IT-related program costs recoverable from program participants
  - ✓ If program continuation is not approved, wind-down costs will be recovered from shareholders



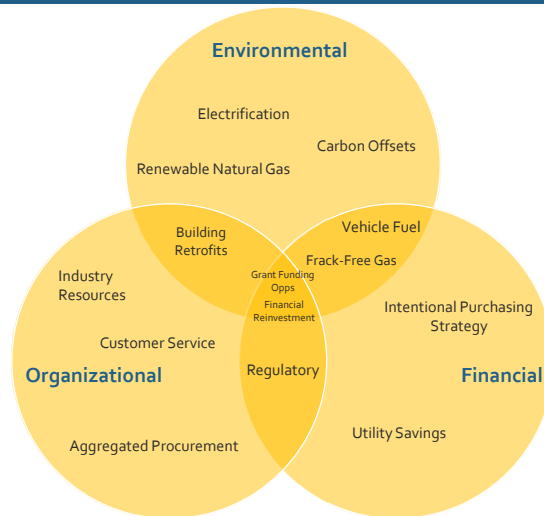
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## Strategic Program Design Planning

We know what's valuable.

There are opportunities.

Let's determine the details and implement change, together.



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## Strategic Program Design Planning

Targeted Discussions for Programs & Programmatic Elements:

- Programs that help ABAG POWER, and the Bay Area as a whole, to **cost-effectively manage the transition to cleaner and renewable energy**
- Programs that will **reduce criteria pollutants**, have a positive impact on air quality, and therefore improve public health in the Bay Area
- Programs that leverage member agencies as implementation partners and can **help members address specific local needs**, including disaster preparedness, the resiliency of critical facilities and infrastructure, and achieving local sustainability goals
- Programs that create **mutual value and cost savings**



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