

An aerial photograph of a city street grid, viewed from a high angle. The streets form a complex network of intersecting lines. The entire image is overlaid with a semi-transparent blue filter, giving it a monochromatic appearance. The text is positioned in the lower right quadrant of the image.

# **ASSOCIATION OF BAY AREA GOVERNMENTS**

## **Meeting Transcript**

April 15, 2021

**ABAG POWER EXECUTIVE COMMITTEE**

**THURSDAY, 11:00 A.M., APRIL 15, 2021**

**DAVE BREES, CHAIR:** GOOD MORNING EVERYONE. WELCOME TO THE THURSDAY, APRIL 15TH, 2021 ABAG POWER EXECUTIVE COMMITTEE. I WOULD LIKE TO CALL THE MEETING TO ORDER. IT'S 1103, AND I WOULD LIKE TO ASK THAT ABAG/MTC STAFF, TO PLEASE BEGIN THE COVID ANNOUNCEMENT VIDEO. [RECORDED MEETING PROCEDURES ANNOUNCEMENT] DUE TO COVID-19 THIS MEETING WILL BE CONDUCTED AS A ZOOM WEBINAR PURSUANT TO THE PROVISIONS OF THE GOVERNOR'S EXECUTIVE ORDER N-29-20 WHICH SUSPENDS CERTAIN REQUIREMENTS OF THE BROWN ACT. THIS MEETING IS BEING WEBCAST ON THE ABAG WEB SITE. THE CHAIR WILL CALL UPON COMMISSIONERS, PRESENTERS, STAFF, AND OTHER SPEAKERS BY NAME AND ASK THAT THEY SPEAK CLEARLY AND STATE THEIR NAMES BEFORE GIVING COMMENTS OR REMARKS. PERSONS PARTICIPATING VIA WEBCAST AND ZOOM WITH THEIR CAMERAS ENABLED ARE REMINDED THAT THEIR ACTIVITIES ARE VISIBLE TO VIEWERS. COMMISSIONERS AND MEMBERS OF THE PUBLIC PARTICIPATING BY ZOOM WISHING TO SPEAK SHOULD USE THE RAISED HAND FEATURE, OR DIAL STAR NINE, AND THE CHAIR WILL CALL UPON THEM AT THE APPROPRIATE TIME. TELECONFERENCE ATTENDEES WILL BE CALLED UPON BY THE LAST FOUR DIGITS OF THEIR PHONE NUMBER. IT IS REQUESTED THAT PUBLIC SPEAKERS STATE THEIR NAMES AND ORGANIZATION, BUT PROVIDING SUCH INFORMATION IS VOLUNTARY. WRITTEN PUBLIC COMMENTS RECEIVED AT [INFO@BAYAREAMETRO.GOV](mailto:INFO@BAYAREAMETRO.GOV) BY

## Meeting Transcript

April 15, 2021

1 5:00 P.M. YESTERDAY WILL BE POSTED TO THE ONLINE AGENDA AND  
2 ENTERED INTO THE RECORD BUT WILL NOT BE READ OUT LOUD. IF  
3 AUTHORS OF THE WRITTEN CORRESPONDENCE WOULD LIKE TO SPEAK,  
4 THEY ARE FREE TO DO SO. A ROLL CALL VOTE WILL BE TAKEN FOR  
5 ALL ACTION ITEMS. PANELISTS AND ATTENDEES SHOULD NOTE THAT  
6 THE CHAT FEATURE IS NOT ACTIVE.

7

8 **DAVE BREES, CHAIR:** GREAT. THANK YOU. I WOULD NOW LIKE TO ASK  
9 THE CLERK TO CONDUCT A ROLL CALL AND CONFIRM WHETHER OR NOT WE  
10 HAVE A QUORUM.

11

12 **CINDY CHEN, CLERK:** YES, CHAIRMAN BREES, GOOD MORNING ALL.  
13 COMMITTEE MEMBERS, I'LL CALL YOUR NAME AND AGENCY, PLEASE BE  
14 READY TO UNMUTE YOURSELF TO STATE YOUR PRESENCE. DAVE BREES  
15 WITH CITY OF LOS ALTOS?

16

17 **DAVE BREES, CHAIR:** PRESENT.

18

19 **CINDY CHEN, CLERK:** ANDRE DUURVOORT WITH CITY OF CUPERTINO?

20

21 **ANDRE DUURVOORT:** HERE.

22

23 **CINDY CHEN, CLERK:** DIANA OYLER WITH COUNTY OF CONTRA COSTA?  
24 ABSENT. CHRIS SCHROEDER WITH CITY OF MILPITAS?

25

## Meeting Transcript

April 15, 2021

1     **CHRIS SCHROEDER:** PRESENT.

2

3     **CINDY CHEN, CLERK:** ANGELA WALTON WITH CITY OF RICHMOND?

4

5     **ANGELA WALTON, V. CHAIR:** HERE.

6

7     **CINDY CHEN, CLERK:** DOUG WILLIAMS WITH CITY OF SANTA ROSA?

8

9     **DOUG WILLIAMS:** HERE.

10

11    **CINDY CHEN, CLERK:** QUORUM IS PRESENT.

12

13    **DAVE BREES, CHAIR:** I WOULD LIKE TO REITERATE THE PROCESS FOR  
14    VOTING WITH TELEPHONIC PARTICIPATION THE CLERK WILL CONDUCT A  
15    ROLL CALL VOTE TO REPORT THE VOTE OR ABSTENTION OF MEMBERS  
16    PRESENT FOR THE ACTION. NOW I WOULD LIKE THE CLERK TO CALL THE  
17    ROLL OF STAFF MEMBERS WITH US.

18

19    **CINDY CHEN, CLERK:** STAFF MEMBERS, PLEASE BE READY TO UNMUTE  
20    YOURSELF TO STATE YOUR PRESENCE. BRAD PAUL?

21

22    **BRAD PAUL:** PRESENT.

23

24    **CINDY CHEN, CLERK:** BRIAN MAYHEW IS ABSENT. ARLEICKA CONNOLY?

25

## Meeting Transcript

April 15, 2021

1    **ARLEICKA CONLEY:** PRESENT.

2

3    **CINDY CHEN, CLERK:** RAYMOND WOO?

4

5    **RAYMOND WOO:** PRESENT.

6

7    **CINDY CHEN, CLERK:** MATT LAVRINETS?

8

9    **MATTHEW LAVRINETS:** HERE.

10

11    **CINDY CHEN, CLERK:** JENNIFER BERG?

12

13    **JENNIFER BERG:** PRESENT.

14

15    **CINDY CHEN, CLERK:** RYAN JACOBY?

16

17    **RYAN JACOBY:** PRESENT.

18

19    **CINDY CHEN, CLERK:** CINDY CHEN IS PRESENT. ARE THERE ANY STAFF

20    MEMBERS PARTICIPATING THAT I DID NOT CALL? SEEING NONE, I

21    CONCLUDED THE STAFF ROLL CALL, THANK YOU.

22

23    **DAVE BREES, CHAIR:** OKAY. THANK YOU. THAT TAKES US TO THE

24    PUBLIC COMMENT PORTION OF OUR AGENDA. ARE THERE ANY MEMBERS OF

April 15, 2021

1 THE PUBLIC THAT WOULD LIKE TO SPEAK TO US ON ITEMS NOT ON THE  
2 AGENDA THIS MORNING?

3

4 **CINDY CHEN, CLERK:** I DO NOT SEE ANY RAISED HANDS OR ANY PUBLIC  
5 COMMENTS ON ITEMS NOT ON THE AGENDA.

6

7 **DAVE BREES, CHAIR:** OKAY. THANK YOU. THAT TAKES US TO OUR  
8 AGENDA ITEM NUMBER THREE, OUR CONSENT CALENDAR, WE HAVE ONE  
9 ITEM ON THE CALENDAR THIS MORNING. IT'S THE APPROVAL OF THE  
10 SUMMARY MINUTES FROM OUR FEBRUARY 18TH, 2021 COMMITTEE  
11 MEETING. IS THERE A MOTION TO APPROVE?

12

13 **CHRIS SCHROEDER:** MOTION TO APPROVE.

14

15 **ANGELA WALTON, V. CHAIR:** I SECOND THE MOTION.

16

17 **DAVE BREES, CHAIR:** PERFECT. IS THERE ANY DISCUSSION BY MEMBERS  
18 OF THE COMMITTEE ON THIS MOTION?

19

20 **CHRIS SCHROEDER:** DID IT COME UP?

21

22 **DAVE BREES, CHAIR:** UH, DID WHAT COME UP, CHRIS?

23

24 **CHRIS SCHROEDER:** SORRY. SORRY. THIS -- WRONG COM.

25

## Meeting Transcript

April 15, 2021

1   **DAVE BREES, CHAIR:** OKAY. NO WORRIES. ARE THERE ANY MEMBERS OF  
2   THE PUBLIC THAT WOULD LIKE TO SPEAK ON THIS ITEM? ALL RIGHT.  
3   GO AHEAD. I'M WATCHING -- WAITING.

4

5   **CINDY CHEN, CLERK:** I DO NOT SEE ANY RAISED HANDS FOR THIS  
6   ITEM, NOR ANY PUBLIC COMMENTS.

7

8   **DAVE BREES, CHAIR:** OKAY. THEN I WILL NOW CALL FOR A VOTE OF  
9   THE COMMITTEE. THE CLERK PLEASE CONDUCT THE ROLL CALL VOTE?

10

11   **CINDY CHEN, CLERK:** YES, CHAIRMAN BREES? COMMITTEE MEMBERS  
12   PLEASE BE READY TO UNMUTE YOURSELF TO STATE YOUR VOTE FOR THIS  
13   ITEM. DAVE BREES?

14

15   **DAVE BREES, CHAIR:** AYE.

16

17   **CINDY CHEN, CLERK:** ANDRE DUURVOORT?

18

19   **ANDRE DUURVOORT:** YES.

20

21   **CINDY CHEN, CLERK:** DIANA OYLER?

22

23   **DIANA OYLER:** HI. I JOINED LATE SO I'LL ABSTAIN.

24

25   **CINDY CHEN, CLERK:** CHRIS SCHROEDER?

## Meeting Transcript

April 15, 2021

1

2 **CHRIS SCHROEDER:** AYE.

3

4 **CINDY CHEN, CLERK:** ANGELA WALTON?

5

6 **ANGELA WALTON, V. CHAIR:** AYE.

7

8 **CINDY CHEN, CLERK:** DOUG WILLIAMS?

9

10 **DOUG WILLIAMS:** AYE.

11

12 **CINDY CHEN, CLERK:** THE MOTION PASSES.

13

14 **DAVE BREES, CHAIR:** OKAY IT'S TIME FOR ENERGY PROGRAM'S REPORT

15 JENNY.

16

17 **JENNIFER BERG:** GOOD MORNING EVERYONE IT'S BEEN A LITTLE BIT OF

18 TIME SINCE I HAVE GIVEN A REPORT. I WANT TO TALK ABOUT TWO

19 THINGS, THE FIRST IS THE TEXAS ENERGY FIASCO AND GIVE AN

20 UPDATE ON BAYREN. SO, WHAT HAPPENED IN FEBRUARY, IN TEXAS

21 REALLY IMPACTED ME A LOT, PERSONALLY, AND ALSO THINKING ABOUT

22 ABAG POWER AS A POWER PROVIDER. SO IT HASN'T BEEN IN THE NEWS

23 OF LATE, BUT I KIND OF JUST WANTED TO CIRCLE BACK TO IT AND

24 REMIND PEOPLE ABOUT WHAT HAPPENED, AND ALSO USE IT AS AN

25 OPPORTUNITY TO US, FOR US TO THINK ABOUT HOW WE MAKE OUR



April 15, 2021

1 DECISIONS DIFFERENTLY. SO FIRST OFF, WHAT HAPPENED IN TEXAS  
2 WAS COMPLETELY PREDICTABLE. THERE WAS AN EXTREME WEATHER  
3 EVENT, EXTREME WEATHER EVENTS ARE HAPPENING ALL OVER THE WORLD  
4 THERE WAS A POLAR VORTEX THAT BROUGHT FRIGID WEATHER CAUSING  
5 POWER GENERATION SYSTEMS TO FREEZE MAKING THEM INOPERABLE AND  
6 FORCING GRID OPERATORS TO BEGIN ROLLING BLACKOUTS WHEN IT'S  
7 HAPPENED BEFORE IN TEXAS IN 1989 AND 2011, AND EACH TIME  
8 EXPERTS WARNED THAT IF YOU DON'T MAKE THE ENERGY IMPROVEMENTS  
9 IT WILL HAPPEN AGAIN. TEXAS IS A LOT DIFFERENT THAN  
10 CALIFORNIA, THEY HAVE A SELF CONTAINED GRID, MEANING TO THE  
11 LONE STAR STATE MEANING THEY CAN'T DRAW POWER FROM OUTSIDE OF  
12 THE STATE ENERGY PRODUCERS ARE LIKELY REGULATED SO THEY  
13 COMPETE HEAVILY ON THE PRICE THEREFORE LIMITING INCENTIVE TO  
14 HAVE COST INVESTMENTS ON MAINTAINING THEIR SYSTEMS. SO THE  
15 ECONOMIC AND HUMAN IMPACT HAS YET TO BE CALCULATED, BUT RIGHT  
16 AFTER THE EVENT, IT WAS REPORTED THAT THERE WERE OVER 50  
17 DEATHS. THERE WERE 4 MILLION HOMES AND BUSINESSES WITHOUT  
18 BASIC ELECTRICITY, WATER, UNABLE TO FLUSH THE TOILET, AND THE  
19 ECONOMIC IMPACT WAS PROJECTED TO BE IN THE BILLIONS, WITH A  
20 "B" BILLIONS OF DOLLARS. FOCUSING ON WHERE WE ARE, CALIFORNIA  
21 FOR BETTER OR WORSE IS A HEAVILY REGULATED STATE IN THE ENERGY  
22 SECTOR THAT PRIORITIZES HEALTH AND SAFETY OVER SOLELY ECONOMIC  
23 GAIN AND WHILE WE DON'T OPERATE OR MAINTAIN THE DISTRIBUTION  
24 SYSTEM, AS A CTA, WE HAVE EMPLOYED A GAS STRATEGY THAT IS IN  
25 THE BEST INTEREST OF OUR CUSTOMERS, AND THAT WE ARE -- TRY TO

April 15, 2021

1 BE AS COST COMPETITIVE AS POSSIBLE BY GOING OUTSIDE OF THE  
2 STATE EVEN ON AN INTERNATIONAL BASIS. SO I JUST WANTED TO  
3 BRING THIS HORRIFIC EVENT BACK TO US. SO AS GAS PROVIDERS AND  
4 SHOW THE VALUE OF DOING THINGS THE WAY THAT WE DO. SO, ON A  
5 HAPPIER NOTE, I WILL MOVE ON TO BAYREN. WE JUST RELEASED OUR  
6 ANNUAL REPORT YESTERDAY SO WANTED TO DISCUSS SOME OF OUR  
7 HIGHLIGHTS AND ALSO TOUCH BRIEFLY ON HOW WE ARE OPERATING IN  
8 THE BAY AREA, ELECTRIFICATION REVOLUTION. I WANT TO EXPRESS  
9 MY EXTREME PRIDE IN BAYREN'S PERFORMANCE IN 2020 WHICH  
10 OBVIOUSLY WAS A HORRIFIC YEAR WITH THE PANDEMIC WE QUICKLY  
11 PIVOTED OUR ACTIVITIES TO A VIRTUAL FORMAT INCLUDING VIRTUAL  
12 ENERGY AUDITS OUR TRAINING FOR BUILDING OFFICIALS WERE MOVED  
13 ONLINE AS WERE OUR REAL ESTATE TRAININGS. WE ALSO TURNED OUR  
14 FOCUS ON SUPPORTING OUR WORKFORCE WHO FOUND THEIR BUSINESSES  
15 SHUTTERED OVERNIGHT AND WE ENGAGED THEM WITH PROFESSIONAL  
16 TRAINING OPPORTUNITIES SO WHEN THEY COULD GO BACK OUT INTO THE  
17 FIELDS THEY WOULD BE BETTER TRAINED. WE OFFERED FINANCIAL  
18 INCENTIVES, AND WE ALSO FOCUSED A LOT ON LOCAL GOVERNMENT  
19 STAFF WHO SUDDENLY FOUND THAT THEY HAD BEEN WORKING ON  
20 SUSTAINABILITY ISSUES, AND NOW WE'RE WORKING, YOU KNOW, ON  
21 HEALTH AND SAFETY ISSUES. WE ENDED THE YEAR FAR EXCEEDING  
22 MANY OF OUR GOALS. WE ALSO PLAYED -- PAID OVER \$7 MILLION IN  
23 INCENTIVES, UPGRADING 4,000 MULTI-FAMILY UNITS AND 4,000  
24 SINGLE FAMILY HOMES. SO TO END, I JUST WANTED TO TALK ABOUT  
25 ELECTRIFICATION WITHIN THE BAYREN PORTFOLIO. SO BAYREN IS

## Meeting Transcript

April 15, 2021

1 FUNDED BY RATEPAYERS, THAT INCLUDES GAS RATEPAYERS, SO WE DO  
2 PROVIDE INCENTIVES FOR GAS MEASURES. AND WE HAVE -- HAVE AND  
3 CONTINUE TO EXPERIENCE TENSIONS WITH SOME OF THE MORE  
4 PROGRESSIVE LOCAL GOVERNMENTS, CERTAIN STAKEHOLDERS, AND EVEN  
5 TO A LESSER EXTENT CCAS WHERE THE MESSAGE IS WE'RE TRYING TO  
6 GET -- REMOVE GAS, BUT YET BAYREN INCENTIVIZES CERTAIN GAS  
7 MEASURES. SO, WE HAVE CERTAIN TALKING POINTS. AND I AM JUST  
8 GOING TO READ THEM BECAUSE I THINK IT'S SIMILAR TO SOME OF THE  
9 TENSIONS THAT YOU MIGHT FEEL FROM SOME OF YOUR CONSTITUENTS,  
10 OR STAFF, AS TO THE TENSIONS WITH GAS IN THIS NEW DECARB  
11 WORLD. SO BAYREN BALANCES AND MANAGES THE TENSION BETWEEN  
12 MOVING CUSTOMERS TO ALL ELECTRIC AND SERVING HOMEOWNERS AND  
13 RENTERS WHO CAN'T AFFORD OR EASILY IMPLEMENT ELECTRIFICATION  
14 MEASURES. OUR RESIDENTIAL PROGRAMS FOCUS ON AFFORDABLE  
15 PROPERTIES AND SINGLE FAMILY HOMEOWNERS AND RENTERS THAT ARE  
16 MIDDLE INCOME. WE RECOGNIZE THAT NOT EVERYONE IS READY TO GO  
17 ALL ELECTRIC. AND THEN WE DISCUSSED HOW WE INCENTIVE GAS  
18 MEASURES TO MAKE THEM MORE EFFICIENT WHILE CONTINUING TO  
19 ENCOURAGE ELECTRIFICATION. SO THAT IS THE END OF MY REPORT.  
20 AND DOES ANYBODY HAVE ANY QUESTIONS?

21

22 **DAVE BREES, CHAIR:** OKAY. SEEING NONE. THANK YOU, JENNY FOR  
23 DOING THAT. THOSE ARE IMPRESSIVE NUMBERS. AND SO GREAT JOB IN  
24 2020, BEING ABLE TO DO THAT. THAT'S -- PROPS TO YOU, AND YOUR  
25 TEAM. YOU KNOW, THE WHOLE TEAM IN DOING THAT. THAT'S GOING

April 15, 2021

1 TAKE US TO AGENDA ITEM FIVE LOCAL IMPACTS OF SENATE BILL  
2 SB1383 THE SHORT-LIVED CLIMATE POLLUTANTS AND I'M GOING TO  
3 INVITE ANDRE TO INTRODUCE THIS ITEM.

4

5 **ANDRE DUURVOORT:** GREAT. THANKS DAVE AND FELLOW COMMITTEE AND  
6 STAFF. ANDRE DUURVOORT FROM CUPERTINO. SO IN OUR LAST MEETING,  
7 I HAD A BRIEF DISCUSSION IN THE GROUP ABOUT SOME OF THE LOCAL  
8 IMPACTS, SB1383, AND ASKED THAT RYAN AGENDAIZE THIS TOPIC FOR  
9 TODAY. SO, WHAT I HAVE DONE IS, ACTUALLY INVITE SOME  
10 REPRESENTATIVES FROM CAL RECYCLE, CINDY, YOU CAN CONFIRM IF --  
11 LET'S SEE, WE SHOULD HAVE TWO FOLKS FROM CAL RECYCLE, BRIONNA,  
12 LAURA, AND MICHELLE DEWEY, ARE THEY ON THE LINE?

13

14 **CINDY CHEN, CLERK:** I DO SEE MICHELLE.

15

16 **ANDRE DUURVOORT:** GREAT. SO, I'LL BE INTRODUCING MICHELLE, WHO  
17 WILL BE GIVING US A BRIEF PRESENTATION ABOUT SB1383, BUT JUST  
18 TO TEE IT UP, THIS DISCUSSION, I DON'T INTEND TO DIRECT STAFF  
19 IN ANY DIRECTION. WHAT I'M REALLY ASKING THE COMMITTEE FOR IS  
20 TO CONSIDER THIS INFORMATION ABOUT SB1383. YOU MAY BE WELL  
21 AWARE OF THESE REQUIREMENTS DEPENDING ON YOUR PLACE IN YOUR  
22 ORGANIZATION, OR YOU MAY BE TOTALLY UNAWARE OF THEM. I FOUND  
23 JUST A WHOLE RANGE OF EXPERIENCES SO FAR WITH SB1383 FROM MY  
24 COLLEAGUES AROUND OTHER CITIES AND AGENCIES, DEPENDING ON  
25 WHERE THEY SIT IN THE ORGANIZATION. BUT I WILL SAY THAT THIS

April 15, 2021

1 HAS BEEN A MAJOR TOPIC OF CONVERSATION AMONG MOST PUBLIC WORKS  
2 ORGANIZATIONS SINCE PROBABLY 2017, AND ESPECIALLY SINCE  
3 DECEMBER OF 2020, WHEN THE REGULATIONS WERE FINALIZED BY THE  
4 POWER CYCLE. JUST ONE QUICK EXAMPLE FROM MY CITY OF HOW WE ARE  
5 LOOKING TO COMPLY WITH THIS LAW. PARTICULARLY AROUND THE  
6 PROCUREMENT REQUIREMENT. SO, I HAVE ASKED MICHELLE TO FOCUS  
7 HER PRESENTATION ON THIS PROCUREMENT REQUIREMENT BECAUSE IT'S  
8 PROVEN TO BE ESPECIALLY INTERESTING, A LITTLE BIT VEXING FOR  
9 US, AND I AM SURE IT MAY BE FOR YOUR ORGANIZATION AS WELL THE  
10 INTERESTING COMPONENTS OF THE PROCUREMENT REQUIREMENT  
11 ESPECIALLY AS IT RELATES TO ENERGY PURCHASING. GIVEN THAT  
12 WE'RE A GAS PROCUREMENT ORGANIZATION, I THOUGHT WE SHOULD  
13 LISTEN TO THIS INFORMATION AND CONSIDER WHETHER ABAG POWER HAS  
14 ANY PLACE TO OFFER POTENTIAL VALUE IN OUR PROCUREMENT STRATEGY  
15 IN TERMS OF COMPLIANCE WITH SB1383, AND SOME OF THE  
16 REQUIREMENTS THAT ARE FACING OUR CITIES IN THE MID-TERM HERE.  
17 AND JUST REAL QUICKLY, AN EXAMPLE FROM CUPERTINO IS THAT FROM  
18 ALL THE CATEGORIES OF PROCUREMENT THAT WE'RE RESPONSIBLE FOR  
19 UNDER SB1383, WHICH WE'LL LEARN ABOUT FROM THE PRESENTATION  
20 TODAY, SPECIFICALLY, IF WE ARE PURCHASING A CERTAIN QUANTITY  
21 OF MULCH AND A CERTAIN QUANTITY OF COMPOST WHICH ARE BIO BASED  
22 PRODUCTS FROM FOOD WASTE THAT STILL ONLY GETS US ABOUT 30% OF  
23 OUR REQUIRED PROCUREMENT ON AN ANNUAL BASIS. SO WHAT CUPERTINO  
24 IS DOING, AND MANY OTHER CITIES IN OUR REGION ARE KIND OF  
25 GRAPPLING WITH THIS, AND LOOKING TO THE OTHER COMPONENTS OF

April 15, 2021

1 THE PROCUREMENT PATHWAYS, NAMELY ELECTRICITY PRODUCED FROM BIO  
2 SOURCES AND ALSO NATURAL GAS THAT IS PRODUCED FROM BIO SOURCES  
3 THAT ARE BEING GENERATED FROM FOOD WASTE SPECIFICALLY. THAT'S  
4 WHAT CUPERTINO IS GRAPPLING WITH, AND I THOUGHT THIS WOULD BE  
5 AN INTERESTING CONVERSATION FOR OUR COMMITTEE. SO WITH THAT, I  
6 WOULD INVITE MICHELLE TO COME ONLINE. AND I BELIEVE YOU HAVE A  
7 PRESENTATION FOR US.

8

9 **MICHELLE DEWEY:** THANK YOU VERY MUCH FOR HAVING ME HERE TODAY.  
10 I BELIEVE BRIANNA IS ON THE LINE. SO SHE IS HERE AS WELL FOR  
11 ANY QUESTIONS. BUT YEAH, THANK YOU VERY MUCH FOR THE  
12 OPPORTUNITY. AS ANDRE MENTIONED SB1383 HAS BEEN A BIG LIFT FOR  
13 CITIES AND COUNTIES IN CALIFORNIA IT WILL BE A BIG LIFT AND  
14 WE'RE LOOKING FORWARD TO DIFFERENT STAKEHOLDERS AND GROUPS  
15 SUCH AS YOURSELVES HAVING A POTENTIAL ROLE IN ASSISTING  
16 JURISDICTIONS WITH, FOR EXAMPLE, THE PROCUREMENT REQUIREMENTS  
17 OF SB1383. SO THANK YOU SO MUCH. AND I BELIEVE SOMEONE IS TO  
18 SHARE MY SLIDE SHOW. AWESOME. WONDERFUL. THANK YOU SO MUCH. MY  
19 NAME AGAIN IS MICHELLE DEWEY, I WORK WITH CAL RECYCLE  
20 SPECIFICALLY ON BIO ENERGY AND CLIMATE CHANGE TOPICS AND A LOT  
21 OF MY WORK AS OF LATE HAS BEEN FOCUSED ON THE IMPLEMENTATION  
22 OF THE SB1383 REQUIREMENTS FOR PROCUREMENT. THAT'S A LITTLE  
23 BACKGROUND ON ME. BUT TODAY I WILL BE GIVING YOU A BRIEF  
24 OVERVIEW OF THE PROCUREMENT REQUIREMENTS THAT ARE OUTLINED IN  
25 SB1383. THIS SLIDE SHOW IS A BIT CONDENSED, BUT IF YOU NEED

April 15, 2021

1 FURTHER INFORMATION ON THE PROCUREMENT REQUIREMENTS, OF COURSE  
2 PLEASE FEEL FREE TO REACH OUT TO US WITH ANY QUESTIONS, CHECK  
3 OUT OUR WEB PAGE AND IF WE HAVE TIME TODAY FOR Q&A, WE WOULD  
4 BE HAPPY TO TAKE ANY QUESTIONS YOU HAVE: AS YOU ARE AWARE  
5 SB1383 SETS TARGETS TO REDUCE OUR STATEWIDE DISPOSAL OF  
6 ORGANIC WASTE THESE PROCUREMENT REQUIREMENTS ARE JUST ONE PART  
7 OF THE REGULATION THAT WILL HELP CALIFORNIA TO MEET ITS GOALS  
8 UNDER SB1383 TO REDUCE THE DISPOSAL OF ORGANIC WASTE AND  
9 SUBSEQUENTLY REDUCE THE EMISSIONS OF GREENHOUSE GAS COMING  
10 FROM OUR LANDFILLS THE PROCUREMENT REQUIREMENTS ARE DESIGNED  
11 TO HELP BUILD MARKETS FOR PRODUCTS COMING OUT OF ORGANICS  
12 RECYCLING FACILITIES AND CLOSE THE LOOP ON RECOVERING AND  
13 USING ORGANIC WASTE DIVERTED THE AS A RESULT OF SB 1383. TODAY  
14 I'LL DISCUSS TWO PROCUREMENT REQUIREMENTS ORGANIC WASTE  
15 PRODUCTS WHICH WILL BE OF PARTICULAR INTEREST TO OUR AUDIENCE  
16 TODAY AND TO PROCURE RECYCLED CONTENT PAPER. NEXT SLIDE  
17 PLEASE. FIRST I'LL TALK ABOUT RECOVERED ORGANIC WASTE PRODUCTS  
18 SHOWN HERE AND INCLUDE MULCH COMPOST ENERGY PRODUCTS FROM ANNE  
19 AEROBIC DIGESTION INCLUDING TRANSPORTATION FUEL ELECTRICITY OR  
20 GAS USED FOR HEATING AND ELECTRICITY FROM BIOMASS CONVERSION  
21 REGULATIONS OUTLINE SPECIFIC DETAILS AS TO WHAT MAKES THESE  
22 PRODUCTS ELIGIBLE FOR PROCUREMENT. LOOK AT THE REGULATORY TEXT  
23 IF YOU ARE INTERESTED BUT THE KEY PRODUCTS MADE FROM  
24 CALIFORNIA LANDFILL DIVERTED ORGANIC WASTE MADE FROM SPECIFIC  
25 TYPES OF FACILITIES AND OPERATIONS JURISDICTIONS ARE REQUIRED

April 15, 2021

1 TO UNDERTAKE THIS PROCUREMENT SO FOR RECOVERED ORGANIC WASTE  
2 PRODUCT WE DEFINE JURISDICTION AS A CITY OR COUNTY IN THE CASE  
3 OF SAN FRANCISCO A CITY AND COUNTY. SO HOW MUCH OF THESE  
4 PRODUCTS DOES EACH CITY AND COUNTY NEED TO PROCURE? NEXT SLIDE  
5 PLEASE. RECYCLE WILL ASSIGN AN ANNUAL PROCUREMENT TARGET TO  
6 EACH JURISDICTION FORMULA BASED ON REGULATIONS AND  
7 DEMONSTRATION OF POPULATION PROCUREMENT TARGET ACCUMULATED ON  
8 PER CAPITA PROCUREMENT FACTOR TO DEFINE REGULATIONS AS .08 TONS  
9 OF ORGANIC WASTE PER PERSON RESULTING IN JURISDICTION  
10 PROCUREMENT TARGET MASHED IN TONS OF ORGANIC WASTE. EVERY FIVE  
11 YEARS A JURISDICTION'S TARGETED CALCULATION WILL BE  
12 RECALCULATED. OUTLINE CONVERSION FACTORS USED TO CONVERT EACH  
13 JURISDICTION TARGET OF RECOVERED QUANTITIES OF ORGANIC WASTE  
14 PRODUCTS TO DETERMINE THE PROCUREMENT QUANT THE PROCUREMENT  
15 TARGET IS QUANTIFIED BY THESE CONVERSION FACTORS WE DID  
16 MULTIPLE OPTIONS INTO THE PROCUREMENT REQUIREMENTS AND IN  
17 KEEPING WITH THE THEME JURISDICTIONS CAN CUSTOMIZE  
18 PROCUREMENTS AND CHOOSE WHAT MIX OF PRODUCTS THEY WOULD LIKE  
19 TO PROCURE TO MEET THEIR TARGET MEETING THEIR TARGET ENTIRELY  
20 THROUGH PRODUCT OR A MIX OF PRODUCTS FOR EXAMPLE, 100% OF  
21 RENEWABLE GAS USED AS TRANSPORTATION FUEL OR 100% COMPOST OR  
22 50/50 MIX OF ANY MIX AND PORTFOLIO OF PRODUCTS. THIS SLIDE  
23 HIGHLIGHTS ADDITIONAL PROCUREMENT OPTIONS BUILT INTO THE  
24 REGULATIONS JURISDICTIONS CAN MEET THEIR TARGET THROUGH DIRECT  
25 PROCUREMENT IN WHICH THE JURISDICTION IS DIRECTLY PROCURING



April 15, 2021

1 AND USING THE PRODUCT THEMSELVES OR GIVING IT AWAY, OR THEY  
2 CAN MEET THEIR TARGET THROUGH A DIRECT SERVICE PROVIDER AND IN  
3 THIS OPTION A JURISDICTION COULD HAVE A WRITTEN CONTRACT OR AN  
4 AGREEMENT WITH AN EXTERNAL ENTITY, FOR EXAMPLE, A HAULER OR A  
5 CONTRACTOR TO PROCURE AND USE THESE ELIGIBLE PRODUCTS ON THEIR  
6 BEHALF. AN EXAMPLE OF A DIRECT SOURCE PROVIDER RELATIONSHIP  
7 MIGHT BE IF A JURISDICTION HAD A CONTRACT WITH A FRANCHISE  
8 HAULER FOR EXAMPLE, TO USE RENEWABLE CNG ON THEIR BEHALF. ONE  
9 THING TO EMPHASIZE IS PROCUREMENT DOESN'T NECESSARILY MEAN  
10 PURCHASE A JURISDICTION THAT PRODUCES ITS OWN ELIGIBLE  
11 PRODUCTS OR RECEIVES IT IN ANOTHER WAY THE USE OF ENDS PRODUCT  
12 CAN COUNT TOWARDS THEIR PROCUREMENT. PROCUREMENT CAN BE WHAT  
13 WE CALL A PAPER TRANSACTION. THE PRODUCTS PROCURED DO NOT HAVE  
14 TO BE PRODUCED WITHIN THE JURISDICTION MADE FROM THE  
15 JURISDICTION'S OWN COLLECTED ORGANIC WASTE OR EVEN USED WITHIN  
16 THE JURISDICTION SO IN THEORY A JURISDICTION COULD PURCHASE  
17 ELIGIBLE COMPOST FROM ANYWHERE IN THE STATE AND USE TOWARDS  
18 THE PROCUREMENT TARGET. NEXT SLIDE PLEASE. THIS SLIDE  
19 PRESENTS JUST A FEW EXAMPLES OF HOW A JURISDICTION MIGHT USE  
20 THESE PRODUCTS TO MEET THEIR GOAL REGULATIONS DON'T SPECIFY  
21 END USES FOR THESE PRODUCTS BUT THESE MIGHT BE SOME COMMON  
22 WAYS WE WILL SEE PRODUCTS BEING USED FOR COMPOST USED AS  
23 EROSION CONTROL MEASURES SOIL AMENDMENT FOR PARKS AND OPEN  
24 SPACES A CITY OR COUNCIL COULD HOST COMPOST GIVEAWAYS COUNTING  
25 TOWARDS THEIR TARGET FOR RENEWABLE TRANSPORTATION FUEL FROM AN

April 15, 2021

1 AEROBIC DIGESTION THIS COULD BE USED TO FUEL A JURISDICTION'S  
2 BUSES OR WASTE SWEEPS THEY COULD HAVE IN THAT EXAMPLE A  
3 CONTRACTOR DIRECT SERVICE PROVIDER TO PROCURE ON THEIR BEHALF  
4 AND HAVE FOR EXAMPLE, THEIR FRANCHISE WASTE HAULER TO USE AS  
5 ELIGIBLE FUEL IN THEIR REFUSE TRUCKS AND THIS COULD COUNT  
6 TOWARD THEIR ELIGIBLE TARGET RENEWABLE FUELS FOR HEATING NEEDS  
7 USED ONSITE FOR HEATING OR COOKING ALSO USED TO HEAT EQUIPMENT  
8 SUCH AS DIGESTERS THEMSELVES AT THE ORGANICS RECYCLING  
9 FACILITY ELECTRICITY FROM BIOMASS CONVERSION FROM RENEWABLE  
10 ANNE AEROBIC DIGESTION TO POWER NEEDS SUCH AS ORGANICS  
11 RECYCLING FACILITY ITSELF OR BUILDING INFRASTRUCTURE USED BY  
12 THE JURISDICTION OR THEIR DIRECT SERVICE PROVIDER. NEXT SLIDE.  
13 JURISDICTIONS ARE REQUIRED TO MAINTAIN RECORDS SO THAT CAL  
14 RECYCLE CAN VERIFY COMPLIANCE AS NEEDED RECORDS INCLUDE NAMES  
15 PHYSICAL LOCATION AND CONTACT INFORMATION OF THE ENTITIES FROM  
16 WHOM PRODUCTS WERE PROCURED A GENERAL DESCRIPTION OF HOW  
17 PRODUCTS WERE USED FOR PRODUCTS OR SIMILAR PROCUREMENT OR  
18 DIRECT PROCUREMENT THROUGH A DIRECT SERVICE PROVIDER AND WE  
19 HAVE A SECTION IN THE RECORD KEEPING REQUIREMENTS THAT INCLUDE  
20 REGULATORY TEXTS THAT DETAILS MORE AND ADDITIONAL RECORD  
21 KEEPING REQUIREMENTS OUTLINED IN THE REGULATIONS SPECIFIED FOR  
22 CERTAIN PRODUCTS SUCH AS MULCH ENERGY PRODUCTS AND WASTEWATER  
23 TREATMENT FACILITIES FROM BIOMASS CONVERSION FACILITIES. NEXT  
24 SLIDE. SECOND PART OF THE PROCUREMENT REQUIREMENTS ARE FOR THE  
25 PROCUREMENT OF RECYCLED CONTENT PAPER ENTIRELY SEPARATE FROM

April 15, 2021

1 THE RECOVERED ORGANIC WASTE PRODUCT REQUIREMENTS WE DISCUSSED  
2 SO FAR. UNLIKE THE REQUIREMENTS WE DISCUSSED SO FAR THIS IS A  
3 BLANKET REQUIREMENT FOR ALL PAPER PURCHASES SO THERE IS NO  
4 TARGET OF HOW MUCH NEEDS TO BE PURCHASED AS THERE IS FOR  
5 RECOVERED ORGANIC WASTE PRODUCTS RATHER ALL PAPER PURCHASES  
6 MUST MEET THESE REQUIREMENTS INCLUDING A BROADER SCOPE OF  
7 JURISDICTIONS INCLUDING CITIES COUNTIES SUBJECT TO AND AS WELL  
8 INCLUDES SPECIAL DISTRICTS THAT PROVIDE SOLID WASTE COLLECTION  
9 SERVICES SB1383 BUILDS UPON EXISTING REQUIREMENTS MANY LOCAL  
10 PUBLIC ENTITIES PURCHASE MINIMUM RECYCLED CONTENT PAPER  
11 PRODUCTS BUT SOME NEW REQUIREMENTS ADDED REQUIRE PURCHASED  
12 PRODUCTS TO PROVIDE CERTIFICATIONS OF MINIMUM POST CONSUMER  
13 CONTENT AND THE PRODUCTS ARE RECYCLABLE AND THERE ARE A  
14 VARIETY OF PAPER PRODUCTS AND PRINTING AND WRITING PAPER  
15 PRODUCT TYPES OUTLINED IN THE REGULATION IN THESE DEFINITIONS  
16 BUT IT'S A PRETTY WIDE RANGE OF PRODUCTS SUCH AS PAPER  
17 JANITORIAL SUPPLIES CARTONS PACKAGING ENVELOPES, PRINTING AND  
18 WRITING PAPER. NEXT SLIDE PLEASE. THERE ARE ALSO  
19 RECORDKEEPING REQUIREMENTS FOR RECYCLED CONTENT PAPER  
20 PURCHASES INCLUDING THINGS SUCH AS COPIES OF INVOICES RECEIPTS  
21 PROOFS OF PURCHASE THAT DESCRIBES PROOF OF PROCUREMENT AND  
22 COPIES OF CERTIFICATIONS OR OTHER VERIFICATIONS FROM THOSE  
23 VENDORS THAT'S DOCUMENTING POST CONSUMER CONTENT AND THAT THE  
24 PRODUCT PROCURED IS RECYCLABLE. NEXT SLIDE PLEASE. THIS  
25 SLIDE GIVES A TIMELINE FOR SB1383 IMPLEMENTATION. YOU WILL SEE

April 15, 2021

1    HERE IN RED, SOME IMPORTANT DATES FOR THE PROCUREMENT  
2    REQUIREMENTS SPECIFICALLY. THESE REQUIREMENTS DO BECOME  
3    ENFORCEABLE IN 2022 WITH THE REST OF THE REGULATIONS. THERE IS  
4    ONE INSTANCE OF A DELAY IN IMPLEMENTATION OF THESE  
5    REQUIREMENTS AND THAT IS FOR RURAL COUNTIES AND JURISDICTIONS  
6    LOCATED WITHIN RURAL COUNTIES WHO ARE EXEMPT FROM THE ORGANIC  
7    WASTE COLLECTION REQUIREMENTS. THESE ENTITIES WON'T BE  
8    REQUIRED TO COMPLY WITH THE RECOVERED ORGANIC WASTE PRODUCT  
9    PROCUREMENT REQUIREMENTS UNTIL 2027 HOWEVER ALL JURISDICTIONS  
10   INCLUDING RURAL JURISDICTIONS WILL BE REQUIRED TO COMPLY WITH  
11   THE RECYCLE CONTENT PAPER REQUIREMENTS IN 2022.    AND  
12   JURISDICTIONS WILL BE INFORMED ANNUALLY OF THEIR PROCUREMENT  
13   TARGET THROUGH POSTING ON CAL RECYCLE WEB SITE AND THROUGH  
14   DIRECT NOTIFICATION JURISDICTIONS CAN CERTAINLY CALCULATE  
15   THEIR PROCUREMENT TARGETS NOW USING THE FORMULA DISCUSSED AND  
16   OUTLINED IN THE REGULATIONS HOWEVER THE OFFICIAL PROCUREMENT  
17   TARGETS FOR 2022 WILL BE TAKEN INTO ACCOUNT NEWER POPULATION  
18   DATA THAN IS CURRENTLY AVAILABLE HOWEVER WE EXPECT THE DATA TO  
19   BECOME AVAILABLE NEXT MONTH SO VERY SOON AND CAL RECYCLE WILL  
20   BE PROVIDING NOTICE TO JURISDICTIONS OF THEIR OFFICIAL TARGETS  
21   FOLLOWING THE RELEASE OF THE DATA. THE PROCUREMENT TARGET AS  
22   MENTIONED FOR JURISDICTIONS WILL BE RECALCULATED EVERY FIVE  
23   YEARS TO ACCOUNT FOR CHANGES IN POPULATION. REQUIREMENTS  
24   INCLUDED IN REGULATION 13 OF THE REGULATIONS THAT REQUIRES  
25   JURISDICTIONS TO REPORT ANNUALLY TO CAL RECYCLE TO DEMONSTRATE

April 15, 2021

1 COMPLIANCE WITH SB REGULATIONS IF JURISDICTIONS ARE PRODUCING  
2 MULCH THERE'S A ONE TIME INITIAL COMPLIANCE REPORT DUE APRIL  
3 1ST, 2022 REQUIRING REPORTING OF ORDINANCES ADOPTED IN THE  
4 STANCE OF MULCH ADOPTION OUTLINES REQUIRE MEETING VARIOUS  
5 REQUIREMENTS IN THE REGULATION HOWEVER REPORTING WILL TAKE  
6 PLACE THROUGH ANNUAL REPORTING. THE ITEMS REPORTED IN ANNUAL  
7 REPORTING WILL INCLUDE THE AMOUNT OF EACH RECOVERED ORGANIC  
8 WASTE PRODUCT PROCURED DURING THE PREVIOUS CALENDAR YEAR AND I  
9 DIDN'T GO INTO TOO MUCH DETAIL ON THE MECHANISM FOR A REDUCED  
10 PROCUREMENT TARGET BUT I CAN DISCUSS IT FURTHER. BUT IN  
11 JURISDICTIONS DO PURSUE A ROUTE OF REDUCING THEIR PROCUREMENT  
12 TARGETS THEY CAN ALSO -- THEY WOULD ALSO NEED TO REPORT TO CAL  
13 RECYCLED AMOUNT OF THESE ENERGY PRODUCTS PROCURED IN THE COUNT  
14 PRIOR TO THE REPORTING YEAR TO TARGET USE. NEXT SLIDE PLEASE.  
15 AND LASTLY, THIS SLIDE HIGHLIGHTS SOME OF THE TOOLS AND  
16 RESOURCES CURRENTLY AVAILABLE TO HELP JURISDICTIONS IMPLEMENT  
17 THE PROCUREMENT REQUIREMENTS. FIRST YOU WILL SEE ON OUR SLIDE  
18 WE HAVE A PROCUREMENT CALCULATOR TOOL DEVELOPED BY CAL RECYCLE  
19 AND IS CURRENTLY LIVE ON OUR WEB SITE. IT CAN BE USED BY  
20 JURISDICTIONS TO CALCULATE THEIR PROCUREMENT TARGET AND THE  
21 QUANTITIES OF RECOVERED ORGANIC WASTE PRODUCTS THAT THEY NEED  
22 TO PROCURE TO MEET THIS TARGET AND MAY BE HELPFUL FOR PLANNING  
23 PURPOSES AND FOR A JURISDICTION'S ACTUAL TRACKING ITS PROGRESS  
24 TOWARDS MEETING ITS TARGET WE HOSTED A MEETING ON THIS TOOL IN  
25 FEBRUARY TRAINING ON HOW TO USE THIS TOOL. IT WAS RECORDED IN

April 15, 2021

1 CASE YOU MISSED IT, AND WILL BE POSTED ON OUR WEB SITE SOON IF  
2 YOU ARE NOT ALREADY SIGNED UP FOR OUR SLCP LIST SERVE WHICH  
3 WILL BE LINKED TO ON OUR NEXT SLIDE AND WILL ANNOUNCE WHEN  
4 IT'S POSTED YOU CAN CHECK OUT THAT RESOURCE. WE HAVE A MODEL  
5 PROCUREMENT POLICY DEVELOPED WITH CAL RECYCLE AND HF  
6 CONSULTANTS AND CUSTOMIZABLE TEMPLATE FOR JURISDICTIONS FOR  
7 PLANNING TO DEVELOP A PROCUREMENT POLICY AND CUSTOMIZED FOR  
8 REFLECTION OF SPECIFIC PRODUCTS AND ADDRESS PLANS TO PROCURE  
9 AND HOW THEY PLAN TO CARRY OUT THIS POLICY ANOTHER RESOURCE.  
10 WE ALSO HAVE CASE STUDIES PROCUREMENT ON OUR WEB SITE THAT  
11 HIGHLIGHT JURISDICTIONS THAT HAVE ALREADY TAKEN ACTIONS  
12 TOWARDS COMPLIANCE AND ADDITIONAL RESOURCES ON OUR WEB PAGE  
13 AND IF THERE ARE OTHER RESOURCES THAT YOU WOULD LIKE TO SEE  
14 HIGHLIGHTED ON YOUR WEB SITE THAT WE CAN HELP DEVELOP FOR YOU  
15 PLEASE DO LET US KNOW. NEXT SLIDE PLEASE. AWESOME. THANK  
16 YOU. AND THAT'S IT FOR MY PRESENTATION. AS MENTIONED HERE IS  
17 THE LINK TO SIGN UP FOR OUR SHORT-LIVED CLIMATE POLLUTANT LIST  
18 SERVE WHAT YOU WILL GET INFORMATION OF ALL DEVELOPMENTS  
19 INCLUDING FUTURE WEBINARS AND RELEASE OF TOOLS AND AS MORE  
20 INFORMATION GETS UPLOADED ON TO OUR WEB SITES AND WE ALSO HAVE  
21 A LINK TO OUR SLCP, SB1383 HOME PAGE WHICH WOULD BE A GREAT  
22 RESOURCE AND THERE IS A PAGE DEDICATED TO THE PROCUREMENT  
23 REQUIREMENT SPECIFICALLY AND WE ARE IN DEVELOPMENT OF  
24 ADDITIONAL WEB PAGE CONTENT TO HELP ASSIST OUR JURISDICTION  
25 AND STAKEHOLDERS WITH IMPLEMENTATION OF THESE REQUIREMENTS.

April 15, 2021

1    THANK YOU SO MUCH FOR LISTENING IN TODAY. I HOPE THAT WAS A  
2    GOOD AND HELPFUL OVERVIEW FOR YOU ALL AND IF WE HAVE TIME FOR  
3    Q&A, I WOULD BE HAPPY TO ANSWER ANY QUESTIONS YOU HAVE, SOME  
4    QUESTIONS MIGHT HAVE A BIT OF NUANCE THAT I MAY NEED TO CHECK  
5    IN WITH MY TEAM ON, BUT IF THAT'S THE CASE, I WILL BE SURE TO  
6    GET YOUR CONTACT INFORMATION AND CAN FOLLOW UP. BUT WE ARE  
7    LOOKING FORWARD TO STAKEHOLDERS SUCH AS YOURSELF POTENTIALLY  
8    PROVIDING A ROLE IN ASSISTING JURISDICTIONS WITH  
9    IMPLEMENTATION OF THESE REQUIREMENTS, AND WITH COMPLIANCE. SO  
10   THANK YOU SO MUCH FOR YOUR TIME TODAY.

11

12   **ANDRE DUURVOORT:** THANK YOU MICHELLE AND JUST TO REITERATE,  
13   CUPERTINO IS GRAPPLING WITH HOW WE ARE GOING TO FILL IN OUR  
14   PROCUREMENT MIX FOR FUTURE YEARS BECAUSE WE SIMPLY DON'T HAVE  
15   THE LOGISTICS OR SPACE TO DO IT ALL WITH MULCH AND COMPOST.  
16   [INDISCERNIBLE] SO WITH THAT WE'RE LOOKING AT BOTH ELECTRICITY  
17   AND NATURAL GAS OPTIONS, BUT RUNNING INTO A FEW INTERESTING  
18   CHALLENGES IN THAT REALM AS WELL. SO JUST ASKING FOR THE  
19   COMMITTEE TO KIND OF CONSIDER THIS INFORMATION, AND ANY  
20   QUESTIONS THAT YOU MIGHT HAVE FOR CAL RECYCLE AT THIS TIME  
21   WILL BE REALLY VALUABLE IF YOU NEED TO TAKE ANYTHING BACK TO  
22   YOUR ORGANIZATION. DAVE ANYTHING YOU WOULD LIKE TO TEE UP FOR  
23   THE DISCUSSION?

24

## Meeting Transcript

April 15, 2021

1   **DAVE BREES, CHAIR:** NO. I WOULD JUST LIKE TO SAY THANK YOU TO  
2   MICHELLE AND TO YOU ANDRE FOR BRINGING THIS FORWARD. ALL OF US  
3   ARE GOING TO BE IMPACTED BY IT. AND I CHECKED A LOT OF NOTES  
4   HERE, AND WE'LL BE PASSING THOSE ON. DOES THE COMMITTEE HAVE  
5   ANY OTHER QUESTIONS FOR MICHELLE?

6

7   **CHRIS SCHROEDER:** I HAD MY HAND RAISED, BUT I'M NOT SURE YOU  
8   SAW IT. MICHELLE, ARE YOU THE BEST PERSON TO CONTACT IF WE  
9   WANT TO GET A COPY OF JUST THIS PRESENTATION, AND/OR HAVE PUT  
10   SOMEBODY IN OUR -- WE HAVE A PERSON IN OUR PUBLIC WORKS  
11   DEPARTMENT WHO HAS RECENTLY BEEN HIRED TO DEAL WITH THESE  
12   KINDS OF ISSUES. WOULD YOU BE THE PERSON I SHOULD PUT HER IN  
13   TOUCH WITH?

14

15   **SPEAKER:** THAT WOULD BE GREAT CHRIS. I CAN CERTAINLY SHARE WITH  
16   YOU THIS PRESENTATION, AND WE WOULD BE HAPPY TO BE IN TOUCH  
17   WITH FOLKS ON YOUR END.

18

19   **CHRIS SCHROEDER:** WHAT'S THE BEST NUMBER TO CALL YOU AT?

20

21   **MICHELLE DEWEY:** I HEARD THE CHAT FEATURE IS UNAVAILABLE.

22

23   **CHRIS SCHROEDER:** IT'S NOT.

24



## Meeting Transcript

April 15, 2021

1     **MICHELLE DEWEY:** IF YOU REACH OUT TO.  
2     MICHELLE.DEWEY@CALRECYCLE.CA.GOV THAT'S HOW TO REACH ME  
3     DIRECTLY AND YOU CAN ALSO REACH OUT TO THE SLCP E-MAIL ON THE  
4     SLIDE. YOU CAN REACH OUT DIRECTLY FOR PROCUREMENT QUESTIONS  
5     AND WE WOULD BE HAPPY TO TOUCH BASE WITH YOUR GROUP, IF YOU  
6     HAVE SPECIFIC QUESTIONS YOU WANT TO SEND MY WAY, QUESTIONS  
7     YOUR TEAM MIGHT HAVE, OR TO PROVIDE ANOTHER PRESENTATION, TO  
8     PROVIDE THAT EDUCATION, WE WOULD BE HAPPY TO.

9

10    **CHRIS SCHROEDER:** GREAT. THANK YOU MICHELLE. ARE THERE ANY  
11    MEMBERS OF THE PUBLIC THAT WOULD LIKE TO SPEAK OR ADDRESS THE  
12    COMMITTEE ON THIS AGENDA ITEM?

13

14    **CINDY CHEN, CLERK:** WE DO HAVE ONE PUBLIC COMMENT THAT WAS  
15    RECEIVED FROM ALEXANDRA SHAW. IT HAS BEEN POSTED ONLINE AND  
16    DISTRIBUTED TO MEMBERS AND STAFF. AND I BELIEVE -- OH, SHE WAS  
17    NOT ON ATTENDEE'S LIST RIGHT NOW BUT WE DO HAVE A RAISED HAND  
18    FROM WARREN LYE. SHOULD I UNMUTE HER TO SPEAK?

19

20    **DAVE BREES, CHAIR:** PLEASE. AND WE'LL HAVE THREE MINUTES.

21

22    **CINDY CHEN, CLERK:** WILL YOU BE ABLE TO SPEAK WARREN FROM  
23    CONTRA COSTA COUNTY.

24

April 15, 2021

1 **SPEAKER:** THERE WE GO. WARREN LAI FROM CONTRA COSTA COUNTY  
2 PUBLIC WORKS. WE'RE INTERESTED OUR JURISDICTION IS VERY  
3 INTERESTED IN THIS ISSUE TRYING TO FIGURE OUT WAYS TO COMPLY  
4 PROCUREMENT. FORGIVE MY OWN IGNORANCE OR NAIVETY, I KNOW  
5 RENEWABLE AND NATURAL GAS AND RENEWABLE ELECTRICITY, I'M  
6 ASSUMING THE INFRASTRUCTURE, I'M JUST KIND OF POSING THIS OUT  
7 TO THE GROUP -- I'M ASSUMING THE INFRASTRUCTURE FOR RENEWABLE  
8 NATURAL GAS ELECTRICITY SOURCES IS LIMITED AND THAT'S WHY IT'S  
9 CHALLENGING. I GUESS, JUST FOR MY OWN BENEFIT, IF ANYONE KNOWS  
10 ANYTHING ABOUT THAT, AND THE INFRASTRUCTURE AND SOME OF THE  
11 CHALLENGES, I JUST, FOR MY OWN BENEFIT, SO I COULD TAKE BACK  
12 TO OUR JURISDICTION WHERE THIS MAY OR MAY NOT BE A VIABLE  
13 OPTION, WOULD BE HELPFUL.

14

15 **DAVE BREES, CHAIR:** OKAY. THANK YOU WARREN. ARE THERE ANY  
16 OTHER HANDS RAISED?

17

18 **CINDY CHEN, CLERK:** I DO NOT SEE ANYMORE.

19

20 **DAVE BREES, CHAIR:** OKAY. WELL, ONCE AGAIN, THANK YOU MICHELLE,  
21 THANK YOU ANDRE, FOR THIS VERY INFORMATIVE ITEM. THAT'S GOING  
22 TO TAKE US TO -- THAT CONCLUDES OUR AGENDA ITEM NUMBER FIVE,  
23 IT TAKES US TO NUMBER SIX, THE STRATEGIC PROGRAM DESIGN  
24 INITIATIVES. I'M GOING TO INVITE RYAN TO INTRODUCE THIS AGENDA  
25 ITEM.

April 15, 2021

1

2 **RYAN JACOBY:** THANKS DAVE. MICHELLE, IF YOU ARE OKAY WITH IT,  
3 MAYBE WHAT I COULD DO IS DISTRIBUTE YOUR CONTACT INFORMATION  
4 TO THE GROUP OF FOLKS ON THIS INVITE. I CAN FOLLOW UP WITH  
5 YOU AFTER THE MEETING. BUT REGARDLESS, GOOD MORNING EVERYONE.  
6 I'M RYAN JACOBY THE PROGRAM MANAGER FOR ABAG POWER. IT'S NICE  
7 TO SEE YOU AGAIN. ROUGHLY SIX MONTHS AGO, WE RELEASED A  
8 REQUEST FOR QUALIFICATIONS TO CONDUCT STRATEGIC DESIGN PROGRAM  
9 PLANNING WHICH ASSIST THE PROGRAM IN ALIGNING OFFERINGS WITH  
10 VARIOUS ENVIRONMENTAL AND FINANCIAL PERFORMANCE OBJECTIVES.  
11 THESE INITIATIVES BRING SIGNIFICANT OPPORTUNITY FOR THE  
12 PROGRAM AND PROVIDE A VENUE FOR IMPORTANT DISCUSSIONS TO  
13 DETERMINE THE PROGRAM'S ROLE AS CALIFORNIA CONTINUES TO  
14 ADVANCE AGGRESSIVE CLIMATE ACTION GOALS AMONG THE THREE  
15 INITIATIVES YOU WILL LEARN ABOUT TODAY THIRD TASK QUARTER  
16 THREE WAS A RECENT AND NECESSARY DEVELOPMENT THAT WAS NOT  
17 EXPLICITLY ANTICIPATED BY THE SOLICITATION I'LL COVER THE  
18 RATIONAL OF THE TRANSITION SERVICES FROM THE NJ DURING OUR  
19 MONTHLY SUMMARY OF OPERATIONS WITH THAT I'M PLEASED TO  
20 INTRODUCE MARK ESTRADA THE PRESIDENT OF CPT.

21

22 **SPEAKER:** GOOD MORNING EVERYBODY WE ARE EXCITED TO EXECUTE THIS  
23 AGREEMENT FOR PROFESSIONAL SERVICES AND AS RYAN MENTIONED, WE  
24 ENTERED INTO THREE TASK ORDERS WHICH WE'RE EXTREMELY EXCITED  
25 ABOUT AND THERE IS A PRESENTATION THAT WILL BE BROUGHT UP, IN

April 15, 2021

1 THE PRESENTATION, WE'LL JUST GO OVER BRIEFLY THE THREE  
2 SEPARATE TASK ORDERS.

3

4 **RYAN JACOBY:** IF I COULD ASK OUR AV STAFF TO PULL UP THE  
5 PROGRAM DESIGN PRESENTATION, PLEASE?

6

7 **SPEAKER:** THERE WE GO. EXCELLENT. THANK YOU. IF WE COULD GO TO  
8 THE NEXT SLIDE. AT A HIGH LEVEL, WE'LL GO OVER TASK ORDER ONE,  
9 TASK ORDER TWO, AND TASK ORDER THREE. TASK ORDER ONE HIGH  
10 LEVEL ENGAGEMENT OF STAKEHOLDERS DEVELOPMENT PROGRAM  
11 INITIATIVES VERY EXCITING TO THE TEAM TASK ORDER TWO ASSESSING  
12 THE PROGRAM'S ABILITY TO IMPLEMENT ANY PROGRAMS THAT ARE  
13 RECOMMENDED AND TASK ORDER THREE AS RYAN MENTIONED MORE  
14 FOCUSED ON THE PHYSICAL OPERATIONS. NEXT SLIDE PLEASE. NEXT  
15 ONE, ALSO. AS PART OF THE PROPOSAL WE MADE, WE BROUGHT IN  
16 THREE SUBCONSULTANTS THAT ARE SUBJECT MATTER EXPERTS, AND I'LL  
17 LET EACH ONE OF THEM BRIEFLY INTRODUCE THEMSELVES AND THEIR  
18 COMPANY. CHRIS, I WOULD LIKE TO START WITH YOU AND ECO SHIFT.

19

20 **SPEAKER:** HELLO EVERYBODY THANKS FOR HAVING US. I'LL ECHO  
21 MARK'S EXCITEMENT, ECO SHIFT IS EXCITED TO BE PART OF THE TEAM  
22 WE HAVE WORKED WITH GPT FOR MANY YEARS AND ARE PROUD TO BE  
23 PART OF THIS PROCESS. ECO SHIFT IS A SMALL CONSULTING FIRM  
24 BASED IN MONTEREY FOCUSED ON PRIMARILY CLEAN ENERGY AND  
25 CLIMATE PROTECTION CONSULTING SERVICES WE WORK MOSTLY WITH

## Meeting Transcript

April 15, 2021

1 CITIES, COUNTIES, LOAD SERVING ENTITIES, HIGHER EDUCATION  
2 INSTITUTIONS AND OTHERS. AND WE'RE BRINGING OUR EXPERTISE AND  
3 PROGRAM DESIGN AND STAKEHOLDER ENGAGEMENT TO THE TABLE FOR  
4 THIS PROJECT. AND THANKS FOR HAVING US, I'LL PASS IT OFF TO  
5 THE NEXT PERSON.

6

7 **SPEAKER:** MICHAEL ROSHMAN WITH NORTH STAR CONSULTING. WOULD YOU  
8 BRIEFLY INTRODUCE YOURSELF, MICHAEL? HE MUST BE ON MUTE.

9

10 **SPEAKER:** SORRY I'M ON MUTE AND NO VIDEO. I'M MICHAEL ROCHMAN  
11 WE HAVE BEEN IN THE UTILITIES BUSINESS FOR 30 YEARS PRIMARILY  
12 CLIENT PROJECT POWERS AUTHORITY I HAVE WORKED WITH ABAG POWER  
13 FOLKS JERRY LARR GOING BACK MANY YEARS ON REGULATORY ISSUES  
14 CONCERNING BOTH OF US AND I AM EXCITED TO BE HELPING YOU  
15 THINKING THROUGH YOUR OPTIONS.

16

17 **SPEAKER:** THANK YOU MICHAEL. THAD, WOULD YOU PLEASE INTRODUCE  
18 YOURSELF?

19

20 **THAD MALIT:** I PROVIDE ENERGY RISK MANAGEMENT CONSULTING  
21 SERVICES SPECIFICALLY AROUND ORGANIZATION'S OPERATIONS THAT  
22 ARE PROCURING NATURAL GAS ELECTRICITY RENEWABLE PRODUCTS  
23 EXTENSIVE EXPERIENCE AS A SERVICE PROVIDER OVER THE LAST 25  
24 YEARS.

25

April 15, 2021

1 **MARC ESTRADA:** I'M GOING TO HAVE CHRIS GO THROUGH TASK ORDER  
2 ONE, THAD WILL DO TWO AND I WILL DO THREE. NEXT SLIDE PLEASE.  
3 CHRIS I WOULD APPRECIATE YOU GOING OVER TASK ORDER ONE.

4

5 **SPEAKER:** SURE I'LL BE BRIEF WE'LL GO THROUGH QUESTIONS AT THE  
6 END AND PROVIDE DETAIL THERE BUT WE WANT TO KEEP THIS QUICK  
7 AND STREAMLINED AS POSSIBLE. I WOULD LIKE TO INTRODUCE MY CEO  
8 KRISTEN WHO IS ON THE LINE SHE WILL JOIN IN AND BE AN ACTIVE  
9 PART OF IMPLEMENTATION OF TASK ORDER ONE. FEEL FREE TO JOIN ME  
10 KRISTEN. THIS WAS IN MY UNDERSTANDING THE INITIAL IMPETUS  
11 TOWER THE CONTRACT. AND AS RYAN SAID THINGS HAVE CHANGED A  
12 LITTLE BIT. WE THINK IN MANY WAYS THE TASK ORDER THREE JUST  
13 HELPS US TO SORT OF ALIGN EVERYTHING AND MAKE ALL THIS WORK  
14 BETTER SO WE THINK THESE ARE, YOU KNOW, GOOD ADJUSTMENTS TO  
15 THE PROCESS. BUT ORIGINALLY WHAT WE HAD FOCUSED ON, IN OUR  
16 PROPOSAL, WAS THIS TASK ORDER, HOW TO HELP ABAG POWER  
17 EVALUATE, DEVELOP, AND IMPLEMENT NEW PROGRAMS AND POTENTIALLY  
18 PREMIUM PRODUCTS. THE PRIMARY GOAL OF THAT WAS WE UNDERSTOOD  
19 IT TO EXPAND THE CUSTOMER BASE TO HELP SORT OF EXTEND THE  
20 SUSTAINABILITY AND FINANCIAL HEALTH OF THE ORGANIZATION. BUT  
21 ALSO TO POTENTIALLY DEVELOP SOME PREMIUM PRODUCTS AND WHAT I  
22 MEAN BY THAT, IN THE GAS WORLD, THERE ARE SOME RELATIVELY  
23 UNDERUTILIZED GREEN RESOURCES, ACTUALLY, IN THE GAS WORLD, AND  
24 THAT WAS TOUCHED ON BY CAL RECYCLE A MOMENT AGO, WHEN WE WERE  
25 TALKING ABOUT RENEWABLE NATURAL GAS OR BIO GAS. WE'RE ALSO

April 15, 2021

1 TALKING ABOUT FRACK FREE GAS PRODUCTS. AND OTHER POTENTIAL  
2 ENHANCEMENTS THAT WE THINK GET TO SOME OF THE QUESTIONS OR  
3 ISSUES THAT JENNY WAS RAISING IN HER REPORT EARLIER. IN OTHER  
4 WORDS, THERE IS SOME TENSION HERE. THE WORLD IS MOVING ON TO  
5 GREENER THINGS THAN NATURAL GAS. WE THINK THAT THERE IS AN  
6 OPPORTUNITY FOR ABAG TO POSITION ITSELF AS A PREMIUM PRODUCT  
7 PROVIDER SO THAT YOUR CUSTOMERS CAN ACTUALLY SAVE MONEY AND  
8 REDUCE GREENHOUSE GAS EMISSIONS AS THEY TRANSITION AWAY FROM  
9 GAS TO ELECTRICITY. WE THINK THERE IS A SORT OF UNIQUE  
10 ALIGNMENT WITH ABAG POWERS GAS PROGRAM, AND THE BAYREN  
11 ELECTRICITY PROGRAMS, AND THE ABILITY TO ENGINEER SORT OF A  
12 TRANSITION THAT CITIES AND CUSTOMERS CAN REDUCE GREENHOUSE GAS  
13 EMISSIONS AND MOVE INTO AN ELECTRIFICATION KIND OF A HAND-OFF.  
14 AND SO THAT'S SOMETHING THAT WE'LL BE WORKING WITH A LOT WITH  
15 RYAN TO EVALUATE, THE IDEA TO REDUCE PORTFOLIO EMISSIONS TO  
16 USE MORE RENEWABLE RESOURCES FOR THE PORTFOLIO YOU HAVE AND  
17 INCREASE REVENUE THAT'S AVAILABLE FOR THE PROGRAM AND SOME OF  
18 THE STRATEGIES AND THE IDEA IS TO GET YOUR CUSTOMERS ENGAGING  
19 INNOVATIVE PROGRAMS THAT HELP THEM MEET THEIR GOALS AND THEIR  
20 OBJECTIVES. WE'RE GOING DO THAT THROUGH A NUMBER OF DIFFERENT  
21 WAYS THAT WILL REALLY START WITH IDENTIFYING AND EVALUATING  
22 DIFFERENT PROGRAM OPTIONS AS WELL AS THE PREMIUM PRODUCT  
23 OPTIONS THAT I MENTIONED BEFORE. WE'RE GOING TO FLUSH ALL  
24 THOSE THINGS OUT GET PRICES VERIFY SUPPLY AND DO A LOT OF WORK  
25 TO MAKE SURE THAT WHAT WE'RE RECOMMENDING TO YOU IS VIABLE AND

April 15, 2021

1 BENEFICIAL FOR YOU. AND THAT ALL GOES INTO A PROGRAM  
2 IMPLEMENTATION ROADMAP. WE'RE ALSO SORT OF IN PARALLEL, AND TO  
3 SUPPORT ALL OF THAT, GOING TO WORK REALLY HARD TO ENGAGE  
4 STAKEHOLDERS I'M GOING TO TALK ABOUT THAT IN THE NEXT COUPLE  
5 OF SLIDES BUT WILL INVOLVE IMPLEMENTATION OF A COMPREHENSIVE  
6 STAKEHOLDER ENGAGEMENT PLAN AROUND ALL OF THESE THINGS. NEXT  
7 SLIDE. OKAY. I'M NOT GOING TO READ ALL OF THIS, YOU HAVE IT IN  
8 YOUR RECORDS. WHAT I WANT TO SAY IS THE INITIAL PHASE MOVING  
9 FORWARD AFTER THIS MEETING AS SOON AS WE GET THE GREEN LIGHT  
10 FROM RYAN WE WANT TO HIT THE GROUND RUNNING PHASE ONE OF THIS  
11 IS TO OPEN A DIALOGUE WITH THE STAKEHOLDERS. YOU SEE OUR LIST  
12 THAT WE PREPARED THERE, TO KEEP THE CATEGORIES OF STAKEHOLDERS  
13 THAT WE HAVE, IN MIND, THAT'S CURRENT CUSTOMERS FINDING OUT  
14 WHAT THEY NEED, WHERE THEY ARE, THIS MIGHT BE BUILDING ON  
15 SURVEYS OR INTERACTIONS YOU HAVE HAD WITH CURRENT CUSTOMERS,  
16 GET AN IDEA WHERE THEY ARE WHERE THEY'RE GOING, WHAT THAT I  
17 WANT EVENTUALLY GETTING INTO WHAT THAT I THINK ABOUT THE  
18 PRESUME PRODUCTS AND PROGRAM IDEAS THAT WILL DIAGRAM LATER  
19 INITIALLY OPENING AND ESTABLISHING A DIALOGUE WITH ALL OF  
20 THESE CATEGORIES. THERE IS ALSO PERSPECTIVE NEW CUSTOMER IN  
21 PRIORITY SECTORS WE COULD TALK MORE ABOUT THAT IF YOU WOULD  
22 LIKE. WE HAVE IDENTIFIED A NUMBER OF PRIORITY SECTORS THAT WE  
23 THINK ARE BIG OPPORTUNITIES FOR ABAG POWER. THERE IS ALSO A  
24 PERSPECTIVE PARTNER, CCA, OPTION WAS SORT OF TOUCHED ON  
25 EARLIER. WE FEEL THERE IS OPPORTUNITY TO DOVETAIL ON WHAT I



April 15, 2021

1 WAS SAYING EARLIER COULD ABAG POWER AND BAYREN WORK WITH CCAS  
2 TO ENGINEER ELECTRIFICATION TRANSITION THAT INCREASES REVENUE  
3 FOR ABAG POWER IN THE NEAR-TERM BUT HELPS THE CCAS TRANSITION  
4 THOSE CUSTOMERS OVER TO ELECTRIC OVER TIME. THERE ARE OTHER  
5 TYPES OF PARTNERS LIKE THAT THAT WE HAVE IDENTIFIED THAT WE  
6 WANT TO TALK TO. WE WANT TO FIND OUT IF THEY'RE INTERESTED AND  
7 WHAT THEIR ABILITY TO SORT OF SUPPORT THIS MIGHT BE. WE THINK  
8 CCAS ARE A BIG OPPORTUNITY ACTUALLY. THERE ARE ALSO VENDORS  
9 AND SUPPLIERS I MIGHT PUT CAL RECYCLE INTO THAT CATEGORY AFTER  
10 HEARING THE PRESENTATION A MOMENT AGO. WE THINK THERE IS A LOT  
11 OF IN-STATE RENEWABLE AND BIO GAS THAT WE COULD TAP INTO, TO  
12 SORT OF CREATE PREMIUM PRODUCTS. AND THE MANDATES ARE KICKING  
13 IN TO HELP DRIVE DEMAND FOR THESE PRODUCTS THOSE ARE WAVE THAT  
14 WE CAN HELP YOU RIDE. THERE IS ALSO FUNDING AVAILABLE FROM THE  
15 ORGANIZATIONS FOUNDATIONS AND WE WILL FIGURE OUT THE PROGRAMS  
16 WE PUT THESE REGULATORS AND LEGISLATORS AS OPTIONAL BECAUSE WE  
17 MAY OR MAY NOT WANT TO TALK TO THEM BUT THERE ARE THINGS ABAG  
18 POWER WANTS TO DO AND OPPORTUNITIES THAT MAY REQUIRE  
19 DISCUSSION WITH THE REGULATORS THERE MAY BE BARRIERS BETWEEN  
20 WHAT ABAG POWER WANTS TO DO, AND ALLOWANCE UNDER CURRENT  
21 REGULATIONS WE INVOLVE A LOT OF THAT WORK IF THERE ARE  
22 REGULATORY OR LEGISLATIVE ISSUES TO BE TACKLED WE CAN HELP YOU  
23 WITH THAT AS WELL. NEXT SLIDE. THEN BASICALLY, THAT ALL TEES  
24 UP AT THAT POINT WE HAVE OPENED UP THE DIALOGUE IDENTIFIED  
25 LOTS OF DIFFERENT STAKEHOLDERS AND GROUPS, STARTED TO TALK TO

April 15, 2021

1 THEM. PHASE TWO GETS INTO THE DETAIL. AND IT BECOMES A MORE  
2 COMPREHENSIVE ENGAGEMENT. IT INVOLVES WEB CONFERENCES AS WELL  
3 AS FOCUS GROUPS, AND SURVEYS AND OTHER INSTRUMENT FOR US TO BE  
4 ABLE TO COLLECT INFORMATION FROM THE STAKEHOLDERS THAT WE HAVE  
5 IDENTIFIED ABOUT THE DIFFERENT THINGS THAT WE'RE WORKING ON OR  
6 EVALUATING. THIS IS MEANT TO AS WE GO AND ARE BUILDING THINGS  
7 WITH ABAG POWER THAT WE'RE VERIFYING WITH YOUR STAKEHOLDERS  
8 THAT THERE ARE THINGS THAT THEY WILL BUY, THINGS THAT THEY  
9 WILL VALUE. WE CAN DO A LOT IN A VACUUM, AND WE CAN BE REALLY  
10 EXCITED ABOUT WHAT WE CREATE IN A VACUUM AND WE CAN TRY TO  
11 BRING THAT TO MARKET AND NOBODY BUYS IT, SO THE IDEA IS THAT  
12 STAKEHOLDER ENGAGEMENT IS CRUCIAL TO ENSURING THE SUCCESS OF  
13 THE THINGS THAT WE ARE RECOMMENDING TO ABAG POWER. SO THAT'S  
14 ALL I HAVE TODAY. I'M GOING TO PASS IT BACK TO MARC, AND LOOK  
15 FORWARD TO YOUR QUESTIONS AT THE ENDS.

16

17 **MARC ESTRADA:** THANK YOU VERY MUCH CHRIS. THAT WAS GREAT. NEXT  
18 SLIDE PLEASE. OKAY. THAD, DO YOU WANT TO TAKE TASK ORDER TWO?

19

20 **THAD MALIT:** NEXT SLIDE PLEASE. MARC HAD MENTIONED AT THE  
21 ONSET, WHICH WAS, YOU KNOW, WHAT CHRIS JUST TALKED ABOUT, THE  
22 STRATEGIC INITIATIVES AND SOME OF THE AREAS THAT WE CAN LOOK  
23 TO EXPAND ABAG'S, CALL IT PORTFOLIO OF OFFERINGS, IN THIS  
24 SECTION IT'S REALLY FOCUSED ON WHAT YOU HAVE TODAY. RIGHT?  
25 WHAT'S IN 2050ENCE TODAY, IN THE NATURAL GAS SUPPLY PROGRAM,

April 15, 2021

1 HOW DOES THE INFRASTRUCTURE LOOK, HOW DOES THE POLICIES, THE  
2 PROCESS, THOSE TYPES OF, WHAT I CALL "BLOCKING AND TACKLING  
3 BUILDING BLOCKS" THAT ALL ORGANIZATIONS NEED TO HAVE. WE'RE  
4 GOING TO GO THROUGH COLLECT THE INFORMATION AND MATERIAL THAT  
5 YOU HAVE AND COMPARE IT TO INDUSTRY PREVAILING BEST PRACTICES  
6 WHAT THAT SHOULD DO IS GIVE YOU AN IDEA OF HOW YOU STACK UP  
7 AGAINST EITHER OTHER ORGANIZATIONS THAT ARE GOING THROUGH OR  
8 HAVE THE SAME TYPE OF ACTIVITIES, BASE, VOLUME, PROFILE, THOSE  
9 TYPE OF CATEGORIES OR CRITERIA, AND WE LOOK AT IT FROM BOTH  
10 THE DESIGN AND WHAT I CALL "OPERATIONAL EFFECTIVENESS." WHY IS  
11 THAT IMPORTANT? IF YOU ARE LOOKING TO EXPAND YOUR PORTFOLIO,  
12 LOOKING TO DRIVE RELIABILITY, PROVIDE OFFERINGS THAT YOU DON'T  
13 OFFER TODAY, YOU NEED TO REALLY ENSURE THAT YOU HAVE IN-HOUSE,  
14 THE CAPABILITIES TO SUPPORT THEM. RIGHT? AND THAT'S  
15 PARTICULARLY WHAT THIS TASK ORDER DOES. IT ENABLES TO US TAKE  
16 A QUICK LOOK AT WHAT YOU HAVE AND PROVIDE YOU RECOMMENDATIONS  
17 FOR POTENTIAL IMPROVEMENTS AS RELATED TO PRACTICES AND WHAT  
18 SIMILAR TYPES OF ORGANIZATIONS ARE OFFERING OUT IN THE  
19 MARKETPLACE. NEXT SLIDE PLEASE. SO, SOME OF THE KEY GOALS ARE  
20 TO EXPAND THE NUMBER OF APPROVED SUPPLIERS, EXPANDING SUPPLY  
21 OPTIONS AND OF COURSE PERFORMANCE REVIEW OF WHAT I HAVE  
22 DESCRIBED. IN SHORT, IT SHOULD GIVE US BETTER VISIBILITY INTO,  
23 LIKE I SAID, POTENTIAL IMPROVEMENTS, EVEN WHAT YOU ARE DOING  
24 WELL, AND HOPEFULLY TO REFINE AND BUILD OFF OF THAT. AND THEN,  
25 SUBSEQUENTLY, AN OUTPUT OUT OF THE ASSESSMENT WILL BE A HIGH

April 15, 2021

1 LEVEL ROADMAP. SO TYPICALLY, IN MOST ORGANIZATIONS THEY HAVE  
2 CONSULTED WITH, SIMILAR TO ABAG, AND EVEN MUCH LARGER NATIONAL  
3 UTILITIES, THERE ARE ALWAYS OPPORTUNITIES FOR CONTINUOUS  
4 IMPROVEMENT. AND THESE JUST HAPPEN TO BE A COUPLE OF AREAS  
5 WHERE THERE ARE TRADITIONALLY AREAS WHERE, YOU KNOW, WE CAN  
6 MAKE REFINEMENTS, MAKE BETTER DECISION MAKING IN HOW WE  
7 PROCURE, HOW WE MANAGE RISK AND REPORT ON THAT. LASTLY  
8 PERFORMANCE INDICATORS AND METRICS LOOKING TO EXPAND THE  
9 NUMBER OF SUPPLIERS, SUPPLY OPTIONS, ABILITY TO EXPAND OUR  
10 OFFERING SET AND HOW WE BETTER RECOGNIZE AND PROTECT REVENUE.  
11 RIGHT? AND MARGIN, WITHIN THE ORGANIZATION, AND INCREASE OUR  
12 ABILITIES MORE EFFICIENTLY, COLLECT AND MANAGE DATA. MGP DOES  
13 A FANTASTIC JOB OF MANAGING PROCUREMENT DATA AND FORECASTING  
14 SO FORTH THEY'RE A TREMENDOUS PARTNER TO HAVE WITH THE ABAG  
15 PROCESS. MARC, I'LL TURN IT BACK TO YOU.

16

17 **MARC ESTRADA:** THAD, THAT WAS EXCELLENT. THANK YOU FOR THE  
18 OVERVIEW. ONE MORE SLIDE. I'LL DO TASK ORDER THREE OVERVIEW  
19 AND UNFORTUNATELY IT'S NOT AS INTERESTING AS TASK ORDER 1 AND  
20 2. IT'S THE NUTS AND BOLTS BUT IT'S WHAT GDP DOES EXTREMELY  
21 WELL. WE HAVE FOLKS ACROSS THE COUNTRY TO HELP US WITH THE  
22 PHYSICAL. THIS FIRST SLIDE DISCUSSES THE PHYSICAL ASPECTS OF  
23 MOVING NATURAL GAS TO ABAG POWER'S CUSTOMERS. AND THIS IS A  
24 SEVEN BY 24 TYPE OF SERVICE THAT WE OFFER. BECAUSE GAS FLIES  
25 EVERY DAY, AND YOU HAVE TO CHECK WITH BALANCING AND SUPPLIERS

April 15, 2021

1    THERE IS A LOT OF MOVING PIECES, AGAIN NOT TOO INTERESTING FOR  
2    MOST OF US, BUT IT'S ABSOLUTELY NECESSARY. NEXT SLIDE. THIS  
3    ONE IS A BIT MORE INTERESTING. IT RELATES TO WHAT THAD WAS  
4    DISCUSSING. IT IS A SWEET SPOT FOR OUR TEAM, IS THE DATA  
5    COLLECTION, AND COMING UP WITH FORECASTING, COMING UP WITH  
6    TRACKING, AND IT'S IMPORTANT WHEN YOU HAVE GREEN PRODUCTS,  
7    ESPECIALLY IF THEY'RE CERTIFIED GREEN PRODUCTS AND THE CARBON  
8    OFFSETS OR THE ATTRIBUTES ARE IMPORTANT TO REPORT ON. YOU  
9    NEED A SYSTEM THAT CAN HANDLE BIG DATA, THAT CAN HANDLE THE  
10   PHYSICAL GAS, AND THE PAPER TRANSACTIONS BEHIND THE PHYSICAL  
11   GAS. AND WE PROVIDE THAT. SO PART OF TASK ORDER THREE IS  
12   IMPLEMENTING A SYSTEM, WHICH WE HAVE A PROPRIETARY SYSTEM TO  
13   TRACK THIS AND REPORT THIS FOR ABAG POWER. SO WE'RE EXTREMELY  
14   EXCITED ON ALL THREE FRONTS, THAT EACH TASK ORDER IS  
15   DIFFERENT, BUT THEY ALL DO TIE TOGETHER, AS YOU CAN PROBABLY  
16   TELL. AND WE'RE JUST EXCITED TO KIND OF KNIT IT TOGETHER TO  
17   COME UP WITH SOME VERY INNOVATIVE IDEAS THAT WE BELIEVE WILL  
18   SET TRENDS AND SHOW OTHERS HOW YOU CAN IMPLEMENT GREEN  
19   PRODUCTS AND GREEN PROGRAMS WITH NATURAL GAS. THAT CONCLUDES  
20   THE SUMMARY OF THE THREE TASK ORDERS. AND I'LL TURN IT BACK TO  
21   YOU RYAN.

22

23   **RYAN JACOBY:** GREAT. THANK YOU ALL. GREAT JOB. I THINK THAT  
24   THAT PRETTY MUCH SUMS UP THE PRESENTATION FOR THIS ITEM. I'M  
25   EXCITED, YOU KNOW, AS YOU ALL CAN TELL, TO WORK WITH GPT, I

April 15, 2021

1 THINK THEY BRING IN A UNIQUE ELEMENT TO THIS CONVERSATION.  
2 BUT, AS IMPORTANTLY, I THINK I'M EXCITED FOR, REALLY, THE  
3 TIMELINE THAT WE'RE ASSOCIATING WITH THESE EXISTING TASK  
4 ORDERS FOR THOSE THAT HAVE BEEN KIND OF KEEPING TABS ON THE  
5 TOP OF THE SCREEN HERE, THESE ARE AGGRESSIVE TIMELINES AND TO  
6 ME I THINK THIS SUITS THE AGGRESSIVE NATURE OF SOME OF THE  
7 DISCUSSIONS AND THE LARGER ISSUES THAT WE'RE TRYING TO  
8 CONFRONT HERE AND I THINK THERE IS A LOT TO BE SAID FOR HAVING  
9 THOSE TYPES OF DISCUSSIONS AMONG THIS BODY. SO WITH THAT,  
10 LET'S GO AHEAD, AND I'LL HAND IT BACK TO YOU DAVE.

11

12 **DAVE BREES, CHAIR:** OKAY. THANK YOU VERY MUCH, RYAN, MARK, AND  
13 TEAM. IT IS, I THINK WHERE THESE TASKS ARE DIRECTLY IN LINE  
14 WITH WHAT WE'RE TRYING TO ACHIEVE AS OUR COMMITTEE IS TRYING  
15 TO BE VIABLE AND RELEVANT TO OUR PARTNERSHIPS AND OUR JPA. SO,  
16 IS THERE A DISCUSSION OR QUESTIONS AMONGST THE COMMITTEE  
17 MEMBERS? I SEE ANDREAS.

18

19 **ANDRE DUURVOORT:** QUESTION FOR MARK. OR MAYBE MARK CAN IDENTIFY  
20 SOMEBODY ON THE TEAM. I'M THINKING ABOUT THE QUESTION THAT WAS  
21 ASKED IN PUBLIC COMMENT PREVIOUSLY ABOUT REALLY LIKE THE  
22 VIABILITY OF SUPPLY OF SOME OF THESE GREEN PRODUCTS. I HAVE  
23 CERTAINLY HAD SOME DISCUSSIONS AROUND MY OWN CCA AND MEMBER  
24 AGENCIES ABOUT THAT SAME QUESTIONS ON THE ELECTRIC FRONT, AND  
25 REALLY DISCOVERED THAT IT'S A MATTER OF NOT ONLY OF PRICE

April 15, 2021

1 PREMIUM BUT REALLY A SUPPLY CRUNCH TODAY. IS THAT YOUR  
2 ASSESSMENT AS WELL? AS A HIGH LEVEL?

3

4 **MARC ESTRADA:** OF THE SUPPLY IS AVAILABLE. IT'S AN ECONOMIC  
5 DECISION. THERE IS RENEWABLE NATURAL GAS THAT'S AVAILABLE NOW.  
6 THERE IS SOME EXTREME ADVANCEMENTS IN THE ABILITY TO MAKE IT  
7 PIPELINE QUALITY SO IT CAN BE INJECTED DIRECTLY INTO, FOR  
8 EXAMPLE, PG&E SYSTEM, OR ACROSS THE COUNTRY. AND SO WHAT WE'RE  
9 OBSERVING IS DAIRY FARMS SPECIFICALLY, BECAUSE THEY HAVE THE  
10 HIGHEST CARBON OFFSET VALUES FOR SOME OF THESE PROGRAMS.  
11 LIKELY LOW CARBON FUEL STANDARD IN CALIFORNIA. THE  
12 TRANSPORTATION -- CALIFORNIA IS IN PLACE, THE QUANT TEES ARE  
13 THERE, AGAIN IT'S A MATTER OF ECONOMICS FROM A DELIVERY  
14 STANDPOINT.

15

16 **CHRIS SENTIERI:** IT'S A GREEN LIGHT PROCESS WE ARE DIGGING IN  
17 TO A NUMBER OF MEETINGS WITH STAFF WE TALKED ABOUT IDEAS AND  
18 SOME ARE COMPELLING ONE HAS TO DO WITH THE TRANSPORTATION  
19 SECTOR AND BOTH IN ELECTRIFICATION CONVERSATION BUT ALSO IN  
20 THE CNG FLEET CONVERSATION BEING ABLE TO BRING THESE SORT OF  
21 RENEWABLE NATURAL GAS PRODUCTS IN HAS SORT OF A DOUBLE BANG  
22 FOR THE BUCK PROPOSITION BECAUSE WE HAVE THE LOW CARBON FUEL  
23 STANDARD CREDITS THAT WE CAN LEVERAGE IF THAT SCENARIO. THAT  
24 IN MY OPINION MAY ALREADY BE WIPING OUT THE COST PREMIUM THAT  
25 YOU'RE TALKING ABOUT ANDRE IN THAT SPECIFIC SECTOR. THE VALUE

April 15, 2021

1 OF THOSE CREDITS WENT THROUGH THE ROOF LAST YEAR, AND WE  
2 EXPECT THEM TO KEEP GOING UP. AND ON TOP OF THAT, THEY CHANGED  
3 THE RULES WHICH ALLOW US TO BE ABLE TO ESSENTIALLY DO, LIKE A  
4 RENEWABLE ENERGY CERTIFICATE TYPE OF APPROACH WHERE WE DON'T  
5 HAVE TO BRING THE PHYSICAL GAS MOLECULE ALL THE WAY TO THE  
6 CITYGATE. THAT WAY WE CAN SOURCE FROM OUT OF STATE  
7 POTENTIALLY, SO THE SUPPLY ISSUE THAT YOU'RE TALKING ABOUT  
8 REALLY GOES AWAY AT THAT POINT. SO BEING ABLE TO BRING TO THE  
9 TRANSPORTATION SECTOR GREEN GAS PRODUCTS AT A LOWER PRICE AND  
10 BEING ABLE TO LEVERAGE THE LCFS TO MAKE THE ECONOMICS OF THAT  
11 WORK REALLY WELL, WE THINK IS A REALLY COMPELLING POTENTIAL.  
12 THAT'S JUST ONE EXAMPLE OF THE THINGS WE HAVE BEEN TALKING TO  
13 RYAN ABOUT.

14

15 **ANDRE DUURVOORT:** THANK YOU. I WANT TO SAY THANKS TO RYAN AND  
16 STAFF FOR BRINGING SUCH A GREAT TEAM ON BOARD.

17

18 **RYAN JACOBY:** ABSOLUTELY. THANKS ANDRE. I WOULD ONLY ADD THAT  
19 THERE IS A LOCAL ELEMENT IN MY MIND, AS WELL, I THINK FROM THE  
20 POWER CYCLE PRESENTATION, WE DID LEARN ABOUT INSTATE  
21 PROCUREMENT REQUIREMENTS, AS WELL, SO I THINK THERE IS A  
22 BALANCE THERE. AND IT'S SOMETHING THE CCAS ARE DOING NOW AS  
23 WELL WITH PROMOTING INSTATE SUPPLY FIRST. YOU KNOW, LESS  
24 EXPENSIVE, OUT OF STATE OPTIONS, SO I ANTICIPATE THAT TO



April 15, 2021

1 FACTOR INTO SOME OF THOSE ECONOMIC DECISIONS THAT MARK SPOKE  
2 ABOUT.

3

4 **DAVE BREES, CHAIR:** WELL, THERE IS A LOT MORE TO FOLLOW ON  
5 THIS. BUT WE'RE EXCITED TO YOU HAVE GUYS ON BOARD AND BE PART  
6 OF OUR TEAM AS WE GO FORWARD. THANK YOU MARC. OKAY. IS THERE  
7 ANY MEMBERS FROM THE PUBLIC THAT WOULD LIKE TO SPEAK ON AND  
8 ADDRESS THE COMMITTEE ON THIS?

9

10 **CINDY CHEN, CLERK:** I DO NOT SEE ANY RAISED HANDS NOR ANY  
11 PUBLIC COMMENTS FOR THIS ITEM.

12

13 **DAVE BREES, CHAIR:** OKAY. WELL THEN WE'LL BRING THIS ITEM TO A  
14 CONCLUSION AND IT WILL TAKE US TO OUR AGENDA ITEM NUMBER  
15 SEVEN, THE EXECUTIVE COMMITTEE AND PROGRAM MEMBERSHIP  
16 RECRUITMENT. THIS IS KIND OF A NICE SEGUE FROM WHAT THE LAST  
17 PRESENTATION WAS. I'M GOING TO TURN THIS OVER TO RYAN.

18

19 **RYAN JACOBY:** THANKS DAVE. THESE ARE MOSTLY STANDING AGENDA  
20 ITEM REPORTS THE FIRST OF WHICH CONSIDERS EFFORTS AMONG  
21 MEMBERSHIP TO REALLY TAKE A LOOK AT PARTICIPATION AMONG THE  
22 EXECUTIVE COMMITTEE, WHICH HAS LARGELY REMAINED UNCHANGED, AND  
23 THAT IS TRUE SINCE OUR FEBRUARY MEETING WHEN WE REALLY STARTED  
24 THIS CONVERSATION IN EARNEST. STARTING WITH THE EXECUTIVE  
25 COMMITTEE, THE COMPOSITION IS UNCHANGED, AS I NOTED. WE DID

April 15, 2021

1 INITIATE A DISCUSSION AT THAT MEETING TO DETERMINE WHETHER TO  
2 REALLY CONDUCT OUTREACH OR OTHER COMMUNICATIONS TO IDENTIFY  
3 PERSPECTIVE DIRECTORS AND THIS IS REALLY AN OPPORTUNITY, JUST  
4 TO REPORT-OUT ON ANY OF THOSE CONVERSATIONS THAT HAVE TAKEN  
5 PLACE SINCE FEBRUARY.

6

7 **DAVE BREES, CHAIR:** AND I RECALL THAT DISCUSSION. THERE WERE  
8 SOME FOLKS THAT WERE GOING TO REACH OUT TO OTHER MEMBERS, OR  
9 ORGANIZATIONS OR NEIGHBORING CITIES. HAS THE COMMITTEE HAD ANY  
10 SUCCESS IN DOING THIS? OKAY.

11

12 **ANDRE DUURVOORT:** IF I CAN DO A QUICK REPORT-OUT. I DID TEE UP  
13 THIS CONVERSATION WITH A FEW COLLEAGUES IN SILICON VALLEY  
14 NEIGHBORHOOD, SO A FEW OF THE VALLEY CITIES THAT ARE NOT  
15 CURRENT MEMBERS ON THE MAP THAT WAS PROVIDED BY RYAN, WHICH  
16 WAS A VERY HELPFUL MAP TO SEE. SO I REALLY JUST TEED THAT UP  
17 TO SAY THAT WE WILL BE REACHING OUT IN THE FUTURE AND REALLY  
18 JUST WAITING FOR SOME FURTHER DIRECTION FROM STAFF ON  
19 MARKETING MATERIALS, REALLY, I THINK IT WOULD BE SOMETHING  
20 THAT WOULD BE USEFUL. SO WE'RE ON A BIT OF A STAND BY.

21

22 **DAVE BREES, CHAIR:** AND IS THIS SOMETHING THAT GPT WOULD BE  
23 WORKING WITH US AND HELPING US TO PRODUCE?

24

April 15, 2021

1 **RYAN JACOBY:** A LITTLE BIT OF IT BD IN MY MIND IN TERMS OF  
2 DEVELOPMENT OF MARKETING COLLATERAL TARGETED AT NEW MEMBER  
3 DEVELOPMENTALLY WE HAVE SOME CONVERSATIONS SPECIFICALLY  
4 POTENTIAL CANDIDATES FOR THE PRESENTLY. AS YOU LEARNED ABOUT  
5 ONE OF THE OBJECTIVES FOR TASK ORDER ONE IS EXPANDING CUSTOMER  
6 BASE WITHIN THE EXISTING PORTFOLIO. SO WE WILL BE TALKING  
7 ABOUT THAT PRETTY SHORTLY ALTHOUGH WE HAVEN'T DISCUSSED THE  
8 DEVELOPMENT OF COLLATERAL YET.

9

10 **DAVE BREES, CHAIR:** OKAY. ANYTHING FROM OUR OTHER COMMITTEE  
11 MEMBERS ON THIS? AND RYAN, DO YOU WANT TO REPORT-OUT? AS FAR  
12 AS INFORM THE COMMITTEE OF OUR CONVERSATIONS WITH THE HOUSING  
13 AUTHORITY?

14

15 **RYAN JACOBY:** YEAH, UNFORTUNATELY, I HAVE SOME LESS THAN IDEAL  
16 NEWS TO SHARE ON THAT FRONT. JUST TO RECAP THE SCENARIO WE'RE  
17 TALKING ABOUT HERE, THAT IS INCLUDED IN THE MEMO TO SOME  
18 EXTENT. WE ARE CONTACTED IN MARCH BY THE HOUSING AUTHORITY OF  
19 THE CITY OF ALAMEDA TO PROVIDE THEIR FORMAL NOTICE AND INTENT  
20 TO WITHDRAW FROM THE PROGRAM IN ACCORDANCE WITH THE THREE YEAR  
21 OPT OUT TERM PROVIDED WITH THE AGREEMENT. ON MARCH 25TH DAVE,  
22 JENNY AND I MET WITH AUTHORITIES EXECUTIVE DIRECTOR TO  
23 UNDERSTAND THE MOTIVATION BEHIND THE EXIT WE WERE INFORMED THE  
24 ADMINISTRATIVE ASPECTS FOR THE CONSOLIDATED WERE PROBLEMATIC  
25 FOR THE AGENCY AND THEY EXPECT THIS TO BE A LARGER CONCERN

April 15, 2021

1 OVER THE COMING YEARS BECAUSE THE AUTHORITY AND VISION  
2 TRANSITIONING OWNERSHIP MODEL AWAY FROM A CENTRALIZE THE  
3 STRUCTURE AND TWO INDIVIDUAL LLC ZONING PROPERTIES AT THE  
4 DISCUSSION WE DISCUSSED COST SAVINGS COMPARISON TO IDENTIFY  
5 WHETHER THAT WAS A PRIORITY IN THEIR DECISION. ON THE  
6 RESIDENTIAL FRONT, WE HAVE BROKEN EVEN. WE HAVE A SLIGHTLY  
7 BETTER COMPARISON BECAUSE THOSE RATES TEND TO BE HIGHER THAN  
8 THE SMALL COMMERCIAL RATE WHICH MAKES UP THE MAJORITY OF OUR  
9 PORTFOLIO AND WE ARE RUNNING EVEN OVER THE LAST THREE YEARS  
10 WITH THE RESIDENTIAL RATE COMPARISON WE'RE IN A SLIGHTLY  
11 DIFFERENT SCENARIO ON THAT FRONT BUT REGARDLESS THE AUTHORITY  
12 DID CONFIRM IT WAS NOT A PRIMARY MOTIVATING FACTOR FOR THEIR  
13 DECISION. SO OPERATIONALLY, THE TIMELINE THAT WOULD BE  
14 EFFECTIVE FOR THE THREE YEAR OPT OUT TERM SETS THIS  
15 TERMINATION DATE AT JULY 1ST, 2024, WHICH THE AUTHORITY HAS  
16 AGREED TO. THE ACCOUNT PORTFOLIO SPECIFICALLY IS MADE UP OF  
17 ABOUT TEN ACCOUNTS WHICH IS A VERY SMALL PERCENTAGE OF OUR  
18 ANNUAL LOAD CONSISTING OF ABOUT HALF A PERCENT. THAT CONCLUDES  
19 MY REPORT ON THIS ITEM AND I AM HAPPY TO ADDRESS ANY QUESTIONS  
20 OR REQUESTED ACTIONS.

21

22 **DAVE BREES, CHAIR:** I WAS A LITTLE CONCERNED WHEN RYAN FIRST  
23 REPORTED THIS OUT ON TOP OF WHAT BART, THEY LEFT LAST MONTH.  
24 SO I WAS A LITTLE BIT CONCERNED BUT AFTER HEARING THE HOUSING  
25 AUTHORITY EXPLAIN HOW THEY ARE TRYING TO DIVERSIFY, AND AS

April 15, 2021

1 THEY TRY TO EXPLAIN TO THE DIFFERENT LLCS IT'S NOT LIKE,  
2 BECAUSE THIS IS A RESIDENTIAL SCENARIO, WHERE YOU GET A PG&E  
3 BILL EVERY MONTH, AND IT'S REALLY EXPLAINABLE, IT HAS YOUR  
4 USAGE ON THERE, AND IT HAS THE RATE ON THERE, AND IT'S VERY  
5 DIRECT, THE WAY THE HOUSING AUTHORITY IS SETUP IN THIS  
6 DIVERSIFIED BILLING, THERE IS A TRANSPARENCY ISSUE THAT IT  
7 MAKES IT VERY DIFFICULT FOR THEM TO EXPLAIN, AND THEN THE  
8 CUSTOMERS GET CONFUSED BY ALL THIS. AND SO IT -- THEY'RE  
9 REALLY SEEING THIS AS NOT A -- THE COST FACTOR WASN'T A BIG  
10 DEAL, IT WAS THE ADMINISTRATIVE SIDE. I WAS WORRIED THE PUCK  
11 WAS GOING IN THE WRONG DIRECTION WHEN WE WERE LOSING ACCOUNTS  
12 WHEN WE'RE TRYING TO GAIN ACCOUNTS BUT IT WAS UNDERSTANDABLE  
13 FROM WHERE THEY WERE COMING FROM. DO THE COMMITTEE MEMBERS  
14 HAVE ANY QUESTIONS OR COMMENTS ABOUT THIS? SEEING NONE. I'LL  
15 ASK THE CLERK, DO WE HAVE ANY MEMBERS OF THE PUBLIC THAT WOULD  
16 LIKE TO SPEAK ON THIS ITEM?

17

18 **CINDY CHEN, CLERK:** I DO NOT SEE ANY RAISED HANDS NOR ANY  
19 PUBLIC COMMENTS IN ITEM.

20

21 **DAVE BREES, CHAIR:** OKAY. THEN THAT'S GOING TO CONCLUDE THAT  
22 AGENDA ITEM, NUMBER SEVEN. WE'LL GO ON TO NUMBER EIGHT, THE  
23 REPORT ON THE NATURAL GAS PROGRAM. RYAN, I'LL GET BACK TO YOU.

24

April 15, 2021

1 **RYAN JACOBY:** SURE. THIS ONE IS A PRETTY HEAVY ONE, IF I COULD  
2 ASK OUR AV STAFF TO PULL UP THE PRESENTATION, PLEASE? THANK  
3 YOU. NEXT SLIDE. TAKING A LOOK AT OUR LAST COUPLE OF MONTHS  
4 OF OPERATIONS, AS YOU CAN SEE HERE WE'RE LOOKING AT A ROUGHLY  
5 ONE PERCENT PREMIUM COMPARED TO PG&E SMALL COMMERCIAL RATE AND  
6 CONTINUING TO MAKE HEADWAY ON THAT SINCE WE SPOKE LAST  
7 FEBRUARY SINCE THEN THE IMPROVEMENT IS PRIMARILY DRIVEN BY  
8 HIGHER PROCUREMENT RATE DURING WINTER MONTHS AS WELL AWE  
9 RETURN TO SEASONAL USAGE AS YOU WILL SEE IN THE FOLLOWING  
10 SLIDES WE HAVE BEEN WORKING WITH THE FINALIZING OF THE TASK  
11 ORDERS AS YOU HEARD, ALTHOUGH NOT MENTIONED DIRECTLY IN THIS  
12 SLIDE WE ENCOUNTERED A SIGNIFICANT GAS SCHEDULING ISSUE IN  
13 MARCH. AT HIGH LEVEL THE ISSUE RESULTED FROM A VIOLATION OF AN  
14 ONGOING REQUIREMENT TO MAINTAIN A CERTAIN VOLUME OF GAS IN OUR  
15 STORAGE INVENTORY ACCOUNT EACH YEAR ON MARCH 16TH PG&E  
16 NOTIFIED US THAT WE WERE FOUND TO BE NON-COMPLIANT WITH THE  
17 FEBRUARY MONTH END REQUIREMENT AND ASSESSED A NON-COMPLIANCE  
18 FEE OF \$88,000 FOLLOWING OUR NOTIFICATION OF NON-COMPLIANCE WE  
19 IMMEDIATELY BEGAN THE INVESTIGATION INTO HOW THE ISSUE  
20 OCCURRED AS WELL AS METHODS FOR REMEDIATION OUR INVESTIGATION  
21 FOUND THAT DURING FEBRUARY OUR STORAGE INVENTORY DROPPED BLOT  
22 REQUIRED MINIMUM AT THE TIME OF THE TEXAS STORMS WHICH JENNY  
23 SPOKE ABOUT EARLIER OUR GAS SCHEDULER AND I AGREED TO WITHDRAW  
24 MORE GAS TO AVOID PURCHASING DURING INFLATED MARKET PRICES. MY  
25 WORKING ASSUMPTION WAS THAT THIS STRATEGY WOULD BE ENACTED

April 15, 2021

1    WITHIN THE REQUIRED INVENTORY LEVELS, BUT ULTIMATELY THAT I  
2    ASSUMPTION WAS INCORRECT. AND VIOLATION OF THE CONTRACT TERMS  
3    REQUIRING KNOWLEDGE OF AND COMPLIANCE WITH THE TARIFFS  
4    GOVERNING THE STORAGE REQUIREMENTS OUR SCHEDULER WAS UNAWARE  
5    OF THE REQUIREMENTS AND INTERNALLY THIS IS EMBARRASSING FOR ME  
6    TO ADMIT WE DID NOT HAVE SUFFICIENT DEGREE OF OVERSIGHT  
7    DEVELOPED TO PREVENT A NON-COMPLIANCE AS A RESULT OF THIS  
8    INTERNAL INITIAL FINDING WE HAVE DEVELOPED ADDITIONAL  
9    PROCESSES TO ENSURE FUTURE COMPLIANCE. WHILE WE CONDUCTED OUR  
10   INVESTIGATION OF THE ROOT CAUSE WE PROMPTLY BEGAN EFFORTS TO  
11   MINIMIZE THE FINANCIAL RISK TO POWER. WE DID THIS THROUGH  
12   INITIATING DISCUSSIONS WITH PG&E TO WAIVE THE PENALTY BUT WE  
13   ALSO EXPLORED FILING AN INSURANCE CLAIM THROUGH THE GAS  
14   SCHEDULERS ERRORS AND OMISSIONS COVERAGE. FROM THIS POINT,  
15   THERE ARE THREE SIGNIFICANT OUTCOMES RESULTING FROM THIS  
16   PROCESS. THE FIRST IS THAT OUR NEGOTIATIONS WITH PG&E WERE  
17   ULTIMATELY SUCCESSFUL RESULTING IN THE DEVELOPMENT OF AGREED  
18   UPON MITIGATION STRATEGIES TO ENSURE FUTURE COMPLIANCE AS I  
19   SPOKE ABOUT EARLIER AND MORE IMPORTANTLY, OR AS IMPORTANTLY,  
20   THE WAIVING OF THE \$88,000 NON-COMPLIANCE FEE. SECOND IS THAT  
21   THROUGH THESE DISCUSSIONS WE SOON DISCOVERED THAT THE NATURAL  
22   GAS SCHEDULING CONSULTANT WAS NOT CARRYING THE ERRORS AND  
23   OMISSIONS POLICY REQUIRED BY THE CONTRACT. GIVEN THE URGENCY  
24   OF THIS NON-COMPLIANCE, THE CONSULTANTS RELATIVE NON-  
25   RESPONSIVENESS AS WELL AS THE BREACH OF CONTRACT WITH REGARD

April 15, 2021

1 TO THE SCHEDULING RESPONSIBILITIES AND INSURANCE CONSCIENCE WE  
2 DETERMINED THE BUSINESS RELATIONSHIP PRESENTED A HIGH DEGREE  
3 OF VIABILITY TO THE PROGRAM AND THERE WAS AN ESSENCE OF  
4 IMMEDIATE REM TEE OF MULTITUDE OF ISSUES CONSEQUENTLY WE  
5 ISSUED A NOTICE OF TERMINATION THIRD, THIS ISSUE ASSIGNMENT OF  
6 NATURAL GAS SCHEDULING OPERATION SERVICES PREVIOUSLY PROVIDED  
7 BY DMJ THIS SERVICE IS EXTREMELY IMPORTANT TO THE OVERALL  
8 OPERATION OF THE PROGRAM AND AS YOU HEARD COMES WITH A  
9 SIGNIFICANT CONSEQUENCE OF CARE THE NATURE OF THESE SERVICES  
10 AS OUTLINED REQUIRES A GREAT ATTENTION TO DETAIL AND A HIGH  
11 DEGREE OF RELIABLE COINCIDENTLY WE LEARNED THROUGH OUR PROGRAM  
12 DESIGN DISCUSSIONS THAT GDP OFFERS EQUIVALENT SCHEDULING AND  
13 OPERATION SERVICES REQUIRED BY THE PROGRAM. GIVEN OUR  
14 IMMEDIATE NEED TO ENSURE A SEAMLESS TRANSITION FOR SCHEDULING  
15 SERVICES, AS WELL AS STAFF'S EXISTING CONTRACTUAL AUTHORITY TO  
16 NEGOTIATE AND ASSIGN THOSE SERVICES, WE MOVED PROMPTLY TO  
17 EXECUTE A TASK ORDER WITH GPT. WHILE THE IMPETUS FOR THIS  
18 TRANSITION IS UNRELATED THERE ARE CERTAIN AS ASPECTS OF THE  
19 OPERATION TASK ORDER THAT WE EXPECT WILL SYNERGIZE WITH THE  
20 FINDINGS FROM THE TASK ORDERS 1 AND 2 THAT WERE ANTICIPATED BY  
21 THE SOLICITATION. I IMAGINE THERE ARE PROBABLY QUESTIONS  
22 REGARDING THIS UPDATE AT THIS TIME SO I'M GOING TO PAUSE HERE  
23 BEFORE MOVING INTO THE REST OF THE OPERATIONS. OBVIOUSLY I AM  
24 HAPPY TO ELABORATE ON ANY OF MY PRIOR COMMENTS.

25



April 15, 2021

1 **DOUG WILLIAMS:** HIGH RYAN, THIS IS DOUG WILLIAMS WITH THE CITY  
2 OF SANTA ROSA. I HAVE A QUICK QUESTION. I'M CURIOUS WITH THE  
3 \$88,000 FINE THAT WE WERE LOOKING AT, VERSUS WHAT THE COST IS  
4 OF THE GAS AT THE HIGHER RATES WOULD HAVE BEEN.

5

6 **RYAN JACOBY:** GREAT QUESTION. THE COST OF THE GAS, I WOULD PEG  
7 AT ABOUT THREE OR \$4,000. SO THE PENALTY WAS EXTREME COMPARED  
8 TO THE COST OF THE COMMODITY. AND WHAT INFLUENCED THAT,  
9 SPECIFICALLY, WAS KIND OF THESE INPUTS THAT WE WERE SEEING AS  
10 A RESULT OF THE VOLATILITY ON THE MARKETS CAUSED BY THE  
11 FEBRUARY STORMS. SO HAD THIS HAPPENED IN JANUARY OR MARCH, YOU  
12 WOULD REALLY BE LOOKING AT MAYBE A COMBINED \$5,000 PENALTY  
13 DEPENDING ON CERTAIN COSTS THAT MONTH SO IT WAS QUITE EXTREME  
14 REGARDING THE VOLUME OF GAS.

15

16 **DOUG WILLIAMS:** THANK YOU.

17

18 **DAVE BREES, CHAIR:** ARE THERE ANY OTHER QUESTIONS? I'M TRYING  
19 TO LOOK FOR HANDS. BUT I'M NOT -- MAYBE CINDY YOU CAN HELP ME  
20 OUT. OH, I SEE ANDRE'S.

21

22 **ANDRE DUURVOORT:** THANKS FOR THE REPORT. RYAN COULD YOU  
23 ELABORATE ON THE ADDITIONAL PROTOCOLS THAT YOU WERE ABLE TO  
24 PUT IN PLACE, CHECKING ON THE SCHEDULING REQUIREMENTS?

25

April 15, 2021

1   **RYAN JACOBY:** YEAH, ABSOLUTELY. SO IT MOSTLY COMES DOWN TO KIND  
2   OF THREE PROCESS CHECKS ONE BEING A MONTHLY FORECAST IN TERMS  
3   OF SUPPLY THAT HAPPENS IN THE PRECEDING MONTH. WE WERE DOING  
4   THAT BEFOREHAND, BUT NOT SPECIFICALLY CALLING OUT THE REQUIRED  
5   INVENTORY BALANCES AT THE CONCLUSION OF EACH CALENDAR MONTH.  
6   SO IT WAS, YOU KNOW, IT WAS HAPPENING IN A DIFFERENT REPORT SO  
7   WE CHANGED THE FORMATTING OF THAT ONE REPORT TO MAKE IT MORE  
8   OBVIOUS AND REQUIRED IN TERMS OF, YOU KNOW, GOING INTO THAT  
9   REQUIREMENT EACH MONTH. SECOND, IS KIND OF A MID-TERM, OR A  
10   MID-MONTH ANALYSIS KIND OF A PROCESS TRACK AS WELL TO VERIFY  
11   THAT THE DENOMINATIONS THAT WE HAVE SCHEDULED TO COMPLY WITH  
12   THAT PRECEDING MONTH STRATEGY ARE ACTUALLY HAPPENING ACCORDING  
13   TO THE SCHEDULE AND THAT WE'RE ON TRACK TO MEET THOSE REQUIRED  
14   BALANCES AND THEN LASTLY KIND OF THE POST MONTH VERIFICATION,  
15   AS WELL, SO YOU HAVE THOSE THREE SEPARATE, KIND OF TEMPORAL  
16   ELEMENTS TO IT, THAT WERE NOT QUITE AS RELATED BEFORE. AND  
17   THAT THERE WAS A LITTLE BIT MORE RELIANCE IN TERMS OF THE  
18   WORKING ASSUMPTION THAT THE REQUIREMENT, THIS PROCESS IS  
19   RELATIVELY NEW BY THE WAY -- IT'S A RESULT OF THE CHANGE TO  
20   INDEPENDENT STORAGE PROVIDERS THAT HAPPENED A COUPLE OF YEARS  
21   BACK. WE HAVE BEEN WORKING WITH IT IN THOSE PAST COUPLE OF  
22   YEARS AND IT HAS SEEMED TO WORK OKAY UNTIL NOW. SO THOSE ARE  
23   KIND OF THE THREE PROCESS FIX IN OUR MIND THAT WE PROPOSED TO  
24   PG&E AS SUFFICIENT FOR MITIGATING THIS RISK IN THE FUTURE. AND

## Meeting Transcript

April 15, 2021

1 THEY HAVE AGREED TO THE IMPLEMENTATION OF THOSE PROCESSES AS  
2 SUFFICIENT FOR WAIVING THE PENALTY.

3

4 **DAVE BREES, CHAIR:** ANY OTHER QUESTIONS OR COMMENTS?

5

6 **CHRIS SCHROEDER:** RYAN, I HAVE A QUESTION. CHRIS SCHROEDER.

7

8 **DAVE BREES, CHAIR:** GO AHEAD CHRIS.

9

10 **CHRIS SCHROEDER:** DO I UNDERSTAND CORRECTLY THAT OUR GAS  
11 SUPPLIER WAS DMJ?

12

13 **RYAN JACOBY:** GAS SCHEDULER RATHER THAN SUPPLIER.

14

15 **CHRIS SCHROEDER:** SCHEDULER, AND NOW THEY HAVE BEEN RELEASED  
16 FROM THEIR CONTRACT?

17

18 **RYAN JACOBY:** THAT'S CORRECT.

19

20 **CHRIS SCHROEDER:** DO WE HAVE A REPLACEMENT FIRM OR IS THAT IN  
21 SOME FORM GPT?

22

23 **RYAN JACOBY:** IT IS GPT. YES WE HAVE A CONTRACT FOR SERVICES.

24

April 15, 2021

1   **CHRIS SCHROEDER:** AND THEY WILL BE GOING OUR GAS SCHEDULING  
2   FROM HERE ON OUT?

3

4   **RYAN JACOBY:** WE ANTICIPATE AS PER THE TIMELINE IDENTIFIED,  
5   YES.

6

7   **CHRIS SCHROEDER:** DOES DMJ STAND FOR SOMETHING?

8

9   **RYAN JACOBY:** YES. DAVE JONES -- UHM -- YES. SORRY I'M  
10   BLANKING. THAT'S THE MIDDLE NAME I'M ASSUMING BUT IT'S DAVE  
11   JONES MARKETING CONSULTANT.

12

13   **CHRIS SCHROEDER:** OKAY. THANK YOU.

14

15   **DAVE BREES, CHAIR:** OKAY. I'M NOT SEEING ANY OTHER HANDS UP FOR  
16   THIS. BUT I JUST WOULD -- MY COMMENTS HERE ARE IN SUPPORT OF  
17   RYAN AND JENNY AND TEAM. BECAUSE THIS WAS SOMETHING THAT, YOU  
18   KNOW, WE NORMALLY WOULD EXPECT EVERYTHING TO BE UNDER CONTROL  
19   AND HANDLED BY OUR SCHEDULER, AND IT WAS A BIG SHOCK AND TO  
20   HAVE THAT FIND COME OUT, AND THE RESPONSIVENESS OF DMJ WAS NOT  
21   AS ROBUST AS WE WOULD HAVE WANTED. AND SO IT WAS VERY SAD. AND  
22   WE'RE -- YOU KNOW, WE HAVE A TEAM, AND GPT IS PART OF THAT  
23   TEAM NOW. AND THAT'S VERY EXCITING WHAT MARK SHARED WITH US  
24   ABOUT, YOU KNOW, IT'S JUST NOT ONE PERSON GOING ABOUT DOING  
25   IT, BUT IT'S NOW A TEAM. AND RYAN HAS LEARNED SO MUCH THROUGH

April 15, 2021

1 THIS PROCESS AND HAS -- AND HAS TO RESPOND QUICKLY AND  
2 EFFECTIVELY, AND TO BE ABLE TO WORK WITH PG&E, AND JENNY, TOO,  
3 I DON'T MEAN TO NOT SAY JENNY, BUT TO BE ABLE TO NEGOTIATE OUT  
4 OF THAT \$88,000 FINE, AND THE PUNITIVE NATURE OF THAT WAS  
5 HEAVY. AND SO, GOOD JOB TO YOU, RYAN, AND TO JENNY, FOR  
6 BOUNCING ON THIS SO QUICKLY. AND THEN WE'RE VERY FORTUNATE GPT  
7 WERE RIGHT THERE, AND TO BE ABLE TO STEP IN. AND HOW THAT  
8 DOVETAILS IN WITH THEIR OTHER TASKS, I THINK IT'S A GREAT  
9 PARTNERSHIP AS WE MOVE FORWARD WITH THIS. SO OKAY I'M GOING TO  
10 TURN IT BACK TO YOU RYAN. IS THAT THE CONCLUSION OF YOUR  
11 REPORT ON THE GAS PROGRAM? OR DO YOU HAVE MORE?

12

13 **RYAN JACOBY:** YEAH, I DO HAVE SOME MORE. SORRY ABOUT THAT.  
14 YEAH, I MEAN I -- THANK YOU FOR THOSE WORDS BY THE WAY. I  
15 THINK I HAVE PROBABLY USED THE WORD URGENT AND NECESSITY A  
16 COUPLE OF TIMES ALREADY. IN MY MIND, REALLY, THE CATEGORY OF  
17 THIS SITUATION WAS REALLY AN EMERGENCY FOR THE PROGRAM, AND  
18 FOR US. AND CHRIS, AS YOU SPOKE ABOUT HAVING THESE SERVICES  
19 CONTINUE THE SCHEDULING AND OPERATION SERVICES UNINTERRUPTED  
20 IS PRETTY PARAMOUNT TO THE PROGRAM. SO THAT'S -- THAT  
21 IMMEDIACY THEY SPOKE ABOUT IS A REAL ASPECT OF THESE DECISIONS  
22 AS WELL. NEXT SLIDE PLEASE. SO, WITH THAT, YOU KNOW, AT THE  
23 FOREFRONT OF EVERYONE'S MIND, THE REST OF OUR MONTHLY SUMMARY  
24 OF OPERATIONS IS RELATIVELY UNEXCITING AND ROUTINE. BUT THAT'S  
25 A GOOD THING AT THIS POINT. I THINK THAT MOVING ON TO OUR

April 15, 2021

1 FISCAL YEAR USAGE COMPARISON. WE'RE PRETTY CLOSELY TRACKING  
2 ALMOST IDENTICAL TO LAST YEAR'S USAGE IN THE LAST FEW MONTHS  
3 AFTER LAGGING IN A COUPLE OF THE SUMMER MONTHS AT THE  
4 BEGINNING OF THIS FISCAL YEAR WHAT MAY BE MOST OBVIOUS HERE IS  
5 MAYBE THE DROP OFF IN THE FEBRUARY AND MARCH USAGE YOU SEE  
6 COMPARED TO TWO YEARS AGO. I DID LOOK INTO THAT A LITTLE BIT  
7 AND FROM MY INITIAL ANALYSIS THE PRIMARY FACTOR DRIVING THAT  
8 IS A RARE OCCURRENCE OF THE ARRIVAL OF WARMER WEATHER BEING  
9 SHIFTED A BIT FROM THAT FEBRUARY/MARCH TIME FRAME INTO APRIL  
10 INTO THE EARLIER MONTHS AND TO REALLY SUPPORT THAT LOOKING  
11 INTO THE HEATING DEGREE DAYS AT THE WEATHER ASSOCIATIONS MOST  
12 CLOSELY RELATED WITH OUR ACCOUNTS. NEXT SLIDE PLEASE. FOR  
13 THE GAS SUPPLY PERSPECTIVE YOU WILL SEE THE SAME RECENT PEAK  
14 AS EXPLAINED IN THE LAST SLIDE OCCURRING IN DECEMBER AND  
15 DECLINING THROUGH THAT FEBRUARY INTERVAL AND RISING AGAIN  
16 SLIGHTLY IN MARCH BEFORE DIPPING IN THE SUMMER SEASON. SO  
17 VISUALLY THERE IS A LITTLE BIT MORE GOING ON BEHIND THE SCENES  
18 HERE BECAUSE THIS GRAPH TENDS TO INDICATE THAT THE FEBRUARY  
19 REQUIREMENT IN TERMS OF GAS PURCHASES AND/OR USAGE WAS  
20 SIGNIFICANTLY LOWER THAN JANUARY BEFORE, KIND OF, HICCUPIPING  
21 AGAIN IN MARCH. BUT WHAT I HAVE DESCRIBED IS HAPPENING IN  
22 REALITY AT THE ONSET OF THIS ITEM IS THAT WE'RE USING THE  
23 STORAGE WITHDRAWALS DURING FEBRUARY RATHER AGGRESSIVELY TO  
24 AVOID THOSE MARKET PURCHASES AT INFLATED PRICES. SO THAT'S  
25 REALLY WHAT'S GOING ON THERE. AND IN REALITY, YOU CAN KIND OF

April 15, 2021

1 HASH IN A LOAD, OR A SUPPLY PROFILE FOR FEBRUARY THAT FALLS  
2 SOMEWHERE BETWEEN THAT JANUARY AND MARCH FIGURE. LASTLY, AS  
3 YOU WILL NOTE, OUR SEASONAL LOAD DEPARTS IN THE COMING MONTHS  
4 AND THEN OUR SUMMER SUPPLY, MOSTLY DROPS OFF THE CITYGATE GAS  
5 IN FAVOR OF PURCHASES AT ALBERTA AND MALIN. NEXT SLIDE PLEASE.  
6 FROM A PRICE PERSPECTIVE, WE'RE CONTINUING TO SEE THE PREMIUM  
7 AND INCREASINGLY SOME UPWARD VOLATILITY ASSOCIATED WITH THE  
8 CITYGATE PRICES, AS WELL AS CONTINUED SAVINGS ASSOCIATED WITH  
9 THE CANADIAN PURCHASES. THAT SAID, MONTHLY PRICES IN ALBERTA  
10 HAVE BEEN RELATIVELY HIGH COMPARATIVELY IN MARCH AND APRIL. SO  
11 I EXPECT THAT GAP THAT YOU'RE SEEING HERE, ABOUT THE 13TH  
12 CENTS DIFFERENCE BETWEEN THE ALBERTA AND THE MALIN PRICES TO  
13 CLOSE A BIT DURING THE COMING MONTHS AS MALIN SINKS LOWER AND  
14 ALBERTA GROWS A LITTLE BIT HIGHER. NEXT SLIDE PLEASE.  
15 OVERALL, WE'RE PRETTY CLOSE TO THE USAGE ESTIMATE FOR THIS  
16 YEAR. WE'RE 6% BELOW WITH MOST OF THAT GAPPING ATTRIBUTED TO  
17 THE FIRST COUPLE OF MONTHS IN THE FISCAL YEAR. AGAIN, I  
18 PROBABLY DON'T NEED TO REMIND EVERYONE BUT WE EXPERIENCED A  
19 COUPLE OF HEAT WAVES AND FIRES IN THE FIRST FEW MONTHS OF THE  
20 FISCAL YEAR WHICH PUSHED OUR GAS USAGE PRETTY LOW COMPARED TO  
21 THE BUDGET FIGURES. BECAUSE OF THAT I'M EXPECTING A SLIGHT  
22 DEFICIT COMPARED TO THE BUDGETED FIGURE FOR OUR USAGE TREND.  
23 WE HAVEN'T SEEN THE OTHER SIDE OF THAT IN MY MIND, WHAT THE  
24 POTENTIAL EXPLANATION REGARDING AND DEFINING TREND FOR ACCOUNT  
25 CONNECTIONS OR DISCONNECTIONS, WHERE IT IS COMMON THAT IT WILL

April 15, 2021

1 KIND OF BOUNCE UP-AND-DOWN IN AN INSIGNIFICANT AMOUNT WE'LL  
2 GAIN AN ACCOUNT SOMETHING THAT DOESN'T CHANGE OUR PORTFOLIO  
3 DRAMATICALLY THAT'S DUE TO DIFFERENCES IN HAVING TO OPT IN ON  
4 THE NATURAL GAS SIDE VERSUS HAVING TO OPT OUT ON THE ELECTRIC  
5 SIDE YOU SHOULD BE FAMILIAR WITH YOUR JURISDICTIONS WHERE THE  
6 LAW RIGHT NOW AUTOMATICALLY ENROLLS ELECTRIC ACCOUNTS WITH A  
7 CCA PROVIDER AS THE DEFAULT ELECTRICITY OPTION THAT DOESN'T  
8 HAPPEN ON THE NATURAL GAS SIDE SO IT'S BEEN A RECONCILE FOR US  
9 TO LIST THE ACCOUNTS THAT A CITY OR COUNTY MIGHT HAVE AND WHEN  
10 A NEW ACCOUNT IS CREATED THAT ACCOUNT BY DEFAULT IS ENROLLED  
11 IN PG&E OPTION UNLESS THERE IS A SPECIFIC DIRECTION NOT TO DO  
12 SO. AS I MENTIONED THERE REALLY ISN'T A SIGNIFICANT TREND THIS  
13 YEAR IN TERMS OF CONNECTIONS OR DISCONNECTIONS. SO IT COMES  
14 DOWN TO SLIGHTLY WARMER WEATHER AS WELL AS DEPRESSED USAGE  
15 DURING THE SUMMER MONTHS. NEXT SLIDE. ON THE COST SIDE, WE  
16 HAVE A SIMILAR STORY HAPPENING IN THE FIRST COUPLE OF MONTHS,  
17 AND THEN A SLIGHTLY DIFFERENT STORY HAPPENING AS GAS COMMODITY  
18 PRICES START PICKING UP, AND THEN SPECIFICALLY WHAT'S GOING  
19 CATCH YOUR EYE HERE IS THE GAP IN THE FEBRUARY COST  
20 PROJECTIONS, WHICH IS MOSTLY ATTRIBUTABLE AS I MENTIONED  
21 EARLIER TO AGGRESSIVE STORAGE INVENTORY DURING THE MONTH TO  
22 AVOID PURCHASING MORE GAS ON THE OPEN MARKET. AND THE  
23 REMAINDER OF THAT DIFFERENCE IS REALLY A TIMING DIFFERENCE  
24 RELATED TRANSMISSION DATA FOR A NUMBER OF ACCOUNTS THAT  
25 DOESN'T IMPACT US TOO MUCH OPERATIONALLY WHAT HAPPENS IS PG&E



April 15, 2021

1 WILL TRANSMIT BILLING DATA FOR OUR ACCOUNTS AND WE PAY THEM IN  
2 THE SAME MONTH OR WEEK WHEN COSTS ARE TRANSMITTED WHAT HAPPENS  
3 IS A LOT OF THOSE COSTS FOR AN ISSUE THEY HAVE ON THEIR SIDE  
4 ARE GOING TO BE PUSHED INTO THE MONTH OF MARCH RATHER THAN  
5 FEBRUARY. SO IT'S, AGAIN, KIND OF A TIMING DIFFERENCE THAT  
6 WILL NET OUT IN THE FISCAL YEAR TOTALS. ANY QUESTIONS ON  
7 THOSE FIRST COUPLE OF SLIDES? OKAY. GREAT. NEXT SLIDE PLEASE.  
8 LAST BUT CERTAINLY NOT LEAST IN OUR REGULAR OPERATIONS  
9 SUMMARY, WE ADDED THIS IN FEBRUARY IT WAS KIND OF A ROUTINE  
10 UPDATE ON OUR REGULATORY INVOLVEMENT OF INVOLVEMENT. THIS IS A  
11 SCHEDULE UPDATE FOR PG&E'S APPLICATION SEEKING APPROVAL OF ITS  
12 AMENDMENTS TO THE RUBY PIPELINE. THE REASON WHY IT'S JUST A  
13 SCHEDULE UPDATE IS THE OVERWHELMING MAJORITY OF THIS CONTENT  
14 IN THE PROCEEDING IS CONFIDENTIAL SO I'M UNABLE TO PROVIDE  
15 REALLY A SUBSTANTIVE UPDATE IN THIS PUBLIC SETTING THOUGH I  
16 WILL SUMMARIZE THAT RUBY WAS ONE OF THE PIPELINES THAT WERE  
17 ALLOCATED A TAKE OR PAY CAPACITY AND HAVE BEEN FOR QUITE  
18 SOMETIME NOW AND PG&E AMENDMENT OF THESE CONTRACTS DOES NOT  
19 FUNDAMENTALLY CHANGE THAT TAKE OR PAY OBLIGATION BUT IT DOES  
20 THROUGH THIS PROCEEDING POTENTIALLY HAVE THE RELATED IMPACT OF  
21 EXTENDING THE TERM FOR WHICH WE'RE LIABLE FOR THOSE COSTS.  
22 THE CURRENT SCHEDULE FOR THIS PROCEEDING ANTICIPATES THE  
23 SUBMISSION OF OPENING BRIEFS BY APRIL 30TH LATER THIS MONTH  
24 WITH REPLY BRIEFS TO FOLLOW BY MAY 21ST AND IF THOSE TWO  
25 TIMELINES AREN'T HELD A PROPOSED DECISION MIGHT BE ISSUED IN

## Meeting Transcript

April 15, 2021

1 AT LEAST MID-AUGUST OR SO. SO WE ARE PROGRESSING THROUGH THE  
2 PROCEEDING AT THIS POINT. THAT CONCLUDES MY PRESENTATION ON  
3 THE MONTHLY SUMMARY. THANKS FOR BEARING WITH ME. I KNOW IT WAS  
4 A BIT MORE CONTENT HEAVY THAN PRIOR REPORTS. ANY QUESTIONS AT  
5 THIS POINT?

6

7 **DAVE BREES, CHAIR:** I'M NOT SEEING ANY. ARE THERE ANY MEMBERS  
8 OF THE PUBLIC THAT WOULD LIKE TO ADDRESS THE COMMITTEE ON  
9 THIS?

10

11 **CINDY CHEN, CLERK:** I DO NOT SEE ANY RAISED HANDS.

12

13 **DAVE BREES, CHAIR:** ALL RIGHT. WELL THANK YOU RYAN FOR THAT  
14 REPORT. AND THAT'S GOING TO TAKE US TO OUR AGENDA ITEM NUMBER  
15 NINE PRELIMINARY FY 20-21, 2022 OPERATING BUDGET. AND I'LL  
16 THROW TO BACK TO YOU RYAN.

17

18 **RYAN JACOBY:** GREAT. RYAN IS ACTUALLY GOING START US OFF ON THIS  
19 ITEM. SORRY ABOUT THAT. I GAVE YOU THE WRONG INSTRUCTIONS.

20

21 **DAVE BREES, CHAIR:** NO WORRIES. ^

22

23 **RAY TELLIS:** ^

24

April 15, 2021

1   **RAYMOND WOO:** GOOD AFTERNOON COMMISSIONERS THIS IS RAY WOO  
2   MTC/ABAG STAFF TODAY WE'RE PRESENTING A PRELIMINARY FY '2021  
3   '22 OPERATING BUDGET FOR THE POWER PROGRAM. THE TOTAL  
4   OPERATING BUDGET REMAINS SIMILAR TO THE FY '21 AT \$7.7 MILLION  
5   WITH A ONE% INCREASE. ON THE REVENUE SIDE, THE GAS PROGRAMS  
6   OPERATE AS A NOT FOR PROFIT ENTITIES, THE REVENUES GOES TO THE  
7   TOTAL COST AND ALL THE INCREASE IN THE REVENUE IS DUE TO A  
8   CORRESPONDING INCREASE IN THE EXPENSE. AND FOR MOVING ALONG  
9   TO THE EXPENSE SIDE, EXPENSE, WE ARE BREAKING INTO FOUR BIGGER  
10   CATEGORIES AND THE FIRST ONE IS THE COST OF ENERGY. THE  
11   OVERALL COST OF ENERGY BUDGET REMAINS AT THE SAME LEVELS AS  
12   PRIOR FISCAL YEAR AT \$6.9 MILLION, AND THE COST OF ENERGY  
13   BUDGET IS ABOUT 90% OF THE TOTAL BUDGET EXPENDITURES. AND  
14   WITHIN THAT COST OF ENERGY THAT IS FOR MAJOR EXPENSE LINE, AND  
15   I'M GOING GO INTO EACH OF THEM WITH YOU. THE PG&E PASS  
16   THROUGH COST: REPRESENTS 55% OF THE PROGRAM BUDGET AND  
17   PRIMARILY CONSISTS OF THE CUSTOMERS AND TRANSPORTATIONS COST  
18   ASSOCIATED WITH THE LOCAL DISTRIBUTIONS. FOR FY '22, THE PASS  
19   THROUGH RATE REMAINED THE SAME AS FY '21. THE OVERALL DECREASE  
20   OF THE 3% IS DUE TO A CORRESPONDING INCREASE IN CORE USAGE.  
21   FOR THE NEXT SLIDE IS THE GAS COMMODITY AND SHRINKAGE COST.  
22   THERE'S A 5% INCREASE IN THAT LINE, MAINLY DUE TO THE CHANGE  
23   IN MARKET PRICE FOR NEXT YEAR, WE'RE ANTICIPATING HIGH MARKET  
24   PRICE DURING FY '22. THE PIPELINE TRANSPORTATIONS, THE  
25   PIPELINE TRANSPORTATION'S LINE, THAT BUDGET IS BASED ON THE

April 15, 2021

1 TRANSPORTATION'S RATE, WHICH IS DETERMINED BY THE STATE AND  
2 FEDERAL AGENCY, WHICH REGULATE THE PIPELINE OPERATORS. THE 5%  
3 INCREASE REFLECT ROUTINE SAFETY AND MODERNIZATION MEASURES  
4 PROPOSED BY THE PIPELINE OPERATORS. THE STORAGE COST IS  
5 EXPECTED TO INCREASE DUE TO BOTH AN INCREASE IN THE PROGRAM'S  
6 INVENTORY CAPACITY AND THE RISING OF RATES FOR THE STORAGE  
7 PROVIDED BY PG&E AND THIRD PARTIES PROVIDERS. MOVING TO THE  
8 NEXT CATEGORY IS STAFF COST: STAFF COST ABOUT MAINTAINING THE  
9 SAME LEVEL WITH A \$2,000 DECREASED. WE SHIFT SOME STAFF TIMES  
10 OUT TO DIFFERENT PROGRAMS AND ALSO AT A DIFFERENT RATE OF USE  
11 THIS YEAR FOR THE OVERHEAD CALCULATIONS. SO THERE IS A SLIGHT  
12 DECREASE THERE. CONSULTANT SERVICE, ACTUALLY HAVE AN INCREASE  
13 OF \$64,000 OR 28%. SO THE COST IS DUE TO THE GAS SCHEDULING  
14 SERVICE THAT WE HAVE. THE NEW CONSULTANTS THAT WE ARE SIGNING  
15 UP WITH IS CAUSING MORE THAN THE PREVIOUS ONE THAT WE SELECT,  
16 AND I THINK RYAN HAS ALREADY COVERED THIS DURING THE PREVIOUS  
17 ITEMS. AND THE LAST CATEGORY IS OTHER EXPENSE: OTHER EXPENSE  
18 REMAIN THE SAME IT'S JUST A \$500 DECREASE WITH FY '22, WITH  
19 THAT I CONCLUDE MY PRESENTATIONS ON THIS FY '22 ABAG POWER  
20 OPERATING BUDGET. AND WE ARE REQUESTING OF THE COMMITTEE  
21 MEMBERS TO REVIEW THE BUDGET AND PROVIDE US COMMENTS ON IT.  
22 THE FINAL BUDGETS WERE PRESENTED TO THE COMMITTEES AGAIN,  
23 DURING THE JUNE MEETINGS.  
24

April 15, 2021

1 **DAVE BREES, CHAIR:** GREAT. THANK YOU RAYMOND. COMMITTEE  
2 MEMBERS, COMMENTS, QUESTIONS?

3

4 **CHRIS SCHROEDER:** THIS IS CHRIS SCHROEDER, I HAD ONE QUESTION.  
5 THE CONSULTANT SERVICES WENT UP BY 28% BUT I COULDN'T QUITE  
6 FIGURE OUT WHERE THAT PARTICULAR COST IS.

7

8 **RYAN JACOBY:** CHRIS, THIS IS RYAN, I CAN SPEAK TO THAT AS WELL  
9 AS A COUPLE OF OTHER HIGHLIGHTED ITEMS IN THERE. THANKS RAY.  
10 IT PRETTY MUCH KNOCKS EVERYTHING OFF MY LIST. BUT I CAN  
11 PROVIDE JUST A COUPLE, LIKE, MARKET TRENDS. SOME OF THE LARGER  
12 ISSUES GOING ON IN MY MIND ARE GAS PRICES ARE EXPECTED TO  
13 INCREASE YEAR ON YEAR. THAT'S A COMPLICATED EQUATION TO SAY  
14 RIGHT NOW. REALLY, THERE IS A LOT OF MARKET FORCES INVOLVED IN  
15 THAT. IN THE NEAR-TERM, THAT'S MOSTLY WEATHER RELATED. WE  
16 EXPECT THAT THE NEAR-TERM WEATHER FOR THE EASTERN HALF OF THE  
17 U.S. IS KIND OF LEADING TO A LITTLE BIT OF BURGEONING DEMAND  
18 AS WELL AS RETURN TO WHAT WE'RE SEEING IN THE TRAVEL INDUSTRY  
19 CLIMBING BACK TO NORMAL LEVELS OF OPERATION NORMAL LEVELS OF  
20 OPERATION BUT WE'RE ALSO SEEING NORTHERN PIPELINE MAINTENANCE  
21 SCHEDULES OVER THE COURSE OF THE SUMMER SEASON AND THAT LIMITS  
22 THE ABILITY TO IMPORT GAS FROM CANADA RESTRICTING SUPPLY A BIT  
23 AND PUSHES DOMESTIC PRICES YOU KNOWING THAT DEMAND SUPPLY  
24 CURVE IS A LITTLE BIT OFF. CHRIS TO YOUR SPECIFIC QUESTION  
25 PRETTY MUCH THE CONSULTING INCREASE THAT MAKES UP THE

April 15, 2021

1 CONSULTING SERVICES THAT MAKE UP THE 28% INCREASE IS THE GAS  
2 SCHEDULING SERVICES INCREASING HERE TO ABOUT HALFWAY DOWN THE  
3 ATTACHMENT, IF YOU ARE LOOKING AT THAT, FROM 30,400 TO 10680,  
4 AND THAT IS A, REALLY A HIGHER COST OF THE SERVICE BEING  
5 PROVIDED BY GPT RELATIVE TO THE SERVICE THAT WAS BEING  
6 PROVIDED THROUGH DMJ, AND IT, YOU KNOW, SPEAKING TO THAT A  
7 LITTLE BIT, YOU CAN TELL THERE ARE A LOT OF OPERATIONAL  
8 DIFFERENCES IN TERMS OF THE ABILITY AND CONFIDENCE TO CONDUCT  
9 THOSE DUTIES ON A ROUTINE BASIS AS WELL AS SOME OF THE  
10 REDUNDANCY THAT GOES INTO SOME OF THOSE PROCESSES THAT MARC  
11 SPOKE ABOUT HAVING ESSENTIALLY A TEAM OF FOLKS DOING THIS  
12 REDUNDANCY COMPARED TO SOMETHING LIKE A SMALL PROPRIETOR THAT  
13 WAS HAPPENING BEFORE. WE DO ACKNOWLEDGE THAT IS A FAIRLY  
14 SIGNIFICANT INCREASE IN RELATIVELY, REALLY, THE ONLY THING IN  
15 TERMS OF CONSULTANTS THAT IS INCREASING, AND, YOU KNOW, WE'RE  
16 COGNIZANT OF THAT INCREASE. WE KNOW THERE IS A FINANCIAL  
17 PERFORMANCE THAT COMES ALONG WITH THE PROGRAM, THAT'S VERY  
18 IMPORTANT TO US. SO OVER THE COMING MONTHS, WE'RE GOING TO BE  
19 LOOKING VERY HARD ABOUT A COUPLE OF THESE OTHER ITEMS TO SEE  
20 WHERE WE CAN REDUCE OTHER COSTS TO KIND OF OFFSET THAT  
21 INCREASE THAT'S SHOWN HERE. MY LAST COMMENT ON THAT BEFORE  
22 I'LL PAUSE FOR QUESTIONS IS THAT, WHAT IT'S DOING RIGHT NOW IS  
23 REALLY EATING INTO THAT PROGRAM DESIGN BUDGET. WE INTENDED TO  
24 HAVE THAT BUDGET AVAILABLE FOR THINGS THAT YOU HEARD ABOUT  
25 EARLIER IN TERMS OF THE STAKEHOLDER ENGAGEMENT, THE PROGRAM

April 15, 2021

1 DESIGN SERVICES, AND THE PROGRAM IMPLEMENTATION OF MAPS. IN  
2 THE POSITION WE'RE IN NOW IS REALLY FRONT LOADING THOSE  
3 SCHEDULING SERVICES. SO IT REALLY INHIBITS OUR ABILITY TO  
4 CONDUCT THE PROGRAM DESIGN WORK. BUT THIS'S THE KIND OF  
5 DECISION THAT WE'RE FACED WITH INTERNALLY IN TERMS OF NOT  
6 REDUCING THE BUDGET POWER THAT SPECIFIC LINE. SO OUR  
7 PREFERENCE, INTERNALLY, IS TO LOOK AT OTHER OPPORTUNITIES  
8 WHERE WE DO HAVE, YOU KNOW, MAYBE AN ELEMENT OF SACRIFICING  
9 SOME OTHER BUDGET IN CERTAIN AREAS. SOME OF WHAT WE HAVE  
10 ALREADY DONE REALLY IS AX THE EXTERNAL LEGAL COUNSEL BUDGET  
11 THAT SOMETIMES WE USE, SOMETIMES WE DON'T. BUT THAT DOES HAVE  
12 TRADEOFFS. WE ARE OBVIOUSLY INVOLVED IN A COUPLE REGULATORY  
13 PROCEEDINGS, AND IT'S OUR ATTEMPT TO RECOGNIZE THAT COST  
14 SENSITIVITY. ON THE POSITIVE SIDE, AS YOU HEARD ABOUT, THERE  
15 ARE SOME OPPORTUNITIES THAT I ANTICIPATE WILL BE UPCOMING IN  
16 TERMS OF MAYBE AN ENTRANCE INTO THE VEHICLE FUEL MARKET THAT  
17 WILL BE SOMEWHAT OF A REVENUE GENERATING OPPORTUNITY, AND I'M  
18 LOOKING AT THOSE AS A METHOD OF REDUCING THE IMPACT OF THIS  
19 INCREASE ASSOCIATED TO THE BUDGET. THAT'S A LONG-WINDED  
20 ANSWER. BUT I HOPEFULLY ANSWERED YOUR QUESTION, CHRIS.

21

22 **CHRIS SCHROEDER:** THANK YOU.

23

24 **DAVE BREES, CHAIR:** ANDRE, GO AHEAD.

25

April 15, 2021

1 **ANDRE DUURVOORT:** THANKS DAVE, THANKS RYAN. JUST TO CLARIFY,  
2 SOMEWHERE TO CHRIS'S QUESTION, I THINK WE ANTICIPATED THE  
3 CONSULTING AND PROFESSIONAL SERVICES EXPENSES TO INCREASE, AS  
4 EXPECTED, ACCORDING TO OUR BUDGET, IS THAT REFLECTED ON LINE  
5 35 IN THE FINANCIALS HERE? OR IS THERE ANOTHER EXPENSE LINE  
6 ITEM HERE? AND FOLLOW-UP QUESTION TO THAT IS, DOES THAT  
7 AUTOMATICALLY INCREASE THE RATE? OR DOES THAT COST GET  
8 ABSORBED ELSEWHERE?

9

10 **RYAN JACOBY:** SURE, YOU'RE GOING HAVE TO EXCUSE ME, WHICH  
11 ATTACHMENT ARE YOU LOOKING AT?

12

13 **ANDRE DUURVOORT:** SORRY. LOOKING AT AGENDA ITEM 8.2, PAGE TWO,  
14 MONTHLY SUMMARY OF OPERATIONS, THAT'S PAGE 41 OF THE AGENDA  
15 PACKET. AND THE SUBHEADING IS UNDER GAS PROGRAM MONTHLY  
16 EXPENSES, PROFESSIONAL FEES AND RELATED.

17

18 **RYAN JACOBY:** YES, YOU ARE CORRECT. THAT TOTAL THE WAY THE  
19 PROGRAM OPERATES IS, THESE ARE ACTUAL FIGURES. THIS IS  
20 [INDISCERNIBLE] SO THIS IS NOT INCURRED TO DATE ANY EXPENSES  
21 RELATED TO THE PROGRAM DESIGN SERVICES AND THAT WILL CHANGE IN  
22 THE COMING MONTHS REFLECTED IN THE PROJECTS FOR THIS FISCAL  
23 YEAR ATTACHMENT 9A THAT SAID THE COST REFLECT ACTUAL RATES FOR  
24 THOSE MONTHS THAT WILL PUSH UP, IF WE PROCEED AS IS, IT WILL  
25 PUSH UP SLIGHTLY OUR BUDGETED BRIEF FOR NEXT YEAR THAT WILL BE



April 15, 2021

1 INCORPORATED INTO THE LEVELIZED CHARGES AND LOOKING AT OUR  
2 ACTUAL RATE WHICH FLUCTUATES ON A MONTHLY BASIS FOR THE  
3 ACTUALS IS WHERE WE WOULD SEE THE TYPE OF IMPACT BASED ON THE  
4 ACTUAL CHARGES AT THE TIME OF THOSE CHARGES.

5

6 **ANDRE DUURVOORT:** GREAT. THAT ANSWERS MY QUESTIONS.

7

8 **DAVE BREES, CHAIR:** I THINK IT'S GOING TO BE EXCITING WORKING  
9 WITH GPT TO SEE ABOUT THE OPPORTUNITIES AND OPTIONS THAT WE DO  
10 HAVE OUT THERE TO HELP OFFSET SOME OF THIS. ANY OTHER  
11 QUESTIONS OR COMMENTS?

12

13 **CINDY CHEN, CLERK:** I DO NOT SEE ANY RAISED HANDS NOR ANY  
14 PUBLIC COMMENTS ASSOCIATED WITH THIS ITEM.

15

16 **DAVE BREES, CHAIR:** PERFECT. OKAY. THANK YOU RAY AND RYAN FOR  
17 THAT. THAT CONCLUDES AGENDA ITEM NINE TAKES US TO OUR AGENDA  
18 ITEM NUMBER TEN, OTHER BUSINESS. DOES ANY -- IS THERE ANY  
19 MEMBER OF THE COMMITTEE WHO WOULD LIKE TO BRING ANYTHING UP?  
20 OR FROM STAFF?

21

22 **CINDY CHEN, CLERK:** I WOULD ONLY ADD THAT I CAN SEND OUT, IF  
23 FOLKS ARE INTERESTED IN SEEING WHAT THIS WOULD LOOK LIKE FOR  
24 THE LEVELIZED CHARGES, TYPICALLY WE DON'T PROVIDE THAT IN THE  
25 PRELIMINARY BUDGET, I'M HAPPY TO DO THAT IF FOLKS ARE

## Meeting Transcript

April 15, 2021

1 INTERESTED. AND THEN ALSO WE'LL TRY AND PROVIDE MICHELLE'S E-  
2 MAIL OR CONTACT INFORMATION FROM POWER CYCLE AS WELL, TO THE  
3 GROUP.

4

5 **DAVE BREES, CHAIR:** OKAY. THANK YOU, RYAN. I'M NOT SEEING OR  
6 HEARING FOR ANY OTHER COMMENTS ON THERE. I WOULD LIKE TO  
7 ADJOURN TODAY'S MEETING. IT'S BEEN A BIG ONE. IT'S BEEN VERY  
8 PRODUCTIVE. THANK YOU SO MUCH TO STAFF FOR THE HARD WORK IN  
9 GETTING US HERE AND DOING THAT. OUR NEXT MEETING IS GOING TO  
10 BE ON JUNE 17TH. AND WITH THAT I'LL BRING THE MEETING TO A  
11 CLOSE. IF I HAD A GAVEL, I WOULD CLANK IT. [ADJOURNED]

12



*Broadcasting Government*