MEMORANDUM Association of Bay Area Governments

Representing City and County Governments of the San Francisco Bay Area

DATE:	June 13, 2019
TO:	ABAG POWER Executive Committee
FROM:	Ryan Jacoby ABAG POWER Program Manager, Metropolitan Transportation Commission
RE:	Attachment 6A – Monthly Summary of Operations, FY 2018-19

Summary

During the current fiscal year, natural gas prices have seen significant volatility. Daily prices per dekatherm at PG&E's Citygate¹ have ranged from \$2.75 to \$17.78, averaging \$4.14, about 20% higher than the five-year average. PG&E's small commercial procurement rate during this same time averaged \$3.25.

The program continues to purchase gas exclusively in short-term (daily and monthly) markets within California, Oregon, and Alberta, Canada.

Usage and cost trends currently project a year-end balance of approximately \$15,000 to be returned to members through the annual true-up.

Preliminary financial statements through April, 2019, indicate a cumulative savings figure of -9.7% when compared against PG&E's small commercial rate.

Canadian Natural Gas Supply

Beginning in February, 2019, the program has purchased roughly 40% of its gas from Alberta, Canada, resulting in cumulative savings of about \$4,000. In May, staff accepted Canadian pipeline capacity through October, 2019, and will shift from daily to monthly pricing.

Attachment

Monthly Summary of Operations, FY 2018-19

¹ Gas Daily "Daily" Market Index at Pacific Gas & Electric Company (PG&E) Citygate, July 2018-April 2019

Attachment 6A - Monthly Summary of Operations, FY 2018-19

June 13, 2019 Page 1 of 2

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45 Transportation/Other Charge ⁽⁹⁾ 6.60 7.55 7.53 4.99 6.02 6.42 6.94 6.98 8.84 12.10	
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48 Monthly Index Postings	
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Attachment 6A - Monthly Summary of Operations, FY 2018-19

June 13, 2019

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			Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Total
	Small Commercial (G-NR1) Rate Co	<u>mparison</u>													
	Monthly Rate Difference (\$/Dth)		0.98	1.25	2.41	0.12	1.49	1.56	0.54	1.35	0.51	0.59			
	Monthly Savings (\$)		(32,580)	(44,393)	(84,246)	(5,300)	(80,043)	(110,091)	(39,654)	(98,222)	(34,254)	(26,034)			
	Cumulative 'Savings' (\$)		(32,580)	(76,973)	(161,219)	(166,519)	(246,562)	(356,653)	(396,307)	(494,529)	(528,782)	(554,816)			
	Cumulative 'Savings' (%)		-11.3%	-11.8%	-16.2%	-12.6%	-13.5%	-13.9%	-11.7%	-11.7%	-10.5%	-9.7%			
60															
	Additional Rate Comparisons	. .													
	arge Commercial (G-NR2) Cumulativ		-15.1%	-15.3%	-19.7%	-16.3%	-17.2%	-17.5%	-15.1%	-15.0%	-13.6%	-12.7%			
	Residential (G1/GM) Cumulative Savi	-	-9.6%	-5.8%	-7.7%	0.1%	-3.8%	-3.8%	-0.8%	-2.0%	-0.5%	-0.3%			
72 N	Natural Gas Vehicle (G-NGV1/2) Curr	ulative Savings	-15.4%	-8.8%	-9.8%	-1.4%	-5.5%	-5.3%	-1.9%	-3.0%	-1.1%	-0.7%			
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84 (5) PG&E charges billed to ABAG POWER via EDI process and passed through to customers. These costs do not necessarily tie directly to the actual gas usage shown above due to timing difference in reporting. 85 (6) From billing data															
86 (7) Based on PG&E's G-NR1 rate schedule.															
87 (8) Includes: Procurement Charge, Capacity Charge, Brokerage Fee, Shrinkage, and Storage.															
88 (9) PG&E Transportation Charge; Customer Charge, and surcharge for Public Purpose Programs. Does not include Franchise Fees and City Taxes.															
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