

**ASSOCIATION OF BAY
AREA GOVERNMENTS
Meeting Transcript**

February 18, 2021

1 **ASSOCIATION OF BAY AREA GOVERNMENTS**
2 **POWER EXECUTIVE COMMITTEE**
3 **THURSDAY, FEBRUARY 18, 2021, 11:00 AM**
4

5 **DAVE BREES, CHAIR:** GOOD MORNING EVERYONE. WELCOME TO THE
6 FEBRUARY 18TH, 2021 MEETING OF THE ABAG POWER EXECUTIVE
7 COMMITTEE MEETING. I AM GOING TO ASK THE CLERK TO CALL THE
8 ROLL CALL, PLEASE.

9
10 **CINDY CHEN, CLERK:** WOULD THE ABAG/MTC MEETING STAFF PLEASE
11 BEGIN THE COVID MEETING ANNOUNCEMENT FIRST, AND THEN I'LL DO
12 THE ROLL CALL? [RECORDED MEETING PROCEDURES ANNOUNCEMENT] DUE
13 TO COVID-19, THIS MEETING WILL BE CONDUCTED AS A ZOOM WEBINAR,
14 PURSUANT TO THE GOVERNOR'S EXECUTIVE ORDER N-29-20 WHICH
15 SUSPENDS CERTAIN REQUIREMENTS OF THE BROWN ACT. THIS MEETING
16 IS BEING WEBCAST ON THE WEB SITE. THE CHAIR WILL CALL UPON
17 COMMISSIONERS, PRESENTERS, STAFF, AND OTHER SPEAKERS BY NAME,
18 AND ASK THAT THEY SPEAK CLEARLY AND STATE THEIR NAMES BEFORE
19 GIVING COMMENTS OR REMARKS. PERSONS PARTICIPATING VIA WEBCAST
20 AND ZOOM, WITH THEIR CAMERAS ENABLED, ARE REMINDED THAT THEIR
21 ACTIVITIES ARE VISIBLE TO VIEWERS. COMMISSIONERS AND MEMBERS
22 OF THE PUBLIC PARTICIPATING VIA ZOOM WISHING TO SPEAK SHOULD
23 USE THE RAISED HAND FEATURE OR DIAL STAR NINE, AND THE CHAIR
24 WILL CALL UPON THEM AT THE APPROPRIATE TIME. TELECONFERENCE
25 ATTENDEES WILL BE CALLED UPON BY THE LAST FOUR DIGITS OF THEIR

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1 PHONE NUMBER. IT IS REQUESTED THAT PUBLIC SPEAKERS STATE THEIR
2 NAMES AND ORGANIZATION, BUT PROVIDING SUCH INFORMATION IS
3 VOLUNTARY. WRITTEN PUBLIC COMMENTS RECEIVED AT
4 INFO@BAYAREAMETRO.GOV BY 5:00 P.M. YESTERDAY WILL BE POSTED TO
5 THE ONLINE AGENDA AND ENTERED INTO THE RECORD, BUT WILL NOT BE
6 READ OUT LOUD. IF AUTHORS OF THE WRITTEN CORRESPONDENCE WOULD
7 LIKE TO SPEAK, THEY ARE FREE TO DO SO, AND SHOULD RAISE THEIR
8 HAND AND THE CHAIR WILL CALL UPON THEM ON THE APPROPRIATE
9 TIME. A ROLL CALL VOTE WILL BE TAKEN FOR ALL ACTION ITEMS.
10 PANELISTS SHOULD NOTE THAT THE CHAT FEATURE IS NOT ACTIVE TO
11 ATTENDEES. IN ORDER TO GET THE FULL ZOOM EXPERIENCE, PLEASE
12 MAKE SURE YOUR APPLICATION IS UP TO DATE.

13

14 **CINDY CHEN, CLERK:** GOOD MORNING ALL. COMMITTEE MEMBERS, I'LL
15 CALL YOUR NAME AND AGENCY PLEASE BE READY TO UNMUTE YOURSELF
16 TO STATE YOUR PRESENCE. DAVE BREES CAN CITY OF LOS ALTOS.

17

18 **DAVE BREES, CHAIR:** PRESENT.

19

20 **CINDY CHEN, CLERK:** ANDRE DUURVOORT, CITY OF CUPERTINO OF
21 CUPERTINO?

22

23 **ANDRE DUUVOORT:** PRESENT.

24

25 **CINDY CHEN, CLERK:** DIANE OYLER? WITH COUNTY OF CONTRA COSTA?

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1

2 **DIANA OYLER:** PRESENT.

3

4 **CINDY CHEN, CLERK:** CHRIS SCHROEDER WITH CITY OF MILPITAS?

5

6 **CHRIS SCHROEDER:** PRESENT.

7

8 **CINDY CHEN, CLERK:** ANGELA WALTON WITH CITY OF RICHMOND?

9

10 **ANGELA WALTON, V. CHAIR:** PRESENT.

11

12 **CINDY CHEN, CLERK:** DOUG WILLIAMS WITH CITY OF SANTA ROSA?

13

14 **DOUG WILLIAMS:** PRESENT.

15

16 **CINDY CHEN, CLERK:** THANK YOU, QUORUM IS PRESENT.

17

18 **DAVE BREES, CHAIR:** THANK YOU. I'LL ASK TO CONDUCT A ROLL CALL

19 OF STAFF MEMBERS WITH US TODAY.

20

21 **CINDY CHEN, CLERK:** WILL DO. STAFF PLEASE BE READY TO UNMUTE

22 YOURSELVES TO STATE YOUR PRESENCE. BRAD PAUL?

23

24 **BRAD PAUL:** PRESENT.

25

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1 **CINDY CHEN, CLERK:** [INDISCERNIBLE] NOT PRESENT. ARLICKA
2 CONLEY?

3

4 **ARLICKA CONLEY:** PRESENT.

5

6 **CINDY CHEN, CLERK:** RAYMOND WU?

7

8 **RAYMOND WU:** PRESENT.

9

10 **CINDY CHEN, CLERK:** MATT LAVRINETS?

11

12 **MATTHEW LAVRINETS:** YEAH I 'M HERE.

13

14 **CINDY CHEN, CLERK:** JENNY BERG?

15

16 **JENNIFER BERG:** PRESENT.

17

18 **CINDY CHEN, CLERK:** RYAN JACOBY?

19

20 **RYAN JACOBY:** PRESENT.

21

22 **CINDY CHEN, CLERK:** CINDY CHEN IS PRESENT. ARE THERE ANY STAFF

23 MEMBERS WHOSE NAME WAS NOT CALLED? SEEING NONE. I CONCLUDE

24 STAFF ROLL CALL. THANK YOU.

25

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1 **DAVE BREES, CHAIR:** THANK YOU CINDY. NOW THAT TAKES US TO OUR
2 PUBLIC COMMENT. DO WE HAVE ANY MEMBERS OF THE PUBLIC THAT
3 WOULD LIKE TO SPEAK TO US TODAY?

4
5 **CINDY CHEN, CLERK:** I DO NOT SEE ANY RAISED HANDS.

6
7 **DAVE BREES, CHAIR:** THAT WILL TAKE US TO ITEM -- AGENDA ITEM
8 THREE OUR CONSENT CALENDER, APPROVAL OF SUMMARY MINUTES OF
9 ABAG POWER EXECUTIVE COMMITTEE MEETING HELD DECEMBER 8TH,
10 2020. IS THERE A MOTION TO APPROVE THIS ITEM?

11
12 **MATTHEW LAVRINETS:** CAN WE SEE IF THERE IS ANY PUBLIC COMMENT
13 ON THIS FIRST, PLEASE?

14
15 **DAVE BREES, CHAIR:** CERTAINLY. IS THERE ANY PUBLIC COMMENT ON
16 THIS?

17
18 **CINDY CHEN, CLERK:** I DO NOT SEE ANY PUBLIC COMMENTS FOR THIS
19 ITEM.

20
21 **DAVE BREES, CHAIR:** OKAY. THANK YOU. IS THERE ANY DISCUSSION ON
22 THIS ITEM? SEEING NONE. I WILL ACCEPT A MOTION ON THIS ITEM.

23
24 **ANGELA WALTON, V. CHAIR:** I MOTION THAT WE APPROVE THE MINUTES
25 FROM THE DECEMBER 8, 2020 EXECUTIVE COMMITTEE MEETING.

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1

2 **DOUG WILLIAMS:** THIS IS DOUG WILLIAMS. I SECOND.

3

4 **DAVE BREES, CHAIR:** GREAT. THANK YOU. THE CLERK PLEASE CONDUCT
5 A ROLL CALL VOTE?

6

7 **CINDY CHEN, CLERK:** ABSOLUTELY. COMMITTEE MEMBERS PLEASE BE
8 READY TO UNMUTE YOURSELF TO STATE YOUR VOTE FOR THIS ITEM.

9 [ROLL CALL VOTE]

10

11 **CINDY CHEN, CLERK:** THANK YOU. THE MOTION PASSES.

12

13 **DAVE BREES, CHAIR:** PERFECT. THANK YOU. ALL RIGHT. THIS TAKES
14 US TO OUR AGENDA ITEM NUMBER FOUR, THE EXECUTIVE COMMITTEE
15 PROGRAM MEMBERSHIP RECRUITMENT. THIS IS AN INFORMATION ITEM.
16 RYAN, DO YOU WANT TO TAKE THE LEAD ON THIS?

17

18 **RYAN JACOBY:** YEAH. THANKS DAVE. GOOD MORNING TO EVERYONE
19 AGAIN. NICE TO SEE YOU ALL. FOR THE BENEFIT OF OUR WEB STREAM
20 AND GUEST IN ATTENDEE MODE I'M RYAN JACOBY PROGRAM MANAGER FOR
21 ABAG POWER. OUR FIRST TWO AGENDA ITEMS FOCUSING ON ITEM FOUR
22 IS -- [INDISCERNIBLE] [AUDIO DIFFICULTIES] 4A, THIS -- PROCESS
23 -- EXECUTIVE COMMITTEE -- CHAIR, VICE CHAIR, AND 3 TO 9 VOTING
24 MEMBERS. OUR CURRENT SIX MEMBER COMMITTEE MEETS THAT
25 REQUIREMENT WITH ONE INDIVIDUAL MORE THAN THE MINIMUM. THAT

6

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1 SAID, WE'RE HERE TO LOWER THRESHOLDS AND COULD BE HERE QUICKLY
2 SHOULD ANY MEMBER OF THE COMMITTEE RESIGN WHILE WE DON'T
3 ANTICIPATE THAT TO HAPPEN SOMETIMES IT'S BEST TO ACT BEFORE
4 THAT NECESSITY AND WOULD BEHOOVE US TO CONSIDER CONDUCTING
5 OUTREACH BEFORE THAT EVENT IS TRIGGERED. IMPORTANTLY WE'LL
6 GATHER FEEDBACK AND DECISION MAKING. I DO BELIEVE THAT THE
7 NEXT YEAR WILL BE INSTRUMENTAL IN ORCHESTRATING HOW TO
8 CONTINUE OFFERING A MEANINGFUL PRODUCT TO OUR MEMBER AGENCIES.
9 AS WE BEGIN THE PROCESS THROUGH THIS STRATEGIC DESIGN
10 CONTRACT, THE COMMITTEE MIGHT CONSIDER WHETHER NOW IS THE
11 APPROPRIATE TIME TO ATTEMPT RECRUITING ADDITIONAL COMMITTEE
12 MEMBERS TO ALSO PARTAKE IN THOSE DISCUSSIONS AS WELL AS TO
13 DISTANCE OURSELVES FROM THAT MINIMUM THRESHOLDS. WE'RE HOPING
14 FOR YOUR THOUGHTS ON THAT DIRECTION, BUT FIRST I WOULD LIKE TO
15 HAND THE FOCUS BACK TO OUR CHAIR BEFORE WE OPEN UP FOR
16 DISCUSSION AND QUESTIONS. DAVE, YOU'RE ON MUTE.

17

18 **DAVE BREES, CHAIR:** MY BAD. WE HAVE SPOKEN ABOUT THIS MANY
19 TIMES, MOSTLY AT OUR ANNUAL MEETING WHERE WE TRIED TO RECRUIT
20 FOLKS RIGHT THERE. BUT AS RYAN INDICATED, WE DO HAVE
21 SIGNIFICANT ISSUES THAT ARE COMING BEFORE US, AND AS WE KNOW,
22 IN THE PAST, SOMETIMES OUR COMMISSION -- OUR COMMITTEE MEMBERS
23 ARE WITH US ONE MONTH AND GONE THE NEXT. AND SO IT'S REALLY
24 IMPORTANT FOR US, I THINK, TO HAVE CONTINUITY. THE
25 INFORMATION, I HAVE HAD THE PRIVILEGE OF SERVING ON THIS

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1 COMMITTEE FOR SEVERAL YEARS NOW, AND IT'S BEEN, TAKEN ME ALL
2 THIS AMOUNT OF TIME TO BE ABLE TO GET UP TO SPEED ON MANY OF
3 THE DIFFERENT ISSUES. AND SO AS RYAN AND STAFF HAVE BEEN
4 INDICATING, IT WOULD BE HELPFUL AND BENEFICIAL TO INCREASE OUR
5 NUMBERS ON THIS. AND I THOUGHT -- AND I KNOW IT'S THE NEXT
6 AGENDA ITEM, BUT THEY WERE VERY CREATIVE IN HOW THEY DID THEIR
7 LITTLE MAP SHOWING THE BAY AREA AND WHERE THE DIFFERENT
8 AGENCIES ARE LOCATED WITH THAT. SO I JUST WANT TO PUT, YOU
9 KNOW, AS WE DISCUSS THIS, PUT IT OUT THERE, IF THERE IS
10 ANYBODY THAT WE'RE EVEN THINKING OF, OR IF WE ARE IN CONTACT
11 WITH OTHER AGENCIES, BECAUSE WE DO, I KNOW IN MY PROFESSION,
12 IN MY JOB, I INTERACT WITH OTHER CITIES TO GET THEM ON BOARD
13 SO THAT THEY CAN COME ACTUALLY TO OUR NEXT BOARD MEETING IN
14 APRIL, AND GET IN EXPERIENCE, AND SEE WHAT IT'S LIKE AND TRY
15 TO GET THEM ON BOARD AS SOON AS POSSIBLE. SO I JUST PUT THAT
16 OUT THERE.

17

18 **ANDRE DUUVOORT:** A CLARIFYING TOPIC ON THIS QUESTION, THE
19 COMPOSITION OF THE EXECUTIVE COMMITTEE, ARE THERE ANY OTHER --
20 I GUESS, BEST PRACTICES, I WOULD SAY, BECAUSE I'M NOT READING
21 IN THE OFFICIAL GUIDELINES FROM ABAG, BUT WHAT ABOUT
22 GEOGRAPHIC DIVERSITY, SIZE OF CITY? YOU KNOW, IS THAT A
23 CONSIDERATION THAT WE SHOULD HAVE FOR DOING TARGETED
24 RECRUITMENT?

25

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1 **RYAN JACOBY:** ABSOLUTELY. I THINK THERE IS VALUE IN TARGETED
2 RECRUITMENT EXPERIENCE IN THE INTEREST IN REGULATORY
3 PROCEEDINGS OR AGAIN EXPERIENCE CONDUCTING OR DESIGNING ENERGY
4 PROGRAMS LOCALLY WITHIN THOSE JURISDICTIONS. SOME OF THE
5 INTERESTING ONES FOR ME WOULD BE SOMETHING IN MUNI, LIKE CITY
6 OF ALAMEDA, IN TERMS OF DEVELOPING PROGRAMS INTERNALLY, I CAN
7 IMAGINE THE GOALS OF A LOT OF THE JURISDICTIONS IN THE BAY
8 AREA ARE SIMILARLY ORIENTED TOWARDS ENVIRONMENTAL OFFERINGS,
9 AND AS I IMAGINE, THE PROGRAM DESIGN PROCESS, PICKING UP A
10 LITTLE BIT OF STEAM, I FEEL THAT THOSE CONVERSATIONS COULD
11 BENEFIT FROM A LARGER COMMITTEE PERSPECTIVE, BOTH IN TERMS OF
12 DIVERSITY FROM, MAYBE, SIZE OF JURISDICTIONS PARTICIPATING BUT
13 ALSO INVOLVEMENT EXPERIENCE IN DESIGNS WITHIN THEIR OWN
14 JURISDICTIONS.

15

16 **ANDRE DUUVOORT:** I'LL OFFER, CHAIR, IF YOU HAVE ANY ASSISTANCE
17 YOU NEED FROM ME I'M OPEN TO SUGGESTIONS, AND AS YOU SUGGESTED
18 TO DO SOME TARGET OUTREACH AND HELP GET THIS MESSAGE AT THE
19 BROADER APRIL MEETING.

20

21 **DAVE BREES, CHAIR:** I WOULD SAY, IN THE PAST, WE HAVE DONE
22 BOTH, IF YOU KNOW SOMEBODY WHO YOU, AT THE LARGER MEETING,
23 THAT YOU CONNECTED WITH, I KNOW THERE WAS A GENTLEMAN FROM
24 HALF MOON BAY, WHO WAS VERY INTERESTED IN THE DIFFERENT WORKS
25 OF THE COMMITTEE, AND SO HE WAS ONE I WAS THINKING ABOUT

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1 TRYING TO REACH OUT TO. BUT THERE IS NOT -- LOS ALTOS IS
2 RELATIVELY SMALL SO WE DON'T INTERACT WITH A LOT OF DIFFERENT
3 AGENCIES. SO IF THERE IS SOME THAT YOU KNOW, SPECIFICALLY,
4 THAT WOULD BE BENEFICIAL, IT'S LIKE, HEY, REACH OUT TO THEM.
5 AT THIS TIME, WE DON'T HAVE ANY SPECIFIC NAMES ON THE LIST
6 SAYING HEY, DOUG, YOU CAN CALL THIS, ANDRE, CAN YOU CALL THIS,
7 ANGELA, CAN YOU CALL THIS? RATHER IT'S MORE THINKING ABOUT IT
8 COLLECTIVELY, AND SAYING, HEY, DO WE KNOW ANYBODY THAT WE CAN
9 REACH OUT AND CONNECT WITH AND INVITE THEM. AND I THINK IN
10 THIS CASE IT'S BETTER TO INVITE MORE THAN INVITE LESS, BECAUSE
11 WE -- SOME PEOPLE WHO ARE EXPOSED TO US MAY SAY, HEY, WE'RE
12 NOT INCLINED TO DO THAT. SO IT'S BETTER TO HAVE MORE PEOPLE
13 COME TO THE APRIL MEETING, THAN LESS.

14

15 **JENNIFER BERG:** AND I WAS GOING TO SAY IT WOULD BE INTERESTING
16 FOR FOLKS WHO ARE WORKING ON THEIR CCA BECAUSE THEY HAVE THAT
17 UNDERSTANDING OF LOCAL GOVERNMENT PURCHASING ELECTRICITY. IT'S
18 SOMETHING THAT I KNOW, THROUGHOUT THE YEARS WITH POWER THAT WE
19 HAVE TALKED ABOUT THE POTENTIAL PARTNERSHIP WITH CCAS ON THE
20 GAS SIDE OF THE HOUSE. THAT WOULD BE GREAT TO HAVE SOMEONE
21 THAT WAS KIND OF, YOU KNOW, INVOLVED.

22

23 **ANDRE DUUVOORT:** MY ONLY OTHER THOUGHT WHAT I'M LACKING IS JUST
24 KNOWING THE BEST WAY TO COORDINATE WITH RECRUITMENT
25 ACTIVITIES. SO WHAT WOULD YOU SUGGEST, CHAIR, OR RYAN? JUST

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1 COORDINATE ON E-MAIL? OVER THE NEXT FEW MONTHS? OR SOMETHING
2 MORE ORGANIZED?

3

4 **DAVE BREES, CHAIR:** I THINK HAVING RYAN COORDINATE THIS, JUST,
5 CC'ING HIM ON THE E-MAILS SO HE HAS AN UNDERSTANDING AND IDEA,
6 THAT WAY WE DON'T GET INTO ANY BROWN ACT KIND OF ISSUES,
7 MULTIPLES OF OUR COMMITTEE GETTING TOGETHER AND DOING THAT. IF
8 RYAN SAYS HEY, WE HAVE TEN PEOPLE, THAT WOULD BE IDEAL, FOLKS
9 WANTING TO COME TO THE APRIL MEETING WE CAN PUT THE WORD OUT
10 SAYING WE HAVE ENOUGH ON RECRUITMENT BUT UNTIL WE GET TO THAT
11 CRITICAL MASS NUMBER, THE MORE THAT WE REACH OUT AND TRY TO
12 INVITE, THE BETTER.

13

14 **RYAN JACOBY:** YEAH, I WOULD ADD THAT I'M HAPPY TO PARTICIPATE
15 IN THOSE CONVERSATIONS, IF YOU FEEL LIKE IT'S APPROPRIATE,
16 WHETHER IT'S A PRESENTATION OR OUTREACH OR ANYTHING RELATED ON
17 OUR SIDE, I'M SURE EVERYONE IS IN THE SAME BOAT, AS WELL.

18

19 **ANDRE DUUVOORT:** WELL THEN I WOULD SUGGEST, IF THERE ARE
20 INDIVIDUALS THAT WE HAVE IN MIND FOR TARGETED OUTREACH, WE
21 COULD E-MAIL RYAN, AND, RYAN, IF YOU WOULDN'T MIND COLLECTING
22 A LIST BEFORE WE REACH OUT TO ANYBODY, THAT MIGHT BE MOST
23 BENEFICIAL, SO WE'RE NOT OVERLAPPING WITH OUR EFFORTS.

24

25 **RYAN JACOBY:** SOUNDS GREAT. GOOD SUGGESTION.

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1

2 **DAVE BREES, CHAIR:** OKAY. ANY OTHER COMMENTS ON THAT? OKAY.

3 RYAN, DOES THAT TIE IN WITH YOUR 4B?

4

5 **RYAN JACOBY:** IT DOES. VERY SIMILAR NOTE, ACTUALLY 4B

6 IDENTIFIES ALL OF THE 110 JURISDICTIONS IN THE BAY AREA AND

7 COLOR CODES THEM WHETHER THEY'RE PARTICIPATING IN ABAG POWER

8 OR COMMUNITY CHOICE ENERGY PROGRAM OR CCA, AS YOU KNOW, ONE

9 EVER THE METHODS FOR ACHIEVING A MORE COST COMPETITIVE RATE IS

10 TO INCREASE THE PROGRAM'S GAS LOAD AND ONE OF THE WAYS TO

11 ACCOMPLISH THAT IS TO INCREASE THE NUMBER OF APPROACHES PER

12 AGENCIES IN THE PROGRAM. SO OUR GOAL IN PROVIDING THIS

13 INFORMATION IS TO MAKE IT EASY TO QUICKLY GLANCE AT THIS

14 GRAPHIC AND ENABLE YOU TO IDENTIFY JURISDICTIONS WITH WHOM YOU

15 MAY HAVE A CONNECTION OR RELATIONSHIP SIMILAR TO THAT TOPIC WE

16 JUST DISCUSSED. TO ME, THIS IS REALLY ONE OF THOSE, YOU CAN'T

17 MANAGE WHAT YOU DON'T TRACK MOMENT IN THAT OUR MEMBERSHIP HAS

18 BEEN STABLE AND CONSISTENT OVER THE PAST, MORE OR LESS, TEN

19 YEARS. BUT WE HAVEN'T REALLY, IN EARNEST, CONDUCTED A BUNCH OF

20 OUTREACH IN TERMS OF IDENTIFYING JURISDICTIONS THAT MIGHT BE

21 GOOD CANDIDATES TO JOIN. AND SOME OF THAT DISCUSSION LENDS

22 ITSELF BACK TO THE COST COMPETITIVENESS PERSPECTIVE, AS WELL,

23 IN THAT, AS THOSE CONVERSATIONS PROGRESS, THAT'S TYPICALLY

24 IDENTIFIED AS ONE OF THE BARRIERS TO ENTRY FOR THE PROGRAM.

25 BUT I DO THINK WE'RE GOING TO HAVE SOME MORE LEVERAGE BOTH

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1 AROUND OUR FINANCIAL COMPARISON TIGHTENING A BIT WITH PG&E, AS
2 WELL AS SOME OF THIS MORE ENVIRONMENTAL PROGRAM DESIGN
3 DISCUSSIONS THAT ARE GOING TO UNFOLD OVER THE NEXT 6 TO 12
4 MONTHS. IS THERE ANY MENTION EARLIER, IDENTIFICATION OF CCA
5 PARTICIPANT IN THIS MAP, WHICH IS NOT INTENDED 100%
6 COMPREHENSIVE AS YOU KNOW THAT LANDSCAPE IS CHANGING PRETTY
7 RAPIDLY, BUT IT GENERALLY DOES IDENTIFY JURISDICTIONS AS BEING
8 MORE FAMILIAR WITH THAT THIRD PARTY PROCUREMENT MODEL SO SOME
9 OF THE BENEFITS THAT COME ALONG WITH THAT, SUCH AS THE LOCAL
10 ORGANIZATIONS, THE LOCAL GOVERNMENT PERSPECTIVE, AS WELL AS
11 JUST OF THE FAMILIARITY WITH THE BILLING AND POTENTIAL BENEFIT
12 BEING REROUTED TO THE COMMUNITIES RATHER THAN TO AN INVESTOR
13 IN UTILITY. IN MY MIND IT'S LESS AN IMMEDIATE ACTION WHICH IS
14 WHY THIS IS PRESENTED AS AN INFORMATION ITEM BUT WE WANT TO
15 FACILITATE MORE FREQUENT THINKING AND CONVERSATIONS BY HAVING
16 THIS AS A STANDING AGENDA ITEM TO REALLY REHASH, IN A
17 GRAPHICAL AND EASY ELEMENT WHO IS PARTICIPATE NEGLIGENT
18 PROGRAM TO -- TO PARTICIPANT AND IDENTIFY WHO IS PARTICIPATING
19 IN THOSE RELATIONSHIPS.

20

21 **DOUG WILLIAMS:** I HAVE A QUESTION RYAN, LOOKING AT THESE MAPS
22 IT LOOKS LIKE WE COULD STAND TO GAIN SOME MEMBERS TO HELP WITH
23 COMPETITIVE COST. HOW DID WE START THIS WHOLE RECRUITMENT TO
24 GET FOLKS INTO ABAG IN THE FIRST PLACE?

25

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1 **RYAN JACOBY:** IT DATES BACK QUITE A WHILE, IF YOU ARE TALKING
2 ABOUT INITIALLY, IT WAS REALLY THE LATE '90S, AND THERE WAS A
3 LARGE MARKET PUSH WHEN THE MARKETS WERE DEREGULATED, SO THERE
4 WAS A LOT OF LEGISLATIVE ACTIVITY AROUND THAT TIME. IT WAS
5 SOMEWHAT OF A BIG EVENT, I WOULD SAY, IN CALIFORNIA, AND I
6 THINK THERE WAS A LOT OF PUBLICITY, AS WELL AS, REALLY
7 INTEREST, AMONG THE AREA AGENCIES AT THE TIME. AND IT REALLY
8 GOES BACK TO THE FOUNDING OF ABAG POWER, SPECIFICALLY, AS A
9 LEADERSHIP ENTITY, FOR ENERGY PROCUREMENT AND MANAGEMENT
10 WITHIN THE AGENCIES. SO THERE WAS THIS CONTEMPLATION AROUND,
11 EVEN AT THAT TIME, SOMETHING THAT INITIALLY TURNED INTO KIND
12 OF LIKE THE ENERGY LAUNCH PROGRAMS WHERE YOU COULD INITIATE
13 ENERGY SAVINGS PROGRAMS FOR LOCAL GOVERNMENTS IN THE AREA. AND
14 ABAG HAS ACTUALLY, I THINK, BACK IN AROUND 2008 OR 2009, LEAD
15 AN ABAG ENERGY LAUNCH PROGRAM AT THAT TIME. BUT TO ME, IT'S A
16 LITTLE BIT -- I THINK IT'S MUCH EASIER NOW-A-DAYS IN THAT
17 ASPECT, IT'S HARDER BECAUSE THERE ARE SO MANY MORE PLAYERS IN
18 THE GAME, I THINK WITH CCAS, SPECIFICALLY, BUT IT'S ALSO
19 EASIER IN THAT THERE IS MORE FAMILIARITY AROUND THESE TYPES OF
20 PROCUREMENT MODELS I THINK CITY COUNCILS AND CITY MANAGERS
21 ANYONE WITHIN THAT LEVEL OF STAFF IS TYPICALLY FAMILIAR WITH
22 THESE TYPES OF PROGRAMS AND SOME OF THE BENEFITS. IN TERMS OF
23 THE SPECIFIC OUTREACH, I COULD GO BACK TO REALLY OUR MATERIALS
24 AROUND THAT TIME TO SEE WHAT KIND OF APPROACHES WERE TAKEN,

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1 UNLESS THERE IS SOMEONE ELSE ON OUR SIDE THAT'S FAMILIAR WITH
2 WHICH METHODS WERE USED.

3

4 **DOUG WILLIAMS:** THANKS RYAN, I DO THINK THAT IS A GOOD IDEA
5 THAT WE GO TO DIFFERENT BOARD OF SUPERVISORS OR CITY COUNCILS
6 THAT AREN'T PARTICIPATING AND SEE IF WE CAN GAIN SOME INTEREST
7 THAT WAY.

8

9 **RYAN JACOBY:** YEAH. I AGREE. I THINK WE'RE BOLSTERING THAT
10 ARGUMENT, I THINK, BY THE, AGAIN, THE PROGRAM DESIGN
11 DIRECTION, AS WELL AS, IN TERMS OF MY EXPERIENCE OVER THE PAST
12 THREE OR FOUR YEARS, IT'S AN INTERESTING CONVERSATION, AND
13 NEARLY EVERY JURISDICTION NOW-A-DAYS HAS AN ENVIRONMENTAL
14 SECTION OR A -- ANOTHER SECTION THAT'S FAMILIAR WITH
15 ENVIRONMENTAL INITIATIVES OR, AT LEAST A UTILITIES DEPARTMENT
16 THAT'S INTERESTED IN THIS TYPE OF WORK. AND, AGAIN, IT'S
17 PRETTY RARE TO HAVE SUCH A LARGE COLLECTION OF LOCAL
18 GOVERNMENTS PARTICIPATING IN AN ORGANIZATIONAL STRUCTURE LIKE
19 THIS. SO I THINK THAT BENEFITS US. AND TYPICALLY, THE BARRIER
20 THAT I COME ACROSS, AGAIN, IS THAT SAVINGS AT THE END OF THE
21 DAY. BUT I THINK WE'RE CLOSING THE GAP ON THAT QUITE A BIT, AS
22 YOU WILL HEAR LATER IN THE PRESENTATION AS WELL AS SOME OF THE
23 OTHER ASPECTS. SO WE'RE GETTING THERE.

24

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1 **DOUG WILLIAMS:** PERFECT. THANKS RYAN. NEXT ON OUR AGENDA A
2 REPORT ON THE NATURAL GAS PROGRAM. RYAN.

3

4 **RYAN JACOBY:** SURE. ANDRE IT LOOKS LIKE YOU MAY HAVE WANTED TO
5 ADD A COMMENT TO THAT?

6

7 **ANDRE DUUVOORT:** I'M OKAY. THANKS RYAN.

8

9 **RYAN JACOBY:** IF I COULD ASK AV STAFF TO PULL UP THE PROVIDED
10 PRESENTATION, PLEASE? THANK YOU. NEXT SLIDE PLEASE.

11

12 **JENNIFER BERG:** RYAN?

13

14 **RYAN JACOBY:** SORRY ABOUT THAT, JENNY, WE'RE GOING TO INVITE
15 JENNY TO SAY A FEW WORDS ON RECENT EVENTS.

16

17 **JENNIFER BERG:** I WANT US TO START THIS SEGMENT WITH ALL OF US
18 REFLECTING ON WHAT'S HAPPENING IN TEXAS RIGHT NOW IT'S A
19 SIGNIFICANT HUMANITARIAN CRISIS AS A RESULT WELL I WON'T GET
20 INTO POLITICS AND WITH THE LACK OF POWER, I WANT US TO THINK
21 ABOUT THAT AS WE GO THROUGH THE PROGRAM, THE UPDATES, THE
22 STRATEGY THAT WE ALL HAVE IMPLEMENTED OVER THE YEARS, AND HOW
23 ITS PAYING OFF WHILE WE DON'T LIKE GETTING NAILED BY PG&E IN
24 THE PASS THROUGH COST FOR THE TRANSMISSION UPGRADES, AT LEAST
25 WE CAN BE GRATEFUL THAT THAT IS BEING DONE. SO, ALSO WANTED TO

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1 SAY, THE BENEFIT OF HAVING A NATURAL GAS PURCHASING PROGRAM
2 RUN BY LOCAL GOVERNMENTS THAT ARE NOT MOTIVATED BY PROFIT,
3 BECAUSE I THINK AS WE LEARN MORE ABOUT WHAT'S GOING ON OR WHAT
4 HAPPENED IN TEXAS, THE PROFIT MODE OF IT WILL CERTAINLY BE
5 PART OF A LOT OF THE DECISIONS THAT ARE MADE BY THE STATE. SO
6 WE ARE CAREFULLY MONITORING IT. IT'S GOING TO BE A LONG TIME
7 OF UNPACKING WHAT HAPPENED, BUT JUST MY MOMENT OF REFLECTION.
8 AND, YOU KNOW, I GUESS, GRATITUDE. OKAY. RYAN.

9

10 **RYAN JACOBY:** THANKS. OKAY. JUMPING INTO OUR SUMMARY OF
11 OPERATIONS. WE ARE GREATLY IMPROVED SINCE LAST TIME WE MET. SO
12 THAT'S A LITTLE BIT OF GOOD NEWS HERE BUT STILL QUITE THE GAP
13 TO OVERCOME. WE'RE SITTING CURRENTLY AT A 7% PREMIUM IT'S
14 PREMIUM DOUBLE DIGITS SINCE WE LAST SPOKE AND A BIG DIFFERENCE
15 SINCE THAT TIME WE'RE EXPECTING TRYING TO CONTINUE AS FEBRUARY
16 AND JANUARY START COMING TOGETHER IF YOU TAKE A LOOK AT THE
17 DETAILED SPREADSHEET IN 582 THAT'S PROVIDED AS PART OF YOUR
18 AGENDA MATERIALS YOU WILL NOTE THAT THE PG&E PROCUREMENT RATE
19 IS STILL RELATIVELY HIGH TO THE SUMMER SEASON AND THEY'RE
20 SITTING CLOSE TO THAT \$5 MARC WHICH IS GREAT NEWS FOR THIS
21 PROGRAM I FEEL CONFIDENT THAT WE'RE GOING TO BE ABLE TO BEAT
22 THOSE PROCUREMENT RATES OVER THE WINTER MONTHS THAT'S REALLY
23 GOOD NEWS. I THINK WE'RE GOING TO CONTINUE TO LESSEN THAT
24 SAVINGS NUMBER. AS YOU WILL SEE IN THE NEXT SLIDE, THE
25 REGIONAL WEATHER HAS ALSO RETURNED TO MORE OR LESS SEASONAL

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1 NORMS AND THAT'S DRIVING OUR INCREASE THAT'S USED IN THE
2 BOTTOM LINE. ADDITIONALLY WE HAVE BEEN KEEPING BUSY SELECTING
3 AN INDEPENDENT STORAGE PROVIDER. SORRY ABOUT THAT. I TRIGGERED
4 OUR AV STAFF TO SWITCH TO THE NEXT SLIDE. IF YOU COULD JUST GO
5 BACK. PERFECT. AS MENTIONED WE HAVE BEEN KEEPING BUSY WITH
6 SELECTING AN INDEPENDENT STORAGE PROVIDER THAT WAS A NEW
7 REQUIREMENT IMPLEMENTED LAST YEAR. THE BENEFIT OF THAT IS THAT
8 IT RESULT IN SOME COST SAVINGS FOR US AS COMPARED AGAINST
9 GOING WITH PG&E, WHICH WAS THE REQUIRED OPTION FOR THE LAST
10 SEVEN OR SO YEARS. SO THAT'S A NICE CHANGE. IT ALSO GIVES US A
11 CHANCE TO DIVERSIFY SOME OF OUR STORAGE HOLDINGS. IN ADDITION
12 THAT WE HAVE BEEN CONDUCTING OUR INTRODUCTORY MEETINGS WITH
13 GPT WHO IS THE PROPOSER FOR THE DESIGN SOLICITATION APPROVED
14 BY THIS COMMITTEE BACK IN DECEMBER. THOSE CONVERSATIONS ARE
15 GOING WELL SO FAR THERE IS A LOT OF EXCITEMENT ON BOTH SIDES
16 OF THAT CONVERSATION. AND I'LL GET INTO THAT IN A LITTLE BIT
17 MORE DETAIL AS THE PRESENTATION PROCESSES. LAST BUT NOT LEAST,
18 CINDY AND OUR IT TEAM SUCCESSFULLY COMPLETED A COUPLE OF
19 UPGRADES TO OUR ELECTRONIC INVOICING SYSTEM THAT RELIEVES A
20 LOT OF THE BACK END PROCESSING PRIOR TO THIS UPGRADE WHILE
21 ALSO FULFILLING A REQUEST THAT ALLOWS US TO PROVIDE INVOICES
22 DIRECTLY, AS E-MAIL ATTACHMENTS, IN ADDITION OUR WEB SITE
23 PORTAL. SO THOSE INVOICES WENT OUT BY E-MAIL FOR JANUARY AND
24 FEBRUARY, AND WILL CONTINUE TO DO SO JUST A LITTLE BIT EASIER
25 OF A PROCESS BOTH INTERNALLY AS WELL AS MEMBERS ACCESSING

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1 THEIR INVOICES SO WE ARE HAPPY TO PRESENT SOME PROGRESS ON
2 THAT FRONT. AND, NEXT SLIDE PLEASE. AS I MENTIONED EARLIER,
3 BEGINNING IN LATE OCTOBER, EARLY NOVEMBER, YOU CAN SEE OUR
4 SEASONAL USAGE START TO RETURN AS TEMPERATURES PLUMMETED FOR
5 THE WINTER SEASON. WE ARE NOW TRACKING PRETTY CLOSELY TO OUR
6 BUDGETED FIGURES, YOU WILL SEE IN A LITTLE BIT MORE DETAIL
7 THROUGHOUT THE PRESENTATION, BUT TO ME, THAT REALLY IS WHAT'S
8 DRIVING THE INCREASE IN OUR BOTTOM LINE, AS WELL AS MOSTLY
9 BEING IN THE MONTHLY MARKETS FOR OUR GAS PURCHASING STRATEGY.
10 SO I AM HAPPY TO SEE THAT RETURN. IT DOES PRESENT THE BIGGER
11 QUESTION OF WHAT WE'LL GET INTO SOMETIMES BEING ADD ODDS WITH
12 THE ENVIRONMENTAL INITIATIVES REQUIRING A DEEP FREEZE IN GAS
13 CONSUMPTION OVER TIME WHEREAS OUR BOTTOM LINE BENEFITTING FROM
14 AN INCREASE IN USAGE, MORE SO IN SHORT-TERM. SO WE'LL TALK
15 ABOUT A LITTLE BIT HOW TO ALIGN IS DIFFERENCES AND
16 PERSPECTIVES AND OBJECTIVES FOR THAT AS WE GO THROUGH. NEXT
17 SLIDE PLEASE. TAKING A LOOK AT OUR MONTHLY GAS SUPPLY. YOU'RE
18 LIKELY TO NOTICE WHAT LOOKS LIKE A SIGNIFICANT YEAR ON YEAR
19 INCREASE IN OUR GAS PURCHASES COMPARED TO WINTER SEASON IN
20 2019. WHAT THIS REALLY REPRESENTS IS A DIFFERENCE IN OUR
21 STORAGE FLOWS OCCURRING LATER IN THE WINTER SEASON, THIS YEAR,
22 COMPARED TO LAST YEAR. SO WE'RE STOCKPILING STORAGE EARLIER ON
23 IN THE YEAR, THIS YEAR, AND THEN USING IT LATER IN THE SEASON
24 WHEN USAGE IS HIGHER. AND COINCIDENTALLY PRICES ARE HIGHER
25 RIGHT NOW. SO WE'RE TAKING -- WE'RE WITHDRAWING MUCH MORE GAS

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1 ON A DAILY BASIS FROM OUR STORAGE ACCOUNT TO AVOID PURCHASING
2 AT A DAILY INFLATED PRICES. SO AS JENNY REFERRED, TO WINTER
3 STORMS RIGHT NOW IN MUCH OF THE COUNTRY AS I AM SURE YOU HAVE
4 SEEN IN RECENT NEWS ARE PULLING GAS TO THOSE AREAS AND A
5 LOT OF TIMES EVEN WITH ELECTRICITY PRODUCTION ALTERING THEY'RE
6 STILL CAUSING HUGE INCREASES IN PRICES AS SUPPLY SHIFTS TO
7 THOSE LOCALS. WHAT THIS DOES IS IT RIGHTS ITS PRICES,
8 ESSENTIALLY EVERYWHERE IN THE NATION. I AM SURE THAT YOU HAVE
9 PROBABLY SEEN SOME RECORD BREAKING PRICES LISTED IN THE NEWS
10 FOR BOTH ELECTRICITY AND GAS DEMAND OVER THE COURSE OF THE
11 LAST WEEK OR SO. THIS DID WORK OUT A LITTLE BIT, FORTUNATELY,
12 FOR US, IT'S ALWAYS A LITTLE BIT OF A BETTING GAME IN TERMS OF
13 WHEN YOU USE YOUR STORAGE BALANCE VERSUS WHEN YOU BUY ON THE
14 OPEN MARKET. SO THE TRADEOFF HERE IS THAT PRICES STARTED
15 RISING RELATIVELY IN OCTOBER AND NOVEMBER TIME FRAME, AND YOU
16 CAN SEE THAT AS WE START GETTING INTO THE MARKET PRICE CHART.
17 BUT THE BENEFIT OF THAT TRADEOFF IS THAT WE'RE AVOIDING
18 PURCHASING MORE GAS NOW WHEN BOTH OUR USAGE IS HIGHER AS WELL
19 AS THOSE HIGHER PRICES SO IT IS WORKING OUT IN OUR FAVOR. ARE
20 THERE ANY QUESTIONS ON THIS FIRST FEW SLIDES BEFORE I GET INTO
21 THE MARKETING PRICE COMPARISON?

22

23 **ANDRE DUUVOORT:** BRIAN JUST SO I UNDERSTAND THE MONTHLY
24 PURCHASING STORAGE STRATEGY IS HELPING US ON THE BUFFER FOR
25 THESE SHORT-TERM PRICES?

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1

2 **RYAN JACOBY:** OUT OF THREE PURCHASE CONTRACTS CURRENTLY TWO ARE
3 PLACED ON [INDISCERNIBLE] CALENDAR MONTHS THE EVENTS UNFURLING
4 NOW REALLY IMPACT THE DAILY MARKETS AND MONTHLY INDEX ON A
5 FORWARD GOING BASIS. SO WE'RE LOCKED INTO PRICES PRIOR TO
6 THESE EVENTS FORTUNATELY THAT REPRESENT A MAJORITY OF THE GAS
7 THAT WE'RE PURCHASING THIS MONTH AS WELL AS NEXT MONTH. THAT'S
8 FORTUNATE FOR US. THE OTHER SIDE OF THE EQUATION OBVIOUSLY IS
9 THAT OUR STORAGE BALANCE IS NOT UNLIMITED AND THE WINTER
10 SEASON ENDS MARCH 31ST. SO WE'RE GOING TO BE LIKELY EMPTYING
11 THAT STORAGE BALANCE UNLESS PRICES COME BACK SIGNIFICANTLY.
12 NEXT SLIDE PLEASE. THIS IS A LITTLE BIT OF CONTINUED GOOD
13 NEWS. BUT YOU CAN TELL FROM THE MARKET PRICE COMPARISON THAT
14 WE'RE CONTINUING TO SHOW SOME SAVINGS ASSOCIATED WITH THE GAS
15 PURCHASE IN ALBERTA RELATIVE TO OTHER OPTIONS. SO THAT'S A
16 VERY GOOD SIGN OBVIOUSLY, AND SOMETHING WE'RE LOOKING TO
17 EXPLORE MORE IN DEPTH WITH SOME OF THE EXPERTISE COMING FROM
18 GPT'S TEAM THAT PROPOSED FOR THE PROGRAM DESIGN. SO THEY --
19 THE TEAM THAT PROPOSED HAD A LOT OF EXPERTISE SPECIFICALLY
20 AROUND GAS OPERATIONS AND PURCHASING AS WELL AS A PRETTY HEFTY
21 ENVIRONMENTAL FOCUS AS WELL. SO TO ME IT'S REALLY LOOKING LIKE
22 A WIN-WIN IN OUR ABILITY TO REVISE SOME OF OUR EXISTING
23 PURCHASES AND PROCESSES ASSOCIATED WITH PURCHASING I DO SEE
24 THAT AS AN OPPORTUNITY TO OPTIMIZE SOME OF THOSE PROCESSES AND
25 WHAT THAT MIGHT LOOK LIKE IN REALITY IS IDENTIFYING SOME OF

21

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1 THESE OTHER PIPELINE PATHS THAT HAVE LEAD US TO THIS LOWER
2 PRICED GAS. OF THE OTHER SIGNIFICANT ASPECT, REALLY, TO THIS
3 CHART IS THAT LINE YOU'RE SEEING IN THE MIDDLE REPRESENTING
4 OUR BUDGETED GAS RATE. YOU CAN TELL THAT WE'RE STRADDLING THAT
5 LINE FOR MOST OF THE PAST FOUR MONTHS WITH THE PGE CITY PRICE
6 IN MARIN OFTEN BEING ABOVE THAT PRICE. IT'S SOMEWHAT
7 INDICATIVE OF A PROBLEM REALLY BECAUSE THE MAJORITY OF OUR
8 USAGE OCCURS IN QUARTER 1 OF 2021. AS THE WINTER SEASON TAKES
9 HOLD WE'RE PURCHASING MORE GAS TYPICALLY AT THOSE INFLATED
10 PRICES. REALLY WHAT WE KNOW BEYOND THIS CHART IS THAT THE
11 JANUARY PRICES, WHICH ARE IN HERE AS PRELIMINARY, AND THEN THE
12 FEBRUARY PRICES, ARE CONTINUING TO RISE MUCH FURTHER THAN THE
13 PRICES DEMONSTRATED HERE. SO WE'RE QUICKLY APPROACHING THAT
14 POINT, REALLY, OF BUDGET REALLOCATION WITHIN OUR APPROVED
15 BUDGET. WE'RE REALLY AGAINST THAT BUDGETED COMMODITY LINE
16 RIGHT NOW, AS YOU CAN TELL FROM THIS CHART. AND I THINK THAT
17 WE'RE GOING TO CONTINUE TO BE PUSHED IN THAT DIRECTION OVER
18 THE COURSE OF THE NEXT TWO MONTHS. SO I'LL BE WATCHING THIS
19 REALLY CLOSELY OVER THAT TIME PERIOD, TO CONTINUE IDENTIFYING
20 WHETHER THERE ARE OPPORTUNITIES TO SHIFT FUNDING FROM OTHER
21 AREAS IN OUR APPROVED BUDGET WITHOUT RESORTING TO A BUDGET
22 AMENDMENT. YOU WILL HEAR A LITTLE BIT MORE ABOUT THAT LIKELY
23 AT OUR NEXT MEETING, AS WE HAVE SOME FINALIZED FIGURES FROM
24 WHAT WILL BE THE MAJORITY OF THE WINTER SEASON AT THAT POINT.
25 ANY QUESTIONS REGARDING THIS CHART? OKAY. NEXT SLIDE PLEASE?

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1 OVERALL, OUR USAGE TO DATE IS QUICKLY CATCHING UP WITH UNDER
2 ARREST BUDGETED FIGURE AFTER A PRETTY SLOW SERIES OF SUMMER
3 MONTHS. YOU CAN SEE OUR USAGE TREND IN PARTICULARLY SEPTEMBER,
4 OCTOBER, IS WELL BELOW WHAT WE WERE PROJECTING AT THE TIME
5 THAT WE SENT THE BUDGET. BUT THEN BEGINNING IN NOVEMBER, YOU
6 CAN SEE OUR USAGE START TO CLIMB BACK AND CLOSE THAT GAP A
7 LITTLE BIT MORE. ULTIMATELY MEETING US TO SIT AS OF DECEMBER,
8 AT THAT SEVEN% DEFICIT. I DO BELIEVE THAT THE TRAJECTORY FOR
9 THIS IS NOT PROBLEMATIC AT ALL. WE ARE STARTING TO SEE, AS I
10 SHOWED EARLIER, IN THAT IN THE INITIAL USAGE CHART THAT USAGE
11 IS STARTING TO RECOVER. SEASONAL WEATHER HAS RETURNED AND IT
12 LOOKS LIKE IT'S STAYING AT LEAST FOR THE NEAR-TERM FUTURE,
13 THAT'S GOING TO CONTINUE TO DRIVE THAT USAGE UP DURING JANUARY
14 AND FEBRUARY, AND WE ARE SEEING THAT ALREADY, EVEN THOUGH IT'S
15 NOT REFLECTED IN THIS CHART. NEXT SLIDE PLEASE. ON THE COST
16 SIDE OF THE EQUATION, WE ARE SLIGHTLY CLOSER TO OUR BUDGETED
17 FIGURE AT 6% BELOW THE BUDGET. WHAT THIS REALLY REPRESENTS IN
18 RELATION TO MY EARLIER COMMENT ABOUT GAS PRICES BEING HIGHER,
19 IS THAT THIS IS THE HIGH COST OF GAS, BLENDED WITH LOWER COST,
20 SUCH AS OUR PROGRAM EXPENSES THAT ARE COMING IN BELOW BUDGET
21 AS WELL AS THE PG&E PASS THROUGH COST, THAT ARE CURRENTLY AT A
22 DEFICIT, BECAUSE OF THAT LAG IN USAGE DURING THE EARLIER
23 MONTHS IN THE YEAR. SO, TYPICALLY WHAT WILL HAPPEN, FROM PG&E
24 IS RATES WILL INCREASE SOMETIMES SIGNIFICANTLY AND THAT IS
25 WHAT WE SAW THIS YEAR AT THE BEGINNING OF THE CALENDAR YEAR,

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1 AND THEN AT THE BEGINNING OF THE SEASON. SO WHERE WE'LL SEE
2 THAT THIS TIME IS THAT I WANT -- THE HIGHER RATES WENT INTO
3 EFFECT IN JANUARY, SO THAT WILL PUSH UP OUR ACTUAL PG&E, AND
4 FURTHER SQUEEZE THIS 6% DEFICIT A BIT. AND THEN IT WILL GO UP
5 A BIT FURTHER AT THE BEGINNING OF NEXT SEASON, WHICH IS WINTER
6 OF 2021 NEXT FISCAL YEAR. WHAT THAT DOES IS COMPRESSES THE
7 MARGIN ON OUR BUDGET RIGHT NOW. SO THE PG&E COST THAT ARE
8 HISTORICALLY SO FAR THIS YEAR BEEN A LITTLE BIT LOWER THAN
9 BUDGETED THOUGH WILL BEGIN TO INCREASE BECAUSE OUR USAGE IS
10 COMING BACK. AS I MENTIONED, I THINK WE HAVE SOME FLEXIBILITY
11 IN THAT BUDGET CATEGORY WHERE WE CAN KIND OF OPTIMIZE THE WAY
12 THINGS ARE LAID OUT NOW, WITHOUT RESORTING TO A NEAR-TERM
13 BUDGET AMENDMENT. BUT IT IS SOMETHING THAT WE'RE TRACKING
14 PRETTY CLOSELY. MOVING ON TO REGULATORY PROCEEDINGS. IN
15 ADDITION THE MEMBERSHIP GRAPHIC THAT WAS DISPLAYED EARLIER AS
16 PART OF ITEM 4B, WE WOULD LIKE TO BEGIN PROVIDING AN OVERVIEW
17 OF RELEVANT REGULATORY PROCEEDINGS AS AN STANDING AGENDA ITEM
18 IN ORDER TO IDENTIFY BOTH OUR PERSPECTIVE ON THE CURRENT
19 ISSUES AS WELL AS TO PROVIDE AN OPPORTUNITY FOR INPUT FROM
20 THIS BODY. SO THERE ARE CURRENTLY THREE PROCEEDINGS THAT
21 IMPACT US AND THAT WE'RE A PART OF, AND I'LL COVER THOSE IN
22 THE NEXT FEW SLIDES. THE FIRST PROCEEDINGS IS PG&E'S
23 APPLICATION FOR APPROVAL OF ITS AMENDMENTS TO A LONG-TERM GAS
24 TRANSPORTATION AGREEMENT WITH RUBY PIPELINE, WHICH IS
25 IDENTIFIED BY THAT RED ARROW ON THE CHART TO YOUR RIGHT. WHAT

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1 THAT DOES IS, THE PIPELINE TRANSPORTS GAS FROM THE ROCKIES TO
2 THE CALIFORNIA, OREGON BORDER AND THEN WE WOULD BE RESPONSIBLE
3 FOR ALSO SECURING CAPACITY ALONG THE REDWOOD PIPELINE TO
4 ULTIMATELY GET GAS TO PG&E TO UNION CITY BAY. PG&E CURRENTLY
5 HAS A 15 YEAR CONTRACT ON THIS RUBY PIPELINE THAT EXPIRE IN
6 2026, BUT WHAT'S TRIGGERING THIS POTENTIAL AMENDMENT IS REALLY
7 A CREDIT DOWNGRADING OF PG&E COST BY THE BANKRUPTCY THAT WAS
8 RELATIVELY RECENT SO THESE AMENDMENTS REPRESENT A RESOLUTION
9 TO A CREDIT DISPUTE WHEREIN PG&E WAS REQUESTED TO PUT MY
10 CAPITAL UP FRONT TO FULFILL THE ARRANGEMENTS OF THE INITIAL
11 CONTRACT. THE AMENDMENT, IN ADDITION THAT, ALSO SEEKS APPROVAL
12 OF ADDITIONAL COST RECOVERY AND EVERGREEN PROCESSES FOR THE
13 APPROVAL PROCESS OF EXTENDING THE CONTRACT. AS THE PICTURE
14 SHOWS, RUBY IS 1 OF 7 OR SO PIPELINES THAT WERE ALLOCATING
15 CAPACITY ALONG EVERY FOUR MONTHS ON A TAKE BASIS HISTORICALLY
16 THE PRICE CAPACITY HAS OUTWEIGHED ANY BENEFIT OF PRICE
17 COMPETITIVE STRATEGIES WHICH IS WHY WE'RE NOT USING IT
18 CURRENTLY. THAT SAID, ANY EXTENSION OF THE CONTRACT'S TERM
19 WITHOUT A CORRESPONDING CHANGE TO THE TAKE OR PAY MECHANISM
20 WOULD RESULT IF A DIRECT FINANCIAL IMPACT TO ABAG POWER AS
21 WELL AS RELATED CTAS. BECAUSE OF THIS, WE HAVE DISCUSSED WITH
22 OTHER CTAS A PREFERENCE THAT THE AMENDMENTS NOT BE APPROVED ON
23 THE BASIS THAT THEY'RE NOT IN THE INTEREST RATEPAYERS WHO WILL
24 ULTIMATELY FOOT THE BILL IN ADDITION CONTINUING TO ADVERSELY
25 IMPACT CTAS OR CORE TRANSPORT AGENTS. CURRENT STAGE OF THE

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1 PROCEEDING WILL INVOLVE SETTLEMENT TALKS OVER THE NEXT TWO
2 MONTHS BUT THEY HAVE NOT YET BEGUN IN EARNEST SO THERE IS NO
3 SIGNIFICANT UPDATE AT THIS TIME. THERE ARE ANY QUESTIONS
4 BEFORE WE TRANSITION TO THE NEXT PROCEEDING? NEXT SLIDE
5 PLEASE. THE SECOND IS A PRETTY HIGH PROFILE RULEMAKING
6 INITIATED BY THE COMMISSION TO PERFORM LONG-TERM GAS SYSTEM
7 PLANNING. BASED ON THE PREMISE OF THE CLIMBING GAS AND
8 PARTICULARLY FOSSIL GAS USAGE AS A MEANS OF ATTAINING CLIMATE
9 RELATED GOALS WITHIN CALIFORNIA. WITHIN THE PROCEEDING THE
10 SECOND TRACK IS THE FOCUS OF MANY ORGANIZATIONS INCLUDING
11 OURSELVES. THE FIRST TRACK FOCUSES MAINLY ON REVISIONS TO THE
12 INFORMATIONAL PROCESSES REQUIRED BY UTILITIES AND ASSOCIATED
13 WITH SYSTEM MAINTENANCE AND THE ISSUANCE OF FLOW ORDERS.
14 BECAUSE THE SECOND TRACK HAS NOT YET BEGUN WHICH YOU CAN SEE
15 IS ANTICIPATED TO BEGIN IN THE SECOND HALF OF THIS YEAR, WE
16 SHOULD EXPECT TO HEAR MORE OVER THE COMING MONTHS BUT AGAIN AS
17 OF NOW NO SIGNIFICANT UPDATES FOR THE -- FOR OUR PARTICIPATION
18 AMONG THE FIRST TRACKS IN THIS PROCEEDING. NEXT SLIDE PLEASE.
19 THE THIRD IS A RECENTLY CONCLUDED APPLICATION OF SOCALGAS TO
20 OFFER A RENEWABLE NATURAL GAS PILOT PROGRAM TO RESIDENTIAL AND
21 COMMERCIAL CUSTOMERS UNDER A MINIMUM ONE YEAR COMMITMENT TO
22 THE PROGRAM. THE DECISION IS SIGNIFICANT, BECAUSE ITS THE
23 FIRST MODEL IN CALIFORNIA OF THE UTILITY OFFERING RENEWABLE
24 NATURAL GAS ON A RELATIVELY LARGE SCALE TO A LARGE CUSTOMER
25 BASE. WHILE THE MAGNITUDE OF THE IMPACT REMAINS TO BE

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1 DETERMINED, THIS IS A CLEAR MARKET SIGNAL OF INVESTMENT IN THE
2 RENEWABLE NATURAL GAS SECTOR WITH COST RECOVERABLE FROM
3 PROGRAM PARTICIPANTS AT THE UTILITY SCALE. IT WILL BE
4 INTERESTING TO SEE HOW THE PROGRAM IS PERCEIVED BY CUSTOMERS
5 WITHIN THE SERVICE TERRITORY, AS WELL AS WHETHER PG&E WILL
6 FOLLOW SUIT WITH A SIMILAR APPLICATION FOR ITS CUSTOMERS.
7 NOTABLY PG&E HAS BEEN MORE SUPPORTIVE OF ELECTRIFICATION IN
8 THEIR PUBLIC STATEMENTS RATHER THAN RENEWABLE AND NATURAL GAS.
9 ARE THERE ANY QUESTIONS REGARDING THIS PROGRAM? NEXT SLIDE
10 PLEASE. LAST IN THIS AGENDA ITEM BUT CERTAINLY NOT LEAST IS A
11 BRIEF UPDATE ON THE PROGRAM DESIGN PLANNING THAT WAS APPROVED
12 AT THE DECEMBER MEETING. THE INITIATIVE SEEKS TO IDENTIFY,
13 PRIORITIZE AND IMPLEMENT OPPORTUNITIES BASED ON THE LANDSCAPE
14 OF OUR MEMBERS WE'RE CURRENTLY FINALIZING CONTRACT DEVELOPMENT
15 WITH BROAD LOOK AT LENSES ENVIRONMENTAL ORGANIZATIONAL AND
16 FINANCIAL INITIATIVES WHICH YOU SEE IN THE DIAGRAM TO THE
17 RIGHT OF THE SLIDE. YOU CAN SEE THERE ARE VARYING DEGREES OF
18 COMPLEXITY IN THESE INITIATIVES BUT I FEEL CONFIDENT THAT PG&E
19 IS ADEQUATELY EQUIPPED TO FACILITATE THESE CONVERSATIONS BASED
20 ON THEIR RESPONSE TO THE RFQ AND TO CONVERSATIONS TO DATE. AS
21 MENTIONED EARLIER, I AM REALLY HAPPY TO REPORT THERE HAS BEEN
22 A LOT OF MUTUAL EXCITEMENT AND OPTIMISM IN THOSE MEETINGS
23 BECAUSE THE TEAM HAS EXTENSIVE EXPERIENCE I FIRMLY BELIEVE OUR
24 BENEFIT REALLY HERE WILL BE THE GAS OPERATION IN WHICH THEY
25 HAVE A LOT OF EXPERTISE, BUT LARGELY, ALSO THE CAPACITY TO

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1 SIMULTANEOUSLY RESEARCH AND INVEST IN THESE LARGER
2 PROGRAMMATIC ELEMENTS. NEXT SLIDE PLEASE. SOME OF THE
3 DISCUSSIONS THAT WE'LL BE FOCUSING ON TO DIRECT THE PLANNING
4 INITIATIVES FOR THIS PROBABLY SOUND PRETTY SIMILAR TO THE ONES
5 YOU HAVE HEARD IN ORGANIZATION. TO ME THIS IS THE FIRST IN A
6 VERY IMPORTANT STEP IN POTENTIALLY ALIGNING OUR PROGRAM GOALS
7 WITH THE GOALS OF THOSE IN THE MEMBERSHIP. TO FORMALLY KICK
8 OFF THIS PROJECT, WE'LL BE MEETING IN EARLY MARCH WITH GPT AND
9 YOU ARE INVITED AND ENCOURAGED TO ATTEND THAT MEETING TO POSE
10 QUESTIONS AND INTEREST. WE'VE SHOULD HAVE A DATE FINALIZED IN
11 THE COMING DAYS, SO IF YOU ARE INTERESTED, PLEASE REACH OUT,
12 OTHERWISE I WILL SENDS A GENERAL COMMUNICATION TO THIS
13 MEMBERSHIP. ANY QUESTIONS ON THE LAST TWO SLIDES?

14

15 **ANDRE DUUVOORT:** RYAN IF I COULD MAKE A COMMENT THINKING BACK
16 TO OUR DISCUSSION ABOUT RECRUITMENT THIS INDEED WOULD BE
17 REALLY INTERESTING TO FLESH OUT A LITTLE BIT, EVEN IN
18 CONCEPTUAL FORM, AS A MARKETING MESSAGE OF SORTS. BECAUSE THIS
19 IS REALLY TOP OF MIND FOR MY COUNTERPARTS, AND MANY OF THE
20 CITIES I'M INTERACTING WITH.

21

22 **RYAN JACOBY:** I AGREE. I THINK THERE IS A LOT OF BENEFIT IN
23 THAT. I CAN TRY AND PUT TOGETHER A FEW STATEMENTS SURROUNDING
24 THIS. WHAT I CAN ALSO DO, IS, I -- [AUDIO DIFFICULTIES]
25 [INDISCERNIBLE] RESPONSE TO THIS SOLICITATION FOR THOSE THAT

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1 HAVE NOT SEEN IT, IN DETAIL, BUT WHAT I CAN DO IS SEND THAT
2 OUT TO THE COMMITTEE. THEY DID A GREAT JOB OF SUMMARIZING SOME
3 OF THE THINKING SURROUNDING THESE IDEAS, THEY HAVE FURTHER
4 KIND OF SIMPLIFIED INTO THESE SLIDES BUT I FEEL THERE IS
5 PROBABLY SOME INITIAL BENEFIT TO BE GAINED FROM THOSE
6 DOCUMENTS AS WELL. IN ADDITION, ITS THE MARCH MEETING I THINK
7 WILL BE A VERY GOOD ONE IN TERMS OF A KICK OFF FOR THESE
8 ADDITIONS AND I KNOW A COUPLE OF CALLS AND E-MAILS I HAVE
9 EXCHANGED THERE IS A LOT OF EXCITEMENT ON THOSE. SO I YOU
10 THINK THEIR TEAM IS ALSO ENVISIONING THESE ACTIVITIES REALLY
11 OPTIMISTICALLY AND A LOT OF ENTHUSIASM TOWARDS BEING CREATIVE
12 IN THESE APPROACHES. SO I HAVE NOTHING BUT GOOD THINGS TO SAY
13 ABOUT IT SO FAR.

14

15 **DAVE BREES, CHAIR:** ANDRE, I HAVE A QUESTION FOR YOU. ARE YOU
16 TALKING ABOUT THE SUSTAINABILITY COORDINATORS GROUP?

17

18 **ANDRE DUUVOORT:** I AM IN A NUMBER OF NETWORKING GROUPS THAT ARE
19 TYPICALLY, ONE I'M DRAFTING AN E-MAIL TO YOU GUYS AROUND THE
20 MEMBER AGENCY WORKING GROUP FROM SILICON VALLEY CLEAN ENERGY,
21 THAT'S A LOT OF THE SOUTH BAY CITIES HERE IN THE MAP. I DIDN'T
22 REALIZE THAT A LOT OF THEM WERE NOT PART OF OUR MEMBERSHIP. SO
23 THOSE ARE TYPICALLY SUSTAINABILITY COORDINATOR ROLES FOR
24 ENVIRONMENTAL PROGRAM FUNCTIONS. BUT A NUMBER OF PUBLIC WORKS
25 PEOPLE, AS WELL.

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1

2 **DAVE BREES, CHAIR:** PERFECT. OKAY. THANK YOU RYAN, FOR THAT
3 REPORT. I THINK THAT IT'S GREAT, YOU BRINGING IN THE
4 REGULATORY PROCEEDINGS AND ADD THAT INTO OUR CONVERSATIONS,
5 TOO. BEFORE WE MOVE O I WOULD LIKE TO SEE IF THERE IS ANY -- I
6 WOULD ASK THE CLERK IF THERE IS ANY MEMBERS OF OUR PUBLIC WHO
7 HAVE PROVIDED COMMENT OR WOULD LIKE TO SPEAK ON THIS?

8

9 **CINDY CHEN, CLERK:** I DO NOT SEE ANY RAISED HANDS, NOR ANY
10 PUBLIC COMMENTS IF ARE THIS ITEM.

11

12 **DAVE BREES, CHAIR:** OKAY. THANK YOU. THIS TAKES US TO OUR NEXT
13 ITEM, ITEM NUMBER SIX, NATURAL GAS PROGRAM MEMBERSHIP
14 WITHDRAWAL.

15

16 **RYAN JACOBY:** IT'S DEFINITELY A MOUTHFUL, AS WELL AS THE ITEMS
17 DENSITY BEAR WITH ME. OUR LAST ITEM PRESENTS BOTH A PROPOSED
18 FRAMEWORK FOR THE EVALUATION OF DAMAGES CAUSED BY A MEMBERSHIP
19 WITHDRAWAL BREACHING THE THREE YEAR TERM REQUIRED BY THE
20 MEMBERSHIP AGREEMENT AND SEPARATELY, THE APPLICATION OF THAT
21 FRAMEWORK TO EVALUATE A FINANCIAL FIGURE IN TERMS OF THE
22 AMOUNT OF DAMAGES CAUSED BY THAT WITHDRAWAL. THIS REQUEST WAS
23 TRIGGERED LATE LAST YEAR BY COMMUNICATIONS WITH BART REGARDING
24 A POTENTIAL EXIT OF THE REGIONAL ADMINISTRATIVE FACILITY
25 COORDINATION OR RAFC WHICH WE INTRODUCED TO THE COMMITTEE IS

30

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1 IT DISCUSSED IN DECEMBER REGARDING GETTING SOME DIRECTION FOR
2 THE GENERATION OF THIS FRAMEWORK. THIS FRAMEWORK PROVIDED IN
3 ATTACHMENT 6A CONSISTS OF FOUR RECOMMENDATIONS WHICH SEEK TO
4 BALANCE THE NEED TO FACILITATE OUR EQUITABLE PROGRAM
5 WITHDRAWALS BUT ALSO ENCOURAGING ADHERENCE TO THE THREE YEAR
6 EXIT TERM IN THE AGREEMENT. THE ITEMS ARE STRUCTURED SUCH THAT
7 THE COMMITTEE CAN CHOOSE TO APPROVE OR MODIFY THE PROPOSE SAID
8 FRAMEWORK OR ANY COMPONENTS OF IT AND PROVIDE STAFF DIRECTION
9 TO APPLY THOSE MODIFICATIONS IN EVALUATION OF DAMAGES WHICH
10 WILL BE PRESENTED TO BART AFTERWARDS. I'LL RUN THROUGH THE
11 FOUR RECOMMENDATIONS NOW AND PROVIDE AN OVERVIEW OF THEIR
12 APPLICATION THEREAFTER, DETERMINING THE ROUGHLY \$2,000 FIGURE
13 THAT'S DISPLAYED, AND DETERMINED IN ITEM 6B. THE FIRST
14 RECOMMENDATION IN THE FRAMEWORK IS THAT THE EVALUATION OF
15 DAMAGES SHOULD BE CONSIDERED WITHIN A THREE YEAR TIME FRAME.
16 WITH THE FIRST YEAR BEING DETERMINED BY THE ADOPTED FISCAL
17 YEAR BUDGET, THEN YEARS 2 AND 3 INCORPORATING A COST OF LIVING
18 ADJUSTMENT. REALLY, THE IDEA HERE WAS DETERMINING AN
19 APPROPRIATE TIME FRAME FOR THE COORDINATION OF THESE DAMAGES.
20 ULTIMATELY, WE FEEL THAT THREE YEARS IS AN APPROPRIATE TIME
21 FRAME TO CONSIDER THE DAMAGES GIVEN THAT THE PROGRAM ROUTINELY
22 COMMITS RESOURCES DURING THAT TIME FRAME EXTENDING BEYOND THE
23 FIRST AND SECOND YEAR. THIS IS A NOD TO OUR DISCUSSION AT THE
24 DECEMBER MEETING, IN THAT ALTHOUGH THERE HAS BEEN SIGNIFICANT
25 CHANGES IN OUR PAST PURCHASING STRATEGY THAT HAS LENDED ITSELF

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1 TO THE SHORT-TERM MARKET, THERE ARE STILL COMMITMENT IN
2 RESOURCES, INDEED, WITHIN THAT THREE YEAR TIME FRAME THAT WE
3 FEEL SHOULD BE ACCOUNTED FOR APPROPRIATELY. THE SECOND
4 RECOMMENDATION IS THAT THE AMOUNT OF DAMAGES SHOULD NOT BE
5 LIMITED TO THE AMOUNT OF THE AGENCY'S WORKING CAPITAL
6 DEPOSITED. MAINLY BECAUSE THIS METHODOLOGY ACKNOWLEDGES THE
7 COMMITMENT OF RESOURCES WITHIN THAT THREE YEAR WINDOW THAT'S
8 SUBSCRIBED IN THE FIRST RECOMMENDATION, RATHER THAN THE TWO
9 MONTHS ASSUMED BY THE WORKING CAPITAL DEPOSIT, AND ITS
10 REFERENCES SPECIFICALLY IN THE AGREEMENT. THE THIRD
11 RECOMMENDATION IS THAT THE NATURAL GAS SALES AND AGGREGATION
12 AGREEMENT SHOULD NOT BE AMENDED TO FORMALLY INCORPORATE A
13 FRAMEWORK ON THE BASIS THAT CONSIDERATION OF THE REQUEST ON A
14 CASE BY CASE BASIS PROVIDES FLEXIBILITY TO ACCOMMODATE THE
15 UNIQUE CIRCUMSTANCES OF EACH REQUEST. FOURTH IS THAT THERE
16 SHOULD NOT BE AN ADDITIONAL FINANCIAL PENALTY BEYOND THE
17 ACTUAL DAMAGES CAUSED BY THE WITHDRAWAL. SOME OF THE FEEDBACK
18 WE RECEIVED IN DECEMBER WAS ENSURING THERE WAS A FAIR
19 APPLICATION OF THE FRAMEWORK FOR EACH MEMBER. AND WE FEEL THAT
20 THIS SPEAKS TO THAT SENTIMENT. WOULD THE COMMITTEE PREFER TO
21 PAUSE AND DISCUSS THE RECOMMENDATIONS AT THIS POINT? OR SHOULD
22 I MOVE INTO THE APPLICATION OF THE FRAMEWORK?

23

24 **DAVE BREES, CHAIR:** COMMITTEE MEMBERS? ANY PREFERENCE?

25

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1 **ANDRE DUUVOORT:** I WOULD LIKE TO HEAR THE EXAMPLE.

2

3 **DOUG WILLIAMS:** I FEEL THE SAME WAY. I THINK WE CAN GO INTO
4 SOME QUESTIONS AFTER OR RIGHT BEFORE WE GET TO THE VOTE.

5

6 **DAVE BREES, CHAIR:** SURE. GO AHEAD RYAN.

7

8 **RYAN JACOBY:** 6B REALLY PRESENTS A REPLICABLE METHODOLOGY THAT
9 EQUALLY ALLOCATES THE PROGRAM'S FIXED COST TO EACH ACCOUNT IN
10 THE PORTFOLIO. WHAT THIS DOES, IN PRACTICE, IS THAT IT
11 ALLOCATES APPROXIMATELY \$926 FOR EACH CORE ACCOUNT FOR THE
12 FIRST YEAR, IS THEN A COST OF LIVING ADJUSTMENT IN THE YEARS'
13 2 AND 3. YOU CAN SEE THE FIXED COST THAT MAKE UP THAT
14 ALLOCATION IN THE AGENDA ITEM. AN IMPORTANT ELEMENT OF THIS
15 EQUATION IS THE LEVELIZED BILLING STRUCTURE WHICH IS ALREADY
16 ALLOCATED THESE FIRST YEAR COST BASED ON USAGE. AS I HAVE
17 FOOTNOTED, THE EXISTING TRUE-UP PROCESS WILL ENSURE THAT THE
18 ACTUAL COST FOR THE FIRST YEAR WILL BE PAID THROUGH THAT
19 FISCAL YEAR. BECAUSE OF THIS ALIGNMENT AND TO MINIMIZE
20 STRANDED COST, I AM PROPOSING AN EFFECTIVE DATE OF TERMINATION
21 BEING JULY 1ST, 2021. SECONDLY, THE VARIABLE COST ARE THE LAST
22 CONSIDERATION IN THIS EQUATION. THAT CONSIDERATION IS
23 SIMPLIFIED BECAUSE OF OUR SHORT-TERM GAS PURCHASING STRATEGY.
24 SIMILAR TO OUR FIRST YEAR OF FIXED COST, THESE WILL BE
25 RECOVERED THROUGH THE LEVELIZED CHARGE AND TRUE-UP PROCESSES

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1 AND THEN DROP OFF ENTIRELY IN YEARS 2 AND 3. BASED ON THE
2 PROPOSED FRAMEWORK, THIS REQUEST SEEKS APPROVAL OF THIS
3 EVALUATION OF DAMAGES, PROVIDES AN EFFECTIVE TERMINATION DATE
4 OF JULY 1ST, 2021, AND THEN NEXT DAMAGES DETERMINED IN ANY
5 TRUE-UP AMOUNT AGAINST RATHSY WORKING CAPITAL DEPOSIT OF
6 \$12,000. AS IN ALIGNMENT OF THE MEMO FOLLOWING THIS ALLOCATION
7 OF THE APPROACH STAFF WILL MEET WITH BART FOR DETERMINATION OF
8 DAMAGES AND THEN EITHER PROCEED WITH PREPARING FOR ACCOUNTS
9 DAMAGES AND ACCEPTANCE OR NEGOTIATE AN ALTERNATIVE FOR
10 CONSIDERATION THAT WILL COME TO THIS MEET AT A LATER TIME.
11 THAT CONCLUDES MY PRESENTATION ON THOSE TWO ITEMS. I AM
12 RELATIONSHIP TO ADDRESS ANY QUESTIONS OR COMMENTS.

13

14 **DOUG WILLIAMS:** HEY RYAN THIS IS DOUG WILLIAMS IN SANTA ROSA. A
15 COUPLE OF QUESTIONS AND COMMENTS. IF I RECALL CORRECTLY, FROM
16 READING THE MATERIAL, AND LAST MEETING, THIS IS A BREACH OF
17 CONTRACT, ESSENTIALLY, THEY'RE GETTING OUT EARLY. AND SO THIS
18 IS -- AND IT SEEMS A RELATIVELY SMALL AMOUNT OF MONEY THAT
19 WE'RE ASKING BART. WAS YOUR STAFF TIME INCLUDED IN WHAT YOU'RE
20 GOING TO BE ASKING THEM? ASKING THEM TO PAY BACK, AS FAR AS
21 DAMAGES? AND DOES THAT QUESTION MAKE ANY SENSE?

22

23 **RYAN JACOBY:** YEAH, IT IS. SO IT'S ALLOCATED, STAFF COST, MINE,
24 AS WELL AS BRAD'S, JENNIES, IS ALLOCATED IN THE BUDGET AS PART
25 OF THE FIXED OPERATIONAL COST. YOU KNOW, TO ME IT DEPENDS

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1 WHERE YOU DRAW THE LINE IN THAT, WHERE IS THIS ADDITIONAL COST
2 THAT WE WOULD NOT OTHERWISE INCUR HAD THIS REQUEST NOT BEEN
3 RAISED. WE DID NOT ACCOUNT FOR ADDITIONAL TIME IN THE
4 PRESENTATION, IN THE NUMBERS THAT ARE PRESENTED FOR
5 CONSIDERATION.

6

7 **DOUG WILLIAMS:** OKAY. NOW, I AGREE WITH WHAT YOU'RE SAYING,
8 THAT IT SHOULD BE CASE BY CASE BASIS, THAT YOU DON'T WANT TO
9 BUILD SOMETHING INTO THE AGREEMENT. THAT'S THE ONLY COMMENT
10 THEY HAD. MAYBE THAT WILL TRIGGER SOMETHING ELSE FOR ANOTHER
11 MEMBER.

12

13 **DAVE BREES, CHAIR:** WELL I THOUGHT IT LOOKED GREAT. I LIKE THE
14 FLEXIBILITY THAT IT GIVES. IT PROVIDE A FRAMEWORK BUT IT ALSO
15 GIVES THE FLEXIBILITY. AND IT DOESN'T -- WE'RE GOT TRYING TO
16 DO A MASSIVE CHANGE TO THE MASTER AGREEMENTS, THAT WE'RE ALL
17 IN, AND DO A MAJOR REDO OF THAT. SO I, LIKE YOU DOUG, WAS A
18 LITTLE SURPRISED, THAT IT WAS ONLY 1300 AND CHANGE. BUT
19 THEY'RE A SMALLER PLAYER. SO.

20

21 **DOUG WILLIAMS:** WELL, I MEAN ULTIMATELY, THE WAY I LOOK AT THE
22 THINGS LIKE THIS IS ITS PRECEDENT. SO IF IT WAS A BIG PLAYER,
23 IT COULD BE A MUCH BIGGER PROBLEM.

24

25 **DAVE BREES, CHAIR:** VERY MUCH.

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1

2 **RYAN JACOBY:** ONE OF THE THINGS THAT, FRANKLY, I IDENTIFIED
3 WHILE CONDUCTING THIS ANALYSIS, BUT THEY HAVEN'T YET RESOLVED,
4 AND THAT'S SHOWN IN 6B, IS, FRANKLY, TO YOUR POINT, DOUG, THE
5 COST FOR A CORE ACCOUNTS EXITING THE PROGRAM IN THE WAY THE
6 COSTS ARE ALLOCATED IS ACTUALLY A BIT HIGHER RELATIVE TO THE
7 NON--- [INDISCERNIBLE] ACCOUNTS AND YOU WILL SEE THAT IN THE
8 WAY STORAGE COSTS ARE ALLOCATED AND THE REASON WE DO THAT IS
9 THAT NONCORE ACCOUNTS BENEFIT FROM OUR STORAGE HOLDINGS BUT
10 ARE NOT REQUIRED TO HAVE A STORAGE BALANCE WHEREAS THE CORE
11 ACCOUNTS ARE, AND I THINK THERE'S -- YOU KNOW, A POTENTIAL
12 OPPORTUNITY TO DIG DEEPER INTO THAT IN A FUTURE TIME. BECAUSE
13 I THINK, YOU KNOW, IN REALITY, THE NONCORE ACCOUNTS ARE MUCH
14 BIGGER USAGE AND THEREFORE BENEFIT THE PROGRAM MORE. SO TO ME,
15 IT'S A LITTLE BIT OF A MISALIGNMENT TO ACTUALLY COME UP WITH A
16 LESSER AMOUNT FOR A LARGER NONCORE ACCOUNT EXITING THE PROGRAM
17 COMPARED TO A SMALLER NONCORE ACCOUNT, RELATIVE TO THE IMPACT
18 COST ON THE PROGRAM. SO, TO ME IT'S -- YOU KNOW, I THINK IT'S
19 AN OPPORTUNITY FOR FURTHER DISCUSSION. YOU KNOW, LUCKILY WE'RE
20 NOT IN THAT POSITION FOR CONSIDERATION RIGHT NOW, BUT I DID
21 WANT TO FLAG THAT AS KIND OF UNUSUAL FROM MY PERSPECTIVE.

22

23 **JENNIFER BERG:** AND DOUG I -- SORRY, ANDRE, GO AHEAD.

24

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1 **ANDRE DUUVOORT:** JUST A CLARIFYING QUESTION, FOR RYAN, THE
2 TERMINATION DATE, SO, IF I HEARD CORRECTLY, YOU ALIGNED THAT
3 TERMINATION DATE WITH THE EXISTING CONTRACTS THAT WE HAVE AND
4 THAT'S FOR STORAGE, TRANSPORTATION, AND OTHER SERVICES. WHAT
5 RELATIVE IMPACT WOULD THAT HAVE IF BART OR ANOTHER PLAYER,
6 MAYBE BIGGER, IF THAT I WANT TO TERMINATE EARLIER THAN THAT?
7 DOES THAT HAVE A RELATIVELY LARGE IMPACT ON THE COSTS THAT WE
8 WOULD INCUR IF IT WAS MID-CYCLE, OF A CONTRACT? AND WOULD WE
9 BE ABLE TO CAPTURE THAT IN THIS METHODOLOGY BY ALLOCATING SOME
10 OF THOSE STRANDED COSTS A LITTLE MORE? AND I'M JUST CURIOUS --
11 YOU KNOW, MY FIRST QUESTION IS WHAT'S THE RELATIVE IMPACT OF
12 THOSE STRANDED COST VERSUS THE VARIABLE THAT YOU CAPTURED HERE
13 AND WOULD THIS FRAMEWORK ALLOW TO YOU MAKE US WHOLE OR AT
14 LEAST NEARLY WHOLE IN A LARGER CASE?

15

16 **RYAN JACOBY:** GREAT QUESTIONS. IT'S GOING THROUGH MY MIND, AND
17 ULTIMATE, I THINK THE EFFECTIVE DATE OF TERMINATION BEING JULY
18 1ST IS ULTIMATELY REALLY A BIG CONSIDERATION. I THINK, ON MY
19 PART, IT BECOMES A LOT MESSIER, ADMINISTRATIVELY TO MOVE THAT
20 DATE TO, AS A RANDOM DATE, LIKE MARCH 23RD, FOR INSTANCE,
21 BECAUSE OF THE WAY WE CONTRACT FOR GAS PURCHASES, AND PIPELINE
22 CAPACITY, WHERE IT'S PRETTY COMMON FOR THOSE PURCHASES TO HAVE
23 BOTH THE FIXED AND VARIABLE COMPONENT TO THE CONTRACTS. SO FOR
24 PIPELINE CAPACITY, WE PAID FOR THE RESERVATION OF THE
25 CAPACITY, REGARDLESS OF WHETHER WE USE IT AND THEN THERE IS

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1 TYPICALLY A VARIABLE COMPONENT FOR HOW MUCH GAS ACTUALLY FLOWS
2 ALONG THAT PIPELINE. SO, TO ME, I THINK THAT IT'S MUCH MORE
3 COMPLICATED TO USE A DATE OTHER THAN, KIND OF A CLEAN CUT OFF,
4 AND THE WAY THOSE ARE ORGANIZED, TYPICALLY ARE -- THEY HAVE
5 BEEN FOUR TIMES A YEAR. SO THEY'RE NOT QUARTERLY, PER SE, BUT
6 THEY TYPICALLY ALIGN WITH THOSE TIMELINES MOST EASILY SO
7 THINKING ABOUT IT IN TERMS OF ESTABLISHING A LEVELIZED CHARGE
8 HAVING AN OPPORTUNITY TO INCORPORATE THIS POTENTIAL EXIT INTO
9 OUR NEXT FISCAL YEAR BUDGET, IN THAT, AS I MENTIONED, REALLY
10 ALIGNING IT WITH KIND OF A CLEAN CUT OFF OF THOSE FIXED AND
11 VARIABLE COSTS, IS A HUGE MOTIVATOR FROM MY PERSPECTIVE. I
12 WOULD SAY AS KIND OF A SECONDARY PREFERENCE, I WOULD ALMOST
13 TRY AND KICK THIS TO THE NEXT YEAR, IF WE WERE GOING TO BE
14 LOOKING AT A DATE OTHER THAN A JULY 1ST OF THIS YEAR. THAT
15 WOULD BE MY PREFERENCE. BUT IT BECOMES MUCH MORE DIFFICULT, AS
16 YOU'RE MENTIONING, TO REALLY ALIGN THE TRUE-UP ON A DATE
17 THAT'S A LITTLE BIT IMPERFECT.

18

19 **ANDRE DUUVOORT:** AND SO GIVEN THAT, IS IT WORTH, YOU KNOW,
20 MAYBE DOCUMENTING -- I'M NOT SUGGESTING A CHANGE TO THE MASTER
21 AGREEMENT, YOU KNOW, THERE IS A LOT INVOLVED IN THAT, BUT, YOU
22 KNOW, I WOULD SUGGEST MAYBE CONSIDERING, AT LEAST DOCUMENTING
23 THAT OUR PREFERENCE OR PRACTICE, IN THIS CASE, WOULD BE TO
24 ALIGN THAT EXIT DATE WITH MAYBE THE NEAREST CONVENIENT DATE,
25 FROM A STRANDED ASSET POINT OF VIEW. I DON'T KNOW IF THE OTHER

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1 COMMITTEE MEMBERS HAVE ANY OTHER THOUGHTS ON THAT. BUT IT
2 SEEMS LIKE IT COULD BE A POINT OF LEVERAGE THAT WOULD GO
3 AGAINST US IF A LARGER PLAYER WERE TO TAKE AN EXIT.

4

5 **DAVE BREES, CHAIR:** I WOULD AGREE. I HAVE NO PROBLEM DOING
6 THAT. AND I THINK THAT IN THE MASTER AGREEMENT, IT DOES, IT
7 TAKES INTO CONSIDERATION MORE THOSE LONGER TERM, THE SIX MONTH
8 OR A YEAR TYPE CONTRACTS VERSUS THE MONTH TO MONTH. I THINK
9 THIS GIVES US THE FLEXIBILITY BECAUSE WE ARE, THE MONTH TO
10 MONTH CONTRACTS GIVES US THAT FLEXIBILITY VERSUS THESE LONGER
11 TERM STRANDED COST THAT YOU WOULD SEE THAT WITHDRAWAL COST BE
12 MUCH HIGHER, I WOULD EXPECT.

13

14 **ANDRE DUUVOORT:** OTHER THAN THAT, YOU KNOW, I HAVE NO OTHER
15 COMMENTS. I THINK IT'S A GREAT APPLICATION OF THE FRAMEWORK
16 AND THAT'S MY ONLY CONCERN IS THAT CHOICE OF DATE SEEMS LIKE
17 IT'S A LITTLE OPEN TO INTERPRETATION A LITTLE TOO MUCH.

18

19 **DAVE BREES, CHAIR:** I WOULD BE HAPPY TO SUPPORT A MODIFICATION
20 TO THAT EFFECT.

21

22 **ANDRE DUUVOORT:** RYAN WOULD YOU BE ABLE TO SUGGEST ANY OTHER --
23 IS THIS MAKING ANY SENSE? I DON'T WANT TO -- I AM GENERALLY
24 AGREEABLE WITH THIS FRAMEWORK. THAT'S THE ONLY THING I WOULD

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1 WANT TO SEE CLARIFIED A BIT MORE. SOUNDS LIKE YOU HAVE GIVEN
2 US SOME GOOD THOUGHT.

3

4 **RYAN JACOBY:** YEAH, I DO. THERE IS A LITTLE BIT OF SOFT
5 LANGUAGE IN THE DISCUSSION ITEMS RIGHT NOW THAT I ACTUALLY
6 JUST PULLED IT UP TO READ IT, BUT IT -- THERE IS, REALLY, SIX
7 WORDS OR SO. ASSUMES AN EFFECTIVE DATE OF JULY 1ST, 2021, TO
8 MINIMIZE STRANDED COST FOR EXISTING CONTRACTS ENDING JUNE
9 30TH, 2021" I THINK WHAT I'M INTERPRETING FROM YOUR COMMENTS
10 IS BEING A LITTLE BIT HARDER ON THE PREFERENCE, OR MAYBE
11 INTEGRATING THAT INTO THE FRAMEWORK, UPRIGHT, TO SAY THAT
12 THERE IS A STRONG PREFERENCE OR REQUIREMENT TO ALIGN THE DATE
13 OF EXIT WITH ANY DATE THAT MINIMIZES STRANDED COST. IS THAT A
14 CORRECT DESCRIPTION?

15

16 **ANDRE DUUVOORT:** YEAH. I JUST WANT TO MAKE SURE STAFF HAS THE
17 DISCRETION AND IT'S CLEAR IN THE FRAMEWORK, THAT STAFF IS
18 GOING TO TAKE A LOOK AT THOSE EXISTING CONTRACTS, AND VERY
19 EXPLICITLY MINIMIZE STRANDED COST FOR ALL PARTIES. WHICH
20 SHOULD, YOU KNOW, I THINK THAT WOULD ADDRESS MY CONCERN.

21

22 **RYAN JACOBY:** ALL RIGHT. UNDERSTOOD. THANK YOU.

23

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1 **DAVE BREES, CHAIR:** ANY OTHER FURTHER COMMENTS OR DISCUSSION
2 FROM THE COMMITTEE? OKAY. WE HAVE TWO MOTIONS BEFORE US ON 6A
3 AND 6B. DID SOMEBODY WANT TO MAKE A MOTION ON 6A?

4
5 **CHRIS SCHROEDER:** I MOVE THAT WE ADOPT THE FRAMEWORK AS
6 PRESENTED.

7
8 **DOUG WILLIAMS:** I SECOND THAT.

9
10 **DAVE BREES, CHAIR:** OKAY. AND THEN I'LL ASK THE CLERK IF THERE
11 IS ANY MEMBERS OF THE PUBLIC THAT WISH TO SPEAK OR PROVIDE
12 PUBLIC COMMENT ON THIS ITEM?

13
14 **CINDY CHEN, CLERK:** I DO NOT SEE ANY RAISED HANDS NOR ANY
15 PUBLIC COMMENTS FOR THIS ITEM.

16
17 **DAVE BREES, CHAIR:** OKAY. THANK YOU. I'LL NOW CALL FOR THE ROLL
18 CALL VOTE.

19
20 **CINDY CHEN, CLERK:** ABSOLUTELY. COMMITTEE MEMBERS PLEASE BE
21 READY TO UNMUTE YOURSELF TO STATE YOUR VOTE FOR THIS ITEM.

22 [ROLL CALL VOTE] I THINK WE LOST ANGELA. I DON'T SEE HER.

23 [ROLL CALL - CONTINUED]

24
25 **CINDY CHEN, CLERK:** MOTION PASSES FOR 6A.

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1

2 **DAVE BREES, CHAIR:** GREAT. THAT TAKES US TO A MOTION ON AGENDA
3 ITEM 6B. WHO WOULD LIKE TO MAKE THAT MOTION?

4

5 **ANDRE DUUVOORT:** I WOULD LIKE TO MOVE TO ADOPT THE RECOMMENDED
6 ACTION AS MODIFIED IN OUR DISCUSSION.

7

8 **DAVE BREES, CHAIR:** AND IS THERE A SECOND?

9

10 **SPEAKER:** I'LL SECOND.

11

12 **MATTHEW LAVRINETS:** EXCUSE ME RYAN DOES THAT GIVE YOU THE
13 DIRECTION YOU NEED AS STAFF FOR THE COMMITTEE? OR DO YOU NEED
14 A MORE SPECIFIC MOTION?

15

16 **DOUG WILLIAMS:** I CAN CLARIFY IT, RYAN.

17

18 **RYAN JACOBY:** THAT WOULD PROBABLY HELP.

19

20 **MATTHEW LAVRINETS:** I YOU THINK A MORE SPECIFIC MOTION.

21

22 **ANDRE DUUVOORT:** THIS IS ANDRE DUURVOORT CUPERTINO I WOULD LIKE
23 TO MOVE TO ADOPT THE MOTION RECOMMENDED ACTION MODIFYING
24 EFFECTIVE DATE TERMINATION AS WE DISCUSSED. IS THAT CLEAR
25 ENOUGH?

42

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1

2 **RYAN JACOBY:** YES.

3

4 **CINDY CHEN, CLERK:** IT WAS DIANA WHO SECONDED? OR?

5

6 **DIANA OYLER:** YES. I'LL SECOND.

7

8 **CINDY CHEN, CLERK:** THANK YOU.

9

10 **DAVE BREES, CHAIR:** OKAY. THANK YOU. I WAS JUST MAKING NOTES ON
11 THAT. ARE THERE ANY MEMBERS OF THE PUBLIC THAT WOULD LIKE TO
12 SPEAK ON THIS OR WHO HAVE SUBMITTED WRITTEN COMMENTS?

13

14 **CINDY CHEN, CLERK:** THERE ARE NO RAISED HANDS, NOR ANY PUBLIC
15 COMMENTS FOR THIS ITEM.

16

17 **DAVE BREES, CHAIR:** OKAY. THANK YOU. THEN I WILL CALL -- I WILL
18 ASK FOR A ROLL CALL VOTE, PLEASE.

19

20 **CINDY CHEN, CLERK:** ABSOLUTELY. PLEASE BE READY TO UNMUTE
21 YOURSELF TO STATE YOUR VOTE FOR THIS ITEM. [ROLL CALL VOTE]

22

23 **CINDY CHEN, CLERK:** THANK YOU. MOTION PASSES.

24

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1 **DAVE BREES, CHAIR:** GREAT. GOOD JOB, RYAN, MATT, JEN E THE
2 WHOLE TEAM, ON THAT. THAT WAS GOOD. THANK YOU. OKAY. THAT
3 TAKES US TO OUR AGENDA ITEM SEVEN, OTHER BUSINESS. AND ARE
4 THERE ANY MEMBERS OF THE PUBLIC OR ON OUR COMMITTEE THAT WOULD
5 LIKE TO BRING UP ANY AGENDA -- POSSIBLE AGENDA ITEMS? ANDRE, I
6 KNOW THAT YOU SENT THE E-MAIL ON SB1383. GO AHEAD.

7

8 **ANDRE DUUVOORT:** YES. I WANTED TO RAISE THAT AS A POTENTIAL
9 AGENDA ITEM FOR FUTURE COMMITTEE MEETINGS. SB1383, FOR THE
10 BENEFIT OF MY OTHER MEMBERS IS LOOMING FOR CITIES, ESPECIALLY
11 OUR, CONSIDERING THE REQUIREMENTS THAT WE HAVE WITH REGARD TO
12 PROCURING ORGANIC MATERIAL. FOR OURSELVES IN CUPERTINO, WE'RE
13 A LONG WAYS OFF FROM MEETING THOSE REQUIREMENTS WHICH ARE
14 COMING DUE NEXT YEAR IN A PHASED -- IN A PHASED WAY, AND IT
15 REQUIRES US TO PURCHASE A CERTAIN AMOUNT OF TONNAGE OF ORGANIC
16 MATERIALS THAT'S BEING PRODUCED IN THE STATE. AND SO, YOU
17 KNOW, WE'RE LOOKING AT ALL OPTIONS. ONE OF THE PATHWAYS, IN
18 ADDITION YOUR TYPICALLY THINGS LIKE BUYING MULCH AND COMPOST
19 WOULD BE PROCURING ENERGY FROM BIO MASS AND OTHER ORGANIC
20 SOURCES. SO THIS HAS BEEN A TOPIC AT OUR CCA, IN TERMS OF
21 PROCURING ELECTRICITY PRODUCED BY BIOMASS, BUT I THINK IT'S
22 JUST ANOTHER EXAMPLE OF SOMETHING THIS BODY COULD CONSIDER TO
23 HELP OUR MEMBER AGENCIES MEET THIS PROCUREMENT REQUIREMENT AND
24 MAY ALSO BE ALIGNED WITH OUR GOALS HEREOF COMPETITIVE PRICING.

25

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1 **DAVE BREES, CHAIR:** I THINK IT'S OF INTEREST. I THINK AS WE
2 HAVE SPOKE OF ALTERNATIVE SOURCES, THAT IT FITS RIGHT ALONG
3 THOSE LINES, AND ESPECIALLY IF THE OTHER CCAS ARE TALKING
4 ABOUT THAT, THAT IT'S ALWAYS BEEN OUT OF OUR REACH, AND SO
5 FROM A FINANCIAL PERSPECTIVE, AND SO IF IT'S COMING MORE INTO
6 IT, IT'S GOOD TO BE PART OF THOSE DISCUSSIONS. DO YOU THINK
7 THAT IT WOULD BE APPROPRIATE AT OUR APRIL MEETING, WOULD YOU
8 HAVE ENOUGH INFORMATION TO HAVE A DISCUSSION THERE? OR DO YOU
9 WANT TO LOOK AT OUR JUNE MEETING?

10

11 **ANDRE DUUVOORT:** YOU KNOW, I WOULD BE HAPPY TO PRESENT WHAT
12 WE'RE LOOKING AT IN THE CCA BUT I WAS HOPING THAT PERHAPS OUR
13 CONSULTANT MIGHT HAVE SOME OPTIONS FOR US TO CONSIDER AND
14 MAYBE THIS WOULD BE SOMETHING TO BRING UP IN THAT KICK-OFF
15 MEETING.

16

17 **JENNIFER BERG:** AND I JUST WANT TO ADD ANDRE, THAT ALL OF THE
18 BAY AREA CCAS, I THINK SAN FRANCISCO, CLEAN POWER, ISN'T QUITE
19 THROUGH THEIR LEGAL PROCESS, BUT THEY ARE FORMING A JPA TO
20 PURCHASE ELECTRICITY. I THINK THE MONTEREY CCA IS ALSO PART OF
21 THAT. SO I KNOW IT'S EARLY AND PRODUCTION IS ALWAYS AN ISSUE,
22 BUT JUST SOMETHING TO THINK ABOUT THAT PERHAPS THAT COULD BE A
23 GREAT PARTNERSHIP WITH, THAT JPA.

24

25 **DAVE BREES, CHAIR:** AND I SEE, BRAD, YOU HAVE YOUR HAND RAISED.

45

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1

2 **BRAD PAUL:** YEAH. AM I OFF MUTE?

3

4 **DAVE BREES, CHAIR:** YES.

5

6 **BRAD PAUL:** OKAY GOOD. I PERSONALLY WANT TO THANK ALL OF YOU
7 FOR SERVING ON THE COMMITTEE, I PROBABLY LEARN MORE IN THESE
8 MEETINGS THAN MOST ZOOM MEETINGS I ATTEND THESE DAYS AND IT'S
9 BECAUSE AS YOU SAY WE HAVE A GREAT STAFF, JENNY, RYAN CINDY,
10 WE ALSO HAVE A GREAT BACK UP LEGAL TEAM WITH MATT AND FINANCE
11 TEAM WITH ARLICKA AND RAYMOND AND I APPRECIATE THE GREAT WORK
12 YOU'RE DOING TO HELP US GENERATE ADDITIONAL MEMBERS WHENEVER
13 THAT'S HELP. THANK YOU.

14

15 **DAVE BREES, CHAIR:** THANK YOU AND PROPS TO STAFF THANK YOU FOR
16 YOUR OFFER BECAUSE MORE THAN LIKELY WE'LL TAKE YOU UP ON THAT.
17 THANK YOU. OKAY. RYAN, IF YOU CAN ADD THAT TO OUR NEXT AGENDA
18 ITEM -- I MEAN, OUR APRIL. TO GET AN UPDATE.

19

20 **RYAN JACOBY:** WANT TO CLARIFY IN OUR UPCOMING MEETING WITH GPT
21 THAT IS TENTATIVELY SCHEDULED FOR MARCH, I WILL SEND OUT SOME
22 ADDITIONAL COMMUNICATION REGARDING THAT. BUT AT THAT MEETING,
23 THERE WILL BE NO DECISIONS MADE THAT CONSTITUTE A QUORUM OF
24 THIS BODY IN TERMS OF OUR DECISION MAKING ABILITY GOING

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1 FORWARD. UNLESS THERE IS A SPECIFICALLY NOTICED BROWN ACT
2 CORRESPONDENCE ASSOCIATED WITH THAT MEETING.

3

4 **DAVE BREES, CHAIR:** GOOD POINT. OKAY. THANK YOU. OKAY. THEN I'M
5 NOT SEEING ANY OTHER RAISED HANDS FOR DISCUSSION. SO WITH
6 THAT, I WOULD LIKE TO SAY THANK YOU, ONCE AGAIN. AND OUR NEXT
7 MEETING IS SCHEDULED FOR APRIL 15TH, 2021. WE'LL TAKE IT -- I
8 DON'T KNOW IF WE NEED A MOTION TO ADJOURN. BUT?

9

10 **MATTHEW LAVRINETS:** NO MOTION NEEDED.

11

12 **DAVE BREES, CHAIR:** ALL RIGHT GREAT THANKS. [ADJOURNED]

13



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