## **ABAG Publicly Owned Energy Resources (ABAG POWER)**

#### **Executive Committee**

August 21, 2019	Agenda Item 5.b.

## **Report on Natural Gas Program**

**Subject:** Monthly Summary of Operations, FY 2019-20

**Background:** During July, daily and monthly index prices July were lower than

budgeted. Pacific Gas and Electric Company's (PG&E) small commercial procurement rate for July (\$2.65) and August (\$2.85)

continue to increase from June (\$1.90).

Recommended Action: None.

Issues: None.

**Attachments:** Monthly Summary of Operations, FY 2019-20

Reviewed:

Reviewed:

### Agenda Item 5.b. - Monthly Summary of Operations, FY 2019-20

August 21, 2019 Page 1 of 2

	В	С	D	Е	F	G	Н	ı	J	К	L	М	N	0	Р	Q
2				Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Total
4	Gas	Purchases <sup>(1)</sup>	ā.													
5 6 7 8 9 10 11 12 13 14 15 16 17		Purchase 1	Qty Price	19,368 \$2.00												19,368
7		Purchase 2	Qty	2,900												2,900
8		. 4.6.1466 2	Price	\$2.58												
9		Purchase 3	Qty	26,655												26,655
10			Price	\$0.54												
11		Purchase 4	Qty Price													0
13		Purchase 5	Qty													0
14			Price													
15		Total Quantity Purchased		48,923	0	0	0	0	0	0	0	0	0	0	0	48,923
16		Total Purchase Cost		\$60,620	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,620
12		Backbone Shrinkage (Dths) WACOG <sup>(2)</sup>		(1,387) \$1.28												\$1.24
19		WACOG		\$1.20												φ1.24
20	Stor	rage/Inventory														
21		Total Injections/ (Withdrawals)														0
22		Total Inventory Quantity (Dths) Total Inventory (\$)														
24		Avg. Inventory Rate (\$/Dth)														
21 22 23 24 25																
26		Program Monthly Expenses (fro	m Financial I	Reports)												
27 28		Cost of Energy Used <sup>(3)</sup>													\$	-
28		Program Operating Expenses <sup>(4)</sup>													_	-
29		Subtotal		\$ -	\$ -	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
30		Rate (\$/Dth)														
29 30 31 32		PG&E Pass-through Costs <sup>(5)</sup>														
32		Total ABAG POWER Cost													-	<del></del>
33 34		TOTAL ABAG FOWER COST													4	<u> </u>
35	Δctu	ual (metered) Gas Usage														
36	Autu	Core <sup>(6)</sup>														0
36 37 38 39		Non Core														0
38		Total Program Usage		0	0	0	0	0	0	0	0	0	0	0	0	0
39	A D A	AG POWER Total Core Rate														
40	ADA	AG FOWER TOTAL COTE RATE														
42		&E Rate <sup>(7)</sup>														
43	PG&	&E Rate <sup>(7)</sup>														
44		Procurement Charge <sup>(8)</sup>		2.69	2.85											
45		Transportation/Other Charge <sup>(9)</sup>														
46		Total PG&E Rate		\$ 2.69	\$ 2.85	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	_	
45 46 47				<del></del>			<u>-</u>		<u>*</u>	<u>*</u>		<del>*</del>	<u>-</u>	*		
48	Mon	nthly Index Postings														
49		NGI Bidweek for PG&E Citygate		\$2.74	\$2.78											
50		Gas Daily Avg. for PG&E Citygate	е	40.00	<b>*</b> 0.01											
50 51 52		NGI Bidweek for Malin		\$2.00	\$2.04											
32																

# Agenda Item 5.b. - Monthly Summary of Operations, FY 2019-20 August 21, 2019 Page 2 of 2

В	С	D	E	F	G	Н	1	J	K	L	M	N	0	Р	Q
			Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Tota
	nercial (G-NR1) Rate Cor	nparison													
Monthly Rate	Difference (\$/Dth)														
Monthly Savi															
Cumulative '	Savings' (\$)														
Cumulative '	Savings' (%)														
)															
Additional R	ate Comparisons														
2 Large Comm	ercial (G-NR2) Cumulativ	e Savings													
7 Residential (	G1/GM) Cumulative Savir	igs													
Natural Gas	Vehicle (G-NGV1/2) Cum	ulative Savings													
7															
Notes:															
	quantities in Dth and rates	in \$/Dth. (Does	s not include imb	alance purchase	es traded to stora	age.)									
	ed Average Cost of Gas (	NACOG) at PG	&E Citygate												
	s costs to transport gas to	PG&E Citygate	from alternate of	elivery points, a	s well as physica	al storage costs.									
3 (4) Include:	s scheduling fees, billing f	ees, administrati	ive costs and mi	sc. expenses; le	ss interest incon	ne.									
	charges billed to ABAG PO	OWER via EDI p	rocess and pas	sed through to co	ustomers. These	e costs do not neo	cessarily tie direct	tly to the actual gas	s usage shown ab	ove due to timing	difference in rep	orting.			
(6) From b	lling data														
	on PG&E's G-NR1 rate so	hedule.													
7 (8) Include:	s: Procurement Charge, C	apacity Charge,	Brokerage Fee	Shrinkage, and	Storage.										
(9) PG&E	Γransportation Charge; Cι	istomer Charge,	and surcharge	for Public Purpo:	se Programs. D	oes not include Fr	anchise Fees and	d City Taxes.							
(9) PG&E -															
)															
1															
2															