



375 Beale Street
Suite 700
San Francisco, California

Meeting Agenda

ABAG POWER Executive Committee

Chair, Angela Walton, City of Richmond
Vice Chair, Doug Williams, City of Santa Rosa

Thursday, August 18, 2022

11:00 AM

REMOTE

**ABAG Publicly Owned Energy Resources
Executive Committee
Meeting No. 2022-04**

Committee Representative Roster
Andre Duurvoort, City of Cupertino
Diana Oyler, County of Contra Costa
Chris Schroeder, City of Milpitas
Angela Walton, City of Richmond
Doug Williams, City of Santa Rosa

In light of Governor Newsom's State of Emergency declaration regarding COVID-19 and in accordance with Assembly Bill 361's (Rivas) provisions allowing remote meetings, this meeting will be accessible via webcast, teleconference, and Zoom for all participants.

A Zoom panelist link for meeting participants will be sent separately to committee members.

The agenda will be available publicly at: <https://abag.ca.gov/meetings>.

**Attendee Link: <https://bayareametro.zoom.us/j/88057355698>
Join by Telephone: 888-788-0099 or 877-853-5247 (both toll free)
Webinar ID: 880 5735 5698**

Members of the public may participate or may submit comments by email at info@bayareametro.gov by 5:00 p.m. the day before the scheduled meeting date. Please include the committee or board meeting name and agenda item number in the subject line.

Due to the current circumstances, there may be limited opportunity to address comments during the meeting. All comments received will be submitted into the record.

1. Welcome and Introductions

Call to order.

Angela Walton, ABAG POWER Executive Committee Chair, City of Richmond

Roll Call / Confirm Quorum.

Cindy Chen, Energy Programs Coordinator, ABAG/MTC

2. Public Comment

The public is encouraged to provide comment at Committee meetings. This public comment period is intended for items not agendaized.

3. Consent Calendar

- [22-1230](#) Approval of ABAG POWER Resolution No. 22-08 Assembly Bill 361 (Rivas) Remote Meetings.
- Action:** Approval
- Presenter:** Ryan Jacoby, Program Manager, ABAG/MTC
- Attachments:** [3.a.- ABAG POWER Resolution No. 22-08 AB 361 \(Rivas\) Remote Meetings](#)
- [22-1231](#) Approval of Minutes from June 16, 2022 Executive Committee Meeting.
- Action:** Approval
- Presenter:** Ryan Jacoby, Program Manager, ABAG/MTC
- Attachments:** [3.b.- Approval of Minutes from June 16, 2022 Executive Committee Meeting](#)
- [22-1232](#) Approval of Minutes from July 21, 2022 Executive Committee Meeting.
- Action:** Approval
- Presenter:** Ryan Jacoby, Program Manager, ABAG/MTC
- Attachments:** [3.c.- Approval of Minutes from July 21, 2022 Executive Committee Meeting](#)

4. Energy Programs Manager's Report

- [22-1233](#) Staff will provide a verbal report of recent energy industry developments and programmatic updates regarding the Bay Area Regional Energy Network (BayREN).
- Action:** Information
- Presenter:** Jennifer Berg, Director, Energy Section, ABAG/MTC

5. Report on Natural Gas Program

- [22-1235](#) Staff will review recent gas operations, including gas purchases; the program's long-term hedge position; gas imbalances; regulatory updates; and other miscellaneous program items.
- Action:** Information
- Presenter:** Ryan Jacoby, Program Manager, ABAG/MTC
- Attachments:** [5.a.- Summary of Natural Gas Program Presentation](#)
[5.b.- Summary Sheet Summary of Natural Gas Program](#)

6. California's Net Energy Metering (NEM) Program

[22-1246](#) Request to authorize the ABAG POWER Executive Committee Chair to execute a statement of position regarding the proposed changes to California's NEM program, and to transmit the letter to the appropriate recipient(s).

Action: Approval

Presenter: Chris Schroeder, ABAG POWER Executive Committee, City of Milpitas

Attachments: [6.a.- Letter Opposing Proposed Changes to CA NEM Program](#)

7. Preliminary Agenda for Annual Board of Directors Meeting

[22-1234](#) Staff will present for Committee discussion potential agenda items for the annual Board of Directors meeting scheduled to be held October 20, 2022.

Action: Information

Presenter: Ryan Jacoby, Program Manager, ABAG/MTC

Attachments: [7.a.- Preliminary Board Meeting Agenda](#)

8. Other Business

Committee to provide update on items within member agencies relevant to ABAG POWER and/or the ABAG/MTC energy programs.

9. Adjournment / Next Meeting

The next meeting is the ABAG POWER Executive Committee Special Meeting scheduled to be held on September 15, 2022.

Public Comment: The public is encouraged to comment on agenda items at Committee meetings by completing a request-to-speak card (available from staff) and passing it to the Committee secretary. Public comment may be limited by any of the procedures set forth in Section 3.09 of MTC's Procedures Manual (Resolution No. 1058, Revised) if, in the chair's judgment, it is necessary to maintain the orderly flow of business.

Meeting Conduct: If this meeting is willfully interrupted or disrupted by one or more persons rendering orderly conduct of the meeting unfeasible, the Chair may order the removal of individuals who are willfully disrupting the meeting. Such individuals may be arrested. If order cannot be restored by such removal, the members of the Committee may direct that the meeting room be cleared (except for representatives of the press or other news media not participating in the disturbance), and the session may continue.

Record of Meeting: Committee meetings are recorded. Copies of recordings are available at a nominal charge, or recordings may be listened to at MTC offices by appointment. Audiocasts are maintained on MTC's Web site (mtc.ca.gov) for public review for at least one year.

Accessibility and Title VI: MTC provides services/accommodations upon request to persons with disabilities and individuals who are limited-English proficient who wish to address Commission matters. For accommodations or translations assistance, please call 415.778.6757 or 415.778.6769 for TDD/TTY. We require three working days' notice to accommodate your request.

可及性和法令第六章: MTC 根據要求向希望來委員會討論有關事宜的殘疾人士及英語有限者提供服務/方便。需要便利設施或翻譯協助者, 請致電 415.778.6757 或 415.778.6769 TDD / TTY。我們要求您在三個工作日前告知, 以滿足您的要求。

Acceso y el Titulo VI: La MTC puede proveer asistencia/facilitar la comunicación a las personas discapacitadas y los individuos con conocimiento limitado del inglés quienes quieran dirigirse a la Comisión. Para solicitar asistencia, por favor llame al número 415.778.6757 o al 415.778.6769 para TDD/TTY. Requerimos que solicite asistencia con tres días hábiles de anticipación para poderle proveer asistencia.

Attachments are sent to Committee members, key staff and others as appropriate. Copies will be available at the meeting.

All items on the agenda are subject to action and/or change by the Committee. Actions recommended by staff are subject to change by the Committee.



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #: 22-1230 **Version:** 1 **Name:**

Type: Action Item **Status:** Committee Approval

File created: 7/15/2022 **In control:** ABAG POWER Executive Committee

On agenda: 8/18/2022 **Final action:**

Title: Approval of ABAG POWER Resolution No. 22-08 Assembly Bill 361 (Rivas) Remote Meetings.

Sponsors:

Indexes:

Code sections:

Attachments: [3.a.- ABAG POWER Resolution No. 22-08 AB 361 \(Rivas\) Remote Meetings](#)

Date	Ver.	Action By	Action	Result
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Subject:
Approval of ABAG POWER Resolution No. 22-08 Assembly Bill 361 (Rivas) Remote Meetings.

Presenter:
Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:
Approval

Attachments: List any attachments.

Association of Bay Area Governments Publicly Owned Energy Resources

ABAG POWER

Executive Committee

August 18, 2022

Agenda Item 3.a.

Resolution No. 22-08 Providing for Remote Meetings Pursuant to AB 361

Subject:

Approval of Resolution No. 22-08 regarding remote meetings pursuant to AB 361.

Background:

AB 361 provides for continuing availability of remote meetings during the pandemic-related state of emergency in California. In order to invoke this option, governing boards of Brown Act bodies, or their authorized designated committees must make certain findings in support of remote meetings within 30 days of the first meeting occurring after October 1, 2021, and every 30 days thereafter. Attached for your review and approval is a resolution invoking AB 361 and providing for remote meetings retroactive to Oct. 1 of this year and prospectively for 30 days following the action of the Board of Directors for the Association of Bay Area Governments Publicly Owned Energy Resources (ABAG POWER).

Issues:

Findings in support of Resolution No. 22-08 are found in the attached. Given the continuing state of public health emergency and the improved public access afforded by holding public meetings of regional bodies in a virtual setting, the resolution under AB 361 is supportable.

Recommended Action:

The Executive Committee for ABAG POWER is requested to adopt Resolution No. 22-08 authorizing its committees and related entities to meet remotely pursuant to the provisions of AB 361.

Attachments:

- ABAG POWER Resolution 22-08

Reviewed:

DocuSigned by:

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Brad Paul

**ABAG PUBLICLY OWNED ENERGY RESOURCES
EXECUTIVE COMMITTEE**

RESOLUTION NO. 22-08

ABSTRACT

This resolution makes findings pursuant to AB 361 to continue virtual public meetings for the Association of Bay Area Governments (ABAG) Publicly Owned Energy Resources (ABAG POWER), its related entities and committees during the COVID-19 State of Emergency.

Further discussion of this subject is contained in the ABAG POWER Summary Sheet dated August 18th, 2022.

**ABAG PUBLICLY OWNED ENERGY RESOURCES
EXECUTIVE COMMITTEE**

RESOLUTION NO. 22-08

**FINDINGS PURSUANT TO AB 361 TO CONTINUE VIRTUAL PUBLIC MEETINGS FOR THE
ASSOCIATION OF BAY AREA GOVERNMENTS PUBLICLY OWNED ENERGY
RESOURCES (ABAG POWER) AND ITS RELATED ENTITIES AND COMMITTEES DURING
THE COVID-19 STATE OF EMERGENCY**

WHEREAS, on March 4, 2020, the Governor of the State of California declared a state of emergency, as defined under the California Emergency Services Act, due to the COVID-19 pandemic; and

WHEREAS, the State of Emergency remains in effect; and

WHEREAS, beginning in March 2020, the Governor's Executive Order N-29-20 suspended Brown Act requirements related to teleconferencing during the COVID-19 pandemic provided that notice, accessibility, and other requirements were met, and the public was allowed to observe and address the legislative body at the meeting; and

WHEREAS, Executive Order N-08-21 extended the previous order until September 30, 2021; and

WHEREAS, the Association of Bay Area Governments Publicly Owned Energy Resources (ABAG POWER) and its related entities and committees have conducted their meetings virtually, as authorized by the Executive Order, since March 17, 2020; and

WHEREAS, on September 16, 2021, the Governor signed into law AB 361, an urgency measure effective upon adoption, that provides flexibility to government bodies, allowing them to meet virtually without conforming to the Brown Act teleconferencing rules if: (i) the legislative body holds a meeting during a proclaimed state of emergency, and state or local officials have imposed or recommended measures to promote social distancing; (ii) the legislative body holds a meeting during a proclaimed state of emergency for the purpose of determining, by majority vote, whether, as a result of the emergency, meeting in person would present imminent risks to the health or safety of attendees; or (iii) the legislative body holds a meeting during a proclaimed state of emergency and has determined, by majority vote, that, as a result of the emergency, meeting in person would present imminent risks to the health or safety of attendees; and

WHEREAS, the San Francisco Public Health Department continues to recommend and/or require measures to promote social distancing in combination with other safety precautions when activities occur in shared indoor spaces to mitigate the risk of COVID-19 transmission; and

WHEREAS, recently, multiple COVID-19 variants have surged in the United States and are believed by medical experts to be more contagious than previous variants, and data has shown these variants to have increased transmissibility even among some vaccinated people; and

WHEREAS, due to uncertainty and concerns about recent COVID-19 variants and current conditions, many workplaces that had announced a return to regular in-person operations have pushed back the full return date; and

WHEREAS, virtual meetings have not diminished the public's ability to observe and participate and have expanded opportunities to do so for some communities; and

WHEREAS, given the heightened risks of the predominant variant of COVID-19 in the community, holding meetings with all members of the legislative body, staff, and the public in attendance in person in a shared indoor meeting space would pose an unnecessary and immediate risk to the attendees;

NOW, THEREFORE, BE IT RESOLVED, that the Executive Committee on behalf of ABAG POWER hereby determines that, as a result of the emergency, meeting in person presents imminent risks to the health or safety of attendees; and be it further

RESOLVED, that in accordance with AB 361, based on the findings and determinations herein, meetings of ABAG POWER, its related entities and its committees will be held virtually, with Brown Act teleconferencing rules suspended; and be it further

RESOLVED, that this resolution shall be effective upon adoption and remain in effect for 30 days after the first meeting held in accordance with AB 361.

This foregoing was adopted by the Executive Committee at its meeting on this 18th day of August, 2022.

By: _____
Angela Walton, Chair

AYES:
NOES:
ABSENT:
ABSTAIN:

Certification of Executive Committee Approval

I, the undersigned, the appointed and qualified Secretary of the ABAG Publicly OWned Energy Resources (ABAG POWER), do hereby certify that the foregoing resolution was adopted by the Executive Committee of ABAG POWER at a duly called meeting held on the 18th day of August, 2022.

Jennifer Berg, Secretary
ABAG POWER



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #: 22-1231 **Version:** 1 **Name:**

Type: Action Item **Status:** Committee Approval

File created: 7/15/2022 **In control:** ABAG POWER Executive Committee

On agenda: 8/18/2022 **Final action:**

Title: Approval of Minutes from June 16, 2022 Executive Committee Meeting.

Sponsors:

Indexes:

Code sections:

Attachments: [3.b.- Approval of Minutes from June 16, 2022 Executive Committee Meeting](#)

Date	Ver.	Action By	Action	Result
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Subject:
Approval of Minutes from June 16, 2022 Executive Committee Meeting.

Presenter:
Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:
Approval

Attachments: List any attachments.



Metropolitan Transportation Commission Meeting Minutes 3 - Draft

375 Beale Street
Suite 700
San Francisco, California

ABAG POWER Executive Committee

Chair, Angela Walton, City of Richmond
Vice Chair, Doug Williams, City of Santa Rosa

Thursday, June 16, 2022

11:00 AM

(REMOTE)

ABAG Publicly Owned Energy Resources Executive Committee Meeting No. 2022-03

Committee Representative Roster
Gilee Corral, City of Cupertino (Alternate)
Diana Oyler, County of Contra Costa
Chris Schroeder, City of Milpitas
Angela Walton, City of Richmond
Doug Williams, City of Santa Rosa

Staff Roster
Brad Paul
Arleicka Conley
Andrea Visveshwara
Jennifer Berg
Ryan Jacoby
Cindy Chen (Clerk)

1. Welcome and Introductions

Chair Walton called the meeting to order at 11:02 a.m. Quorum was present.

Call to Order.

Angela Walton, ABAG POWER Executive Committee Chair, City of Richmond

Roll Call / Confirm Quorum.

Cindy Chen, Energy Programs Coordinator, ABAG/MTC

Present: 4 - Committee Member Duurvoort, Committee Member Oyler, Committee Member Schroeder, and Chair Walton

Absent: 1 - Vice Chair Williams

2. Public Comment

Chair Walton invited any member of the public in attendance to provide public comment on items not on the agenda. None was provided.

3. Consent Calendar

[22-0972](#) Approval of ABAG POWER Resolution No. 22-06 Assembly Bill 361 (Rivas) Remote Meetings.

Attachments: [3.a.- Summary Sheet Resolution 22-06 AB 361 Remote Meetings](#)

[22-0973](#) Approval of Minutes from April 21, 2022 Executive Committee Meeting.

Attachments: [3.b.- ABAG POWER EC Summary Minutes of 20220421](#)

[22-0974](#) Approval of Minutes from May 19, 2022 Executive Committee Special Meeting.

Attachments: [3.c.- ABAG POWER EC Summary Minutes of 20220519](#)

Motion was made by Committee Member Schroeder and seconded by Committee Member Oyler to approve the Consent Calendar, consisting of the ABAG POWER Resolution No. 22-06 Providing for Remote Meetings Pursuant to AB361, the Meeting Minutes of April 21, 2022, and the Special Meeting Minutes of May 19, 2022. The motion passed by the following vote:

Aye: 4 - Committee Member Oyler, Committee Member Schroeder, Chair Walton, and Committee Member Duurvoort

Absent: 1 - Vice Chair Williams

4. Energy Programs Manager's Report

Jennifer Berg presented a brief update on the Bay Area Resilient Libraries Network Initiative.

[22-0975](#) Staff will provide a verbal report of recent energy industry developments and programmatic updates regarding the Bay Area Regional Energy Network (BayREN).

5. Report on Natural Gas Program

Ryan Jacoby presented recent updates on natural gas operations, including gas purchases; the program's long-term hedge position; gas imbalances; regulatory updates; the strategic implementation roadmap; and a review of updated Senate Bill (SB) 1383 survey responses.

[22-0976](#) Staff will review recent gas operations, including gas purchases; the program's long-term hedge position; gas imbalances; regulatory updates; and other miscellaneous program items.

Attachments: [5.a.- Monthly Summary of Operations \(Presentation\)](#)

[5.b.- Monthly Summary of Operations \(Summary Sheet\)](#)

6. Fiscal Year 2021-22 Operating Budget Amendment

[22-1058](#) Approval of Fiscal Year (FY) 2021-2022 Operating Budget amendment in the amount of \$456,687, for a total budget not to exceed \$10,476,105, with no changes to members' levelized charges for the period ending June 30, 2022.

Attachments: [6.a.- FY2021-22 Operating Budget Amendment \(Summary Sheet\)](#)
[6.b.- FY2021-22 Operating Budget Amendment \(Summary Approval\)](#)

Motion was made by Committee Member Schroeder and seconded by Committee Member Oyler to approve a Fiscal Year 2021-22 Operating Budget amendment in the amount \$456,687, for a total budget not to exceed \$10,476,105, with no changes to members' levelized charges for the period ending June 30, 2022. The motion passed by the following vote:

Aye: 4 - Committee Member Duurvoort, Committee Member Oyler, Committee Member Schroeder, and Chair Walton

Absent: 1 - Vice Chair Williams

7. Fiscal Year 2022-23 Operating Budget

[22-0977](#) Approval of Fiscal Year (FY) 2022-23 Operating Budget in the amount \$12,869,639, and accompanying levelized charges for the period July 1, 2022 through June 30, 2023.

Attachments: [7.a.- FY 2022-23 Operating Budget \(Presentation\)](#)
[7.b.- FY 2022-23 Operating Budget \(Summary Sheet\)](#)
[7.c.- FY 2022-23 Levelized Charges](#)
[7.d.- FY 2022-23 Operating Budget \(Summary Approval\)](#)

Motion was made by Committee Member Schroeder and seconded by Committee Member (Alternate) Corral to approve a Fiscal Year 2022-23 Operating Budget in the amount of \$12,869,639, and accompanying levelized charges for the period July 1, 2022 through June 30, 2023. The motion passed by the following vote:

Aye: 4 - Committee Member Duurvoort, Committee Member Oyler, Committee Member Schroeder, and Chair Walton

Absent: 1 - Vice Chair Williams

8. Other Business

Committee Member Schroeder expressed concerns about the California Public Utilities Commission's proposed changes to the State's net energy metering (NEM) program. A majority of the Committee agreed to agendize this topic for discussion at the next available meeting.

9. Adjournment / Next Meeting

Chair Walton adjourned the meeting at about 11:55 a.m.

The next meeting is the ABAG POWER Executive Committee Special Meeting scheduled to be held on July 21, 2022.



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #: 22-1232 **Version:** 1 **Name:**
Type: Action Item **Status:** Committee Approval
File created: 7/15/2022 **In control:** ABAG POWER Executive Committee
On agenda: 8/18/2022 **Final action:**
Title: Approval of Minutes from July 21, 2022 Executive Committee Meeting.
Sponsors:
Indexes:
Code sections:
Attachments: [3.c.- Approval of Minutes from July 21, 2022 Executive Committee Meeting](#)

Date	Ver.	Action By	Action	Result
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Subject:
Approval of Minutes from July 21, 2022 Executive Committee Meeting.

Presenter:
Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:
Approval

Attachments: List any attachments.



Metropolitan Transportation Commission Meeting Minutes 3 - Draft

375 Beale Street
Suite 700
San Francisco, California

ABAG POWER Executive Committee

Chair, Angela Walton, City of Richmond
Vice Chair, Doug Williams, City of Santa Rosa

Thursday, July 21, 2022

11:00 AM

(REMOTE)

ABAG Publicly Owned Energy Resources Executive Committee Special Meeting No. 2022-04

Committee Representative Roster
Andre Duurvoort, City of Cupertino
Diana Oyler, County of Contra Costa
Chris Schroeder, City of Milpitas
Angela Walton, City of Richmond
Doug Williams, City of Santa Rosa

Staff Roster
Brad Paul
Derek Hansel
Andrea Visveshwara
Ryan Jacoby
Cindy Chen (Clerk)

1. Welcome and Introductions

Chair Walton called the meeting to order at 11:02 a.m. Quorum was present.

Call to order.

Angela Walton, ABAG POWER Executive Committee Chair, City of Richmond

Roll Call / Confirm Quorum.

Cindy Chen, Energy Programs Coordinator, ABAG/MTC

Present: 5 - Committee Member Duurvoort, Committee Member Oyler, Committee Member Schroeder, Chair Walton, and Vice Chair Williams

2. Public Comment

Chair Walton invited any member of the public in attendance to provide public comment on items not on the agenda. None was provided.

3. Consent Calendar

[22-1129](#) Approval of ABAG POWER Resolution No. 22-07 Assembly Bill 361 (Rivas) Remote Meetings.

Attachments: [3.a.- ABAG POWER Resolution 22-07 AB 361 Remote Meetings](#)

Motion was made by Committee Member Schroeder and seconded by Committee Member Oyler to approve the ABAG POWER Resolution No. 22-07 Providing for Remote Meetings Pursuant to AB 361. The motion passed by the following vote:

Aye: 5 - Committee Member Duurvoort, Committee Member Oyler, Committee Member Schroeder, Chair Walton, and Vice Chair Williams

4. California's Net Energy Metering (NEM) Program

Committee Member Schroeder presented a brief history of ABAG POWER's support of rooftop solar and renewable energy adoption. Dave Rosenfeld provided updates on the current proposal from the California Public Utilities Commission's proposed changes to the NEM 2.0 program.

[22-1175](#) Request to authorize the ABAG POWER Executive Committee Chair to work with staff to draft a statement of position regarding the proposed changes to California's NEM program, and to explore and then transmit the letter to the appropriate recipient.

Attachments: [4.a.- Summary Sheet- Proposed Changes to Californias Net Energy Metering Program](#)
[4.b.- Save California Solar- Fact Sheet-Utilities Want to Stop California's Solar Progress](#)
[4.c.- Save California Solar- Organizations & Community Leaders in Support of Protecting Solar Net Metering & Continuing to Grow Rooftop Solar](#)
[4.d.- NRDC- A Four Point Guide to California's Net Metering Update](#)
[4.e.- NRDC- California's Net Metering Reform Necessary Accurate Fair](#)

Motion was made by Committee Member Schroeder and seconded by Vice Chair Williams to authorize the ABAG POWER Executive Committee Chair to work with staff to draft a statement of position regarding the proposed changes to California's NEM program for the Committee to consider at its next meeting. The motion passed by the following vote:

Aye: 5 - Committee Member Duurvoort, Committee Member Oyler, Committee Member Schroeder, Chair Walton, and Vice Chair Williams

5. Other Business

Committee Member Duurvoort provided updates on the City of Cupertino's anticipated use of a broker for procurement of eligible resources under Senate Bill 1383.

6. Adjournment / Next Meeting

Chair Walton adjourned the meeting at 11:51a.m.

The next meeting is the ABAG POWER Executive Committee Meeting scheduled to be held on August 18, 2022.



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #:	22-1233	Version:	1	Name:	
Type:	Report	Status:		Informational	
File created:	7/15/2022	In control:		ABAG POWER Executive Committee	
On agenda:	8/18/2022	Final action:			
Title:	Staff will provide a verbal report of recent energy industry developments and programmatic updates regarding the Bay Area Regional Energy Network (BayREN).				
Sponsors:					
Indexes:					
Code sections:					
Attachments:					

Date	Ver.	Action By	Action	Result
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Subject:

Staff will provide a verbal report of recent energy industry developments and programmatic updates regarding the Bay Area Regional Energy Network (BayREN).

Presenter:

Jennifer Berg, Director, Energy Section, ABAG/MTC

Recommended Action:

Information

Attachments: List any attachments.



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #: 22-1235 **Version:** 1 **Name:**

Type: Report **Status:** Informational

File created: 7/15/2022 **In control:** ABAG POWER Executive Committee

On agenda: 8/18/2022 **Final action:**

Title: Staff will review recent gas operations, including gas purchases; the program's long-term hedge position; gas imbalances; regulatory updates; and other miscellaneous program items.

Sponsors:

Indexes:

Code sections:

Attachments: [5.a.- Summary of Natural Gas Program Presentation](#)
[5.b.- Summary Sheet Summary of Natural Gas Program](#)

Date	Ver.	Action By	Action	Result
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Subject:

Staff will review recent gas operations, including gas purchases; the program's long-term hedge position; gas imbalances; regulatory updates; and other miscellaneous program items.

Presenter:

Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:

Information

Attachments: List any attachments.

ABAG POWER

Executive Committee Meeting

Thursday, August 18, 2022

Ryan Jacoby
Program Manager



1

Monthly Summary of Operations

- Preliminary (unaudited) financial statements indicate the following fiscal year cumulative rates relative to PG&E's rate schedules:
 - Small Commercial: +6.9%
 - Large Commercial: +9.8%
 - Residential: +0.6%
 - Natural Gas Vehicle: +0.8%
- Pricing remains volatile and elevated, within the **\$8-11/Dth** range



2

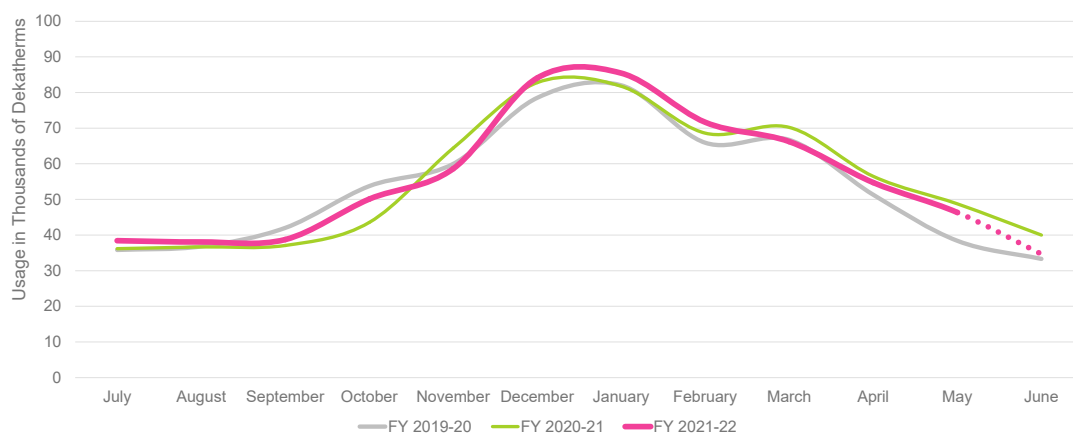
Monthly Summary of Operations (Continued)

- Carbon Offset RFP evaluation ongoing
- Pre-solicitation meeting with School Project for Utility Rate Reduction (SPURR)
- Junior Energy Programs Coordinator interviews scheduled for late-August
 - 25% ABAG POWER / 75% BayREN



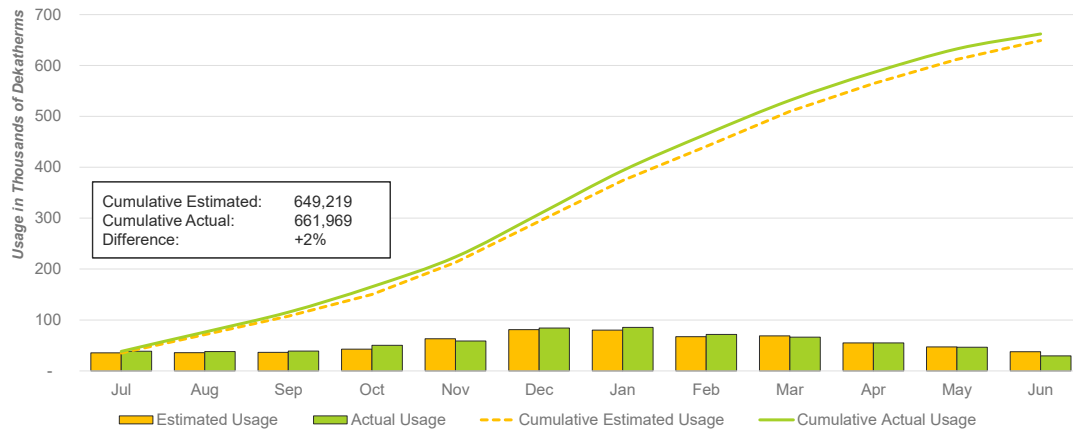
3

Gas Usage Comparison by Month & Year



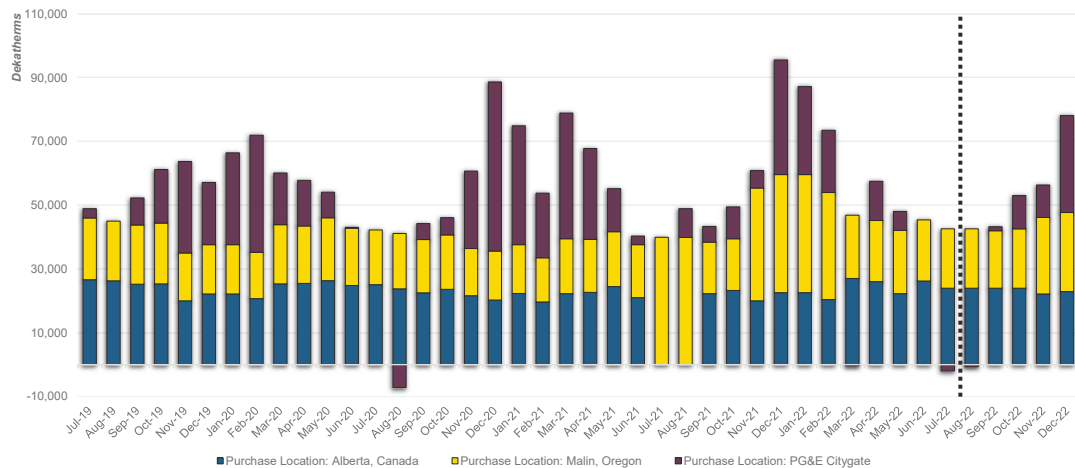
4

FY 2021-22 Budget-to-Actual (Usage)



5

Historical & Anticipated Gas Purchase Requirements



6

Gas Market Price Comparison

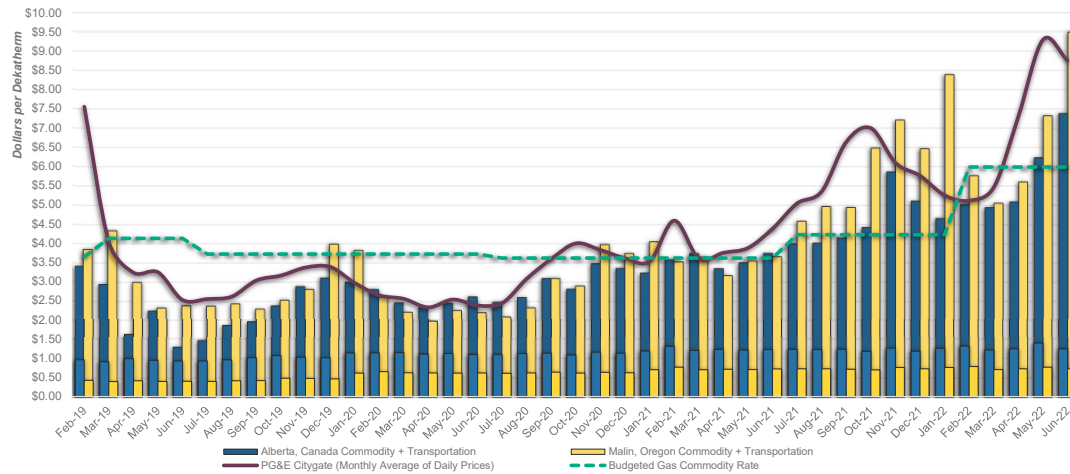
Fiscal Year WACOG

Jul '21 – Jun '22

Alberta \$5.07

Oregon \$6.36

California \$6.42



7

Strategic Implementation Roadmap

Evaluating Proposals:

- Request for Proposals for Management of Carbon Offsets

Internally routing and discussing:

- Invitation for Bids for SB 1383-eligible natural gas products

Subsequent initiatives:

- Memorandum of Understanding with SPURR for vehicle fuel program membership
- Voluntary electrification incentive buildout



8

Association of Bay Area Governments Publicly Owned Energy Resources

ABAG POWER

Executive Committee

August 18, 2022

Agenda Item 5.b.

Report on Natural Gas Program

Subject:

Monthly Summary of Operations

Background:

Fiscal Year 2021-22

From July 2021 through June 2022, natural gas prices were extremely volatile, with average prices significantly higher than recent years. During this period, daily prices per dekatherm (\$/Dth) at PG&E's Citygate ranged from \$4.24 to \$10.37, with an unweighted average of \$6.42. PG&E's small commercial (G-NR1) procurement rate – the rate under which most ABAG POWER accounts would be categorized – averaged \$5.65 during this time.

The program continues to purchase gas exclusively on daily and monthly markets within California, Oregon, and Alberta, Canada. Due to expected high pricing, gas was not purchased from Canada in July and August. Further, as the result of extreme market volatility, gas suppliers are increasingly unwilling to provide variable quantity and index-based contracts, instead preferring fixed quantity and/or price transactions to minimize market exposure.

Preliminary (unaudited) financial statements through June 2022 indicate cumulative savings of -6.9% when compared to PG&E's G-NR1 rate.

Fiscal Year 2022-23

During July 2022, natural gas prices continued a prolonged run of extreme volatility. During the month, daily prices at PG&E's Citygate ranged from \$6.20 to \$10.01, with an unweighted average of \$7.93. PG&E's G-NR1 procurement rate was \$7.13.

Market Price Comparison

Current pricing is driven by limited production of oil and gas. During 2020, the Organization of Petroleum Exporting Countries (OPEC) imposed worldwide production limits in an attempt to balance chaotic supply and demand patterns caused by the global COVID-19 pandemic. Since then, rebounding demand has outstripped productions levels, that are rising yet are not expected to return to pre-pandemic levels until late-2022. Meanwhile, record-level liquefied natural gas (LNG) exports, low national storage inventories, and strong-weather driven demand have all contributed to elevated domestic pricing. These factors are exacerbated by geopolitical tensions caused by the war in Ukraine and subsequent commitments made by the U.S. to

Agenda Item 5.b. – Monthly Summary of Operations

August 18, 2022

Page 2 of 2

increase exports of LNG to Europe so as to supplant Russian gas supply.

Historical and Anticipated Gas Supply

Since July 1, 2018, the general gas purchasing strategy has been exclusively in the short-term, index-based market.

Gas purchases are currently made on monthly and daily indices at three market locations. Fixed-price purchases are made only by exception and with Committee approval. In December 2021, acknowledging extraordinary volatility preventing staff from obtaining index-based supply, the Executive Committee provided staff authority until June 30, 2022, to enter fixed-price purchase contracts valued at less than \$1 million and for a term not to exceed four months. In February 2022, staff entered a four-month fixed-price contract for supply at Malin, Oregon.

Issues:

It is typical for the program to experience a double-digit savings deficit during the summer months due to the seasonal nature of the program's gas usage. When usage is higher in the winter months, the program's fixed costs are spread over a larger usage pool resulting in a lower rate per therm, which does not happen in the summer months as gas use is lower. A 10-20% performance premium approaching the winter season is typical. This year, the savings figure is also impacted by the application of a procurement credit (\$1.33/Dth/month) which significantly decreases PG&E's rate. The procurement credit has been fully amortized and does not apply to FY 2022-23.

Recommended Action:

None.

Attachments:

- Summary of Natural Gas Program (Presentation)
- Historical and Anticipated Gas Purchase Requirements
- Market Price Comparison
- Summary of Natural Gas Program, Fiscal Year 2021-2022

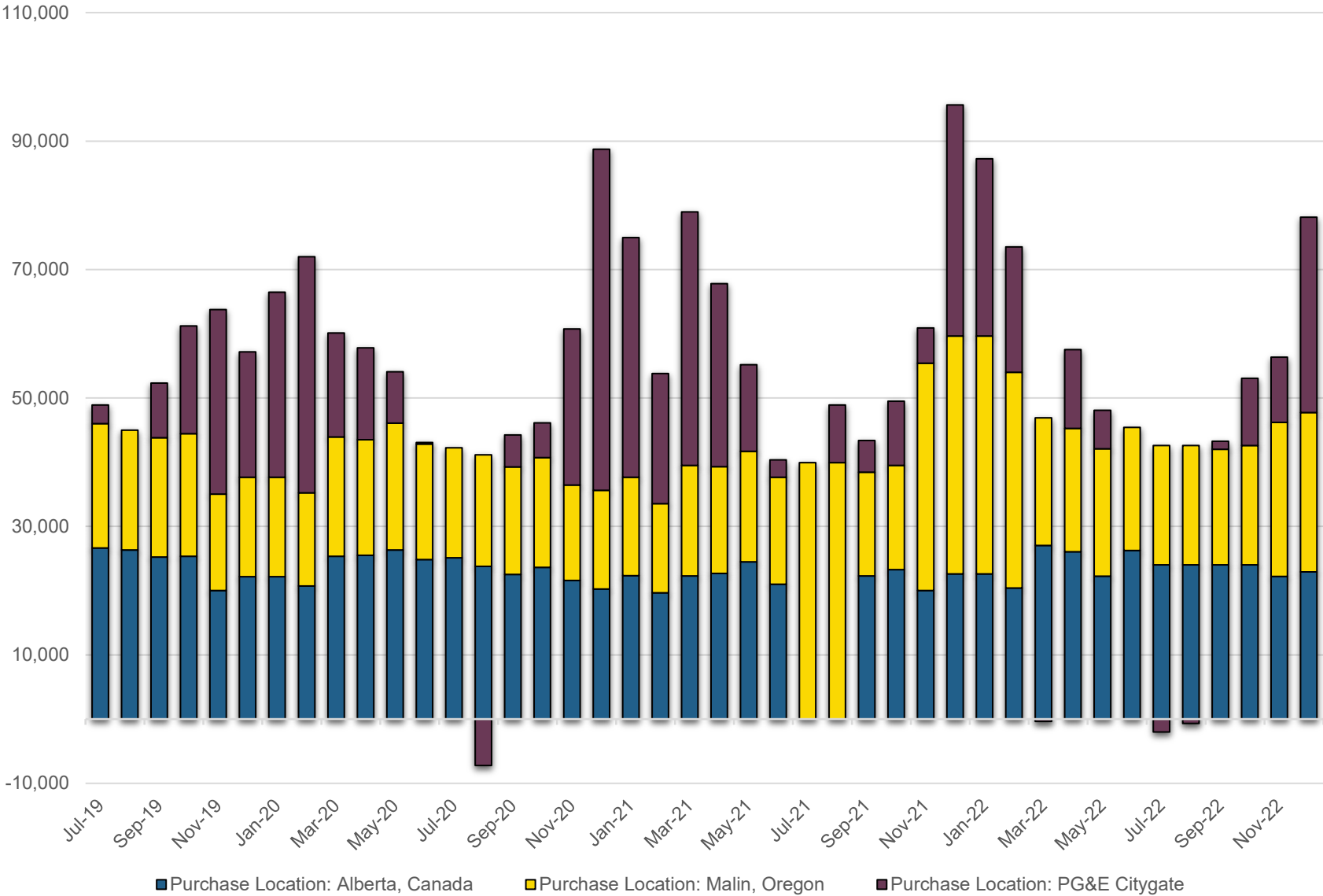
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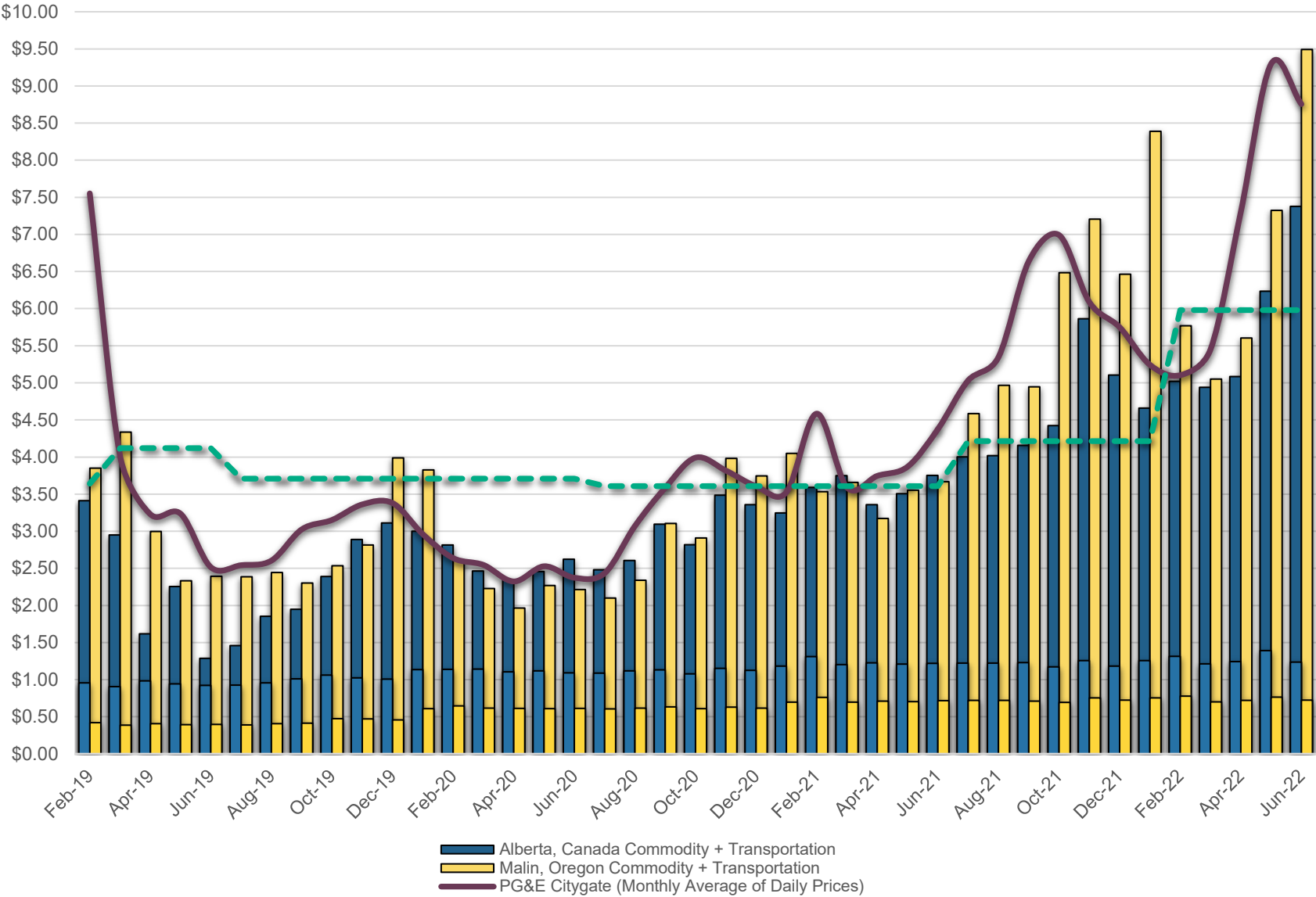
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Brad Paul

Historical and Anticipated Gas Purchase Requirements



Market Price Comparison



	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
				Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
4	Gas Purchases ⁽¹⁾															
5	Purchase 1 - Oregon	Qty		39,944	39,914	16,134	16,230	35,403	37,045	37,045	33,600	19,840	19,196	19,839	19,200	333,390
6		Price		\$3.88	\$4.26	\$4.25	\$5.81	\$6.59	\$5.88	\$7.78	\$5.13	\$4.22	\$4.22	\$4.22	\$4.22	
7																
8	Purchase 2 - California	Qty		0	9,000	4,950	10,000	5,500	36,000	27,600	19,516	-365	12,298	6,000	0	130,499
9		Price			\$5.29	\$7.02	\$6.93	\$6.35	\$6.03	\$5.36	\$5.13	\$5.15	\$7.76	\$10.44	\$0.00	
10																
11	Purchase 3 - Canada	Qty		0	0	22,294	23,280	20,009	22,599	22,599	20,412	27,052	26,049	22,263	26,236	232,793
12		Price				\$2.98	\$3.29	\$4.66	\$3.93	\$3.41	\$3.71	\$3.83	\$3.91	\$4.86	\$6.24	
13																
16	Total Quantity Purchased			39,944	48,914	43,378	49,510	60,912	95,644	87,244	73,528	46,527	57,543	48,102	45,436	696,682
17	Total Gas Purchase Cost		\$	155,083	\$ 217,786	\$ 169,772	\$ 240,181	\$ 361,464	\$ 523,889	\$ 512,957	\$ 348,361	\$ 185,443	\$ 278,265	\$ 254,509	\$ 244,724	\$3,492,434
18	Total Transportation Cost		\$	26,485	\$ 26,992	\$ 37,449	\$ 37,433	\$ 51,432	\$ 52,076	\$ 55,003	\$ 40,788	\$ 45,685	\$ 44,962	\$ 44,479	\$ 44,788	\$507,573
19	Total Stranded Pipeline Capacity Cost		\$	1,790	\$ (13,129)	\$ 8,599	\$ 9,924	\$ 10,771	\$ 10,606	\$ 16,976	\$ 18,224	\$ 13,013	\$ 11,662	\$ 11,634	\$ 11,297	\$111,366
20	Backbone Shrinkage (Dths)			(497)	(511)	(1,388)	(1,371)	(1,552)	(1,792)	(1,500)	(1,328)	(1,781)	(1,466)	(1,441)	(1,720)	(16,347)
21	WACOG ⁽²⁾		\$	4.65	\$ 4.79	\$ 5.14	\$ 5.97	\$ 7.14	\$ 6.25	\$ 6.82	\$ 5.64	\$ 5.46	\$ 5.97	\$ 6.66	\$ 6.88	\$5.88
22																
23	Storage/Inventory															
24	Total Injections/Withdrawals (Dth)			2,478	5,487	5,310	2,449	(64)	(3,025)	(4,752)	(5,020)	(16,846)	4,215	3,975	10,870	5,077
25	Total Inventory Quantity (Dths)			19,409	24,896	30,206	32,655	32,591	29,566	24,814	19,794	2,948	7,163	11,138	22,008	
26	Total Inventory Value		\$	55,659	\$ 83,479	\$ 110,393	\$ 125,021	\$ 124,764	\$ 113,166	\$ 95,044	\$ 75,858	\$ 11,173	\$ 36,345	\$ 62,806	\$ 137,603	
27	Net Inventory Change in Value		\$	11,551	\$ 27,820	\$ 26,914	\$ 14,628	\$ (258)	\$ (11,598)	\$ (18,121)	\$ (19,186)	\$ (64,685)	\$ 25,172	\$ 26,462	\$ 74,796	\$ 93,495
28	Avg. Inventory Rate (\$/Dth)		\$	2.87	\$ 3.35	\$ 3.65	\$ 3.83	\$ 3.83	\$ 3.83	\$ 3.83	\$ 3.83	\$ 3.79	\$ 5.07	\$ 5.64	\$ 6.25	
29	PG&E Monthly Storage Cost (\$)		\$	2,535	\$ 2,535	\$ 2,535	\$ 2,535	\$ 2,535	\$ 2,535	\$ 2,578	\$ 2,578	\$ 2,578	\$ 1,740	\$ 1,740	\$ 1,740	\$ 28,163
30	ISP Monthly Storage Cost (\$)		\$	10,041	\$ 10,041	\$ 10,041	\$ 10,041	\$ 10,041	\$ 10,041	\$ 10,041	\$ 10,041	\$ 10,041	\$ 11,990	\$ 11,990	\$ 11,990	\$ 126,339
31																
32	Gas Program Monthly Expenses															
33	Cost of Energy Used ⁽³⁾		\$	184,382	\$ 216,404	\$ 201,481	\$ 285,486	\$ 436,500	\$ 610,744	\$ 615,677	\$ 439,178	\$ 321,445	\$ 323,447	\$ 297,891	\$ 239,743	\$ 4,172,380
34	Staff Cost			17,198	24,121	17,900	66,474	35,279	31,710	31,697	29,291	27,904	44,381	31,468	34,714	\$ 392,139
35	Professional Fees & Related ⁽⁴⁾			39,026	39,367	25,637	55,274	27,196	18,012	15,765	10,317	11,658	12,230	10,605	27,061	292,148

[illegible]



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #:	22-1246	Version:	1	Name:	
Type:	Action Item	Status:		Committee Approval	
File created:	7/21/2022	In control:		ABAG POWER Executive Committee	
On agenda:	8/18/2022	Final action:			
Title:	Request to authorize the ABAG POWER Executive Committee Chair to execute a statement of position regarding the proposed changes to California's NEM program, and to transmit the letter to the appropriate recipient(s).				
Sponsors:					
Indexes:					
Code sections:					
Attachments:	6.a.- Letter Opposing Proposed Changes to CA NEM Program				

Date	Ver.	Action By	Action	Result
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Subject:

Request to authorize the ABAG POWER Executive Committee Chair to execute a statement of position regarding the proposed changes to California's NEM program, and to transmit the letter to the appropriate recipient(s).

Presenter:

Chris Schroeder, ABAG POWER Executive Committee, City of Milpitas

Recommended Action:

Approval

Attachments: List any attachments.



ASSOCIATION
OF BAY AREA
GOVERNMENTS

PUBLICLY OWNED
ENERGY
RESOURCES

Bay Area Metro Center
375 Beale Street, Suite 700
San Francisco, CA 94105
415.820.7900
www.abag.ca.gov

Angela Walton, Chair
City of Richmond

August 18, 2022

Doug Williams, Vice Chair
City of Santa Rosa

Andre Duurvoort
City of Cupertino

Diana Oyler
Contra Costa County

Chris Schroeder
City of Milpitas

Governor Gavin Newsom
1021 O Street, Suite 9000
Sacramento, CA 95814

RE: Proposed Changes to California's Net Energy Metering (NEM) Rooftop Solar Program

Dear Governor Newsom,

I am writing on behalf of ABAG POWER, a group of nearly 40 local governments that pool their natural gas needs to achieve aggregated, competitive purchasing for hundreds of critical facilities.

For the past 25 years, ABAG POWER has supported widespread adoption of renewable energy, energy efficiency and decarbonization, including serving as a renewable electricity provider, advocating for the creation of local government energy efficiency programs and Community Choice Aggregation, and serving as a partner for various collective purchasing efforts for municipal solar.

We are writing to express concern about the changes being considered by the California Public Utilities Commission (CPUC) to California's net energy metering (NEM) program. Specifically, we oppose the introduction of a minimum charge levied on rooftop solar customers, retroactive changes that negatively impact current rooftop solar customers, and the reduction in value rooftop solar customers receive for exporting electricity to the grid. We believe these proposed changes would diminish the growth of solar adoption across the state thereby reducing climate benefits.

ABAG POWER supports protecting and expanding rooftop solar which can be accomplished with a succeeding NEM program – different than what is currently being considered by the CPUC – that enables clean energy access by making it easier, not harder, for people to adopt rooftop solar and storage. Greater access to rooftop solar will help the State in expeditiously achieving our clean energy goals while also driving down costs for clean and reliable energy.

Thank you for your consideration.

Sincerely,

Angela Walton, Chair,
ABAG POWER Executive Committee



Metropolitan Transportation Commission

375 Beale Street, Suite 800
San Francisco, CA 94105

Legislation Details (With Text)

File #:	22-1234	Version:	1	Name:	
Type:	Report	Status:		Informational	
File created:	7/15/2022	In control:		ABAG POWER Executive Committee	
On agenda:	8/18/2022	Final action:			
Title:	Staff will present for Committee discussion potential agenda items for the annual Board of Directors meeting scheduled to be held October 20, 2022.				
Sponsors:					
Indexes:					
Code sections:					
Attachments:	7.a.- Preliminary Board Meeting Agenda				

Date	Ver.	Action By	Action	Result
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Subject:

Staff will present for Committee discussion potential agenda items for the annual Board of Directors meeting scheduled to be held October 20, 2022.

Presenter:

Ryan Jacoby, Program Manager, ABAG/MTC

Recommended Action:

Information

Attachments: List any attachments.



375 Beale Street
Suite 700
San Francisco, California

Meeting Agenda - Draft

ABAG POWER Board of Directors

Thursday, October 20, 2022

11:00 A.M.

REMOTE

ABAG Publicly Owned Energy Resources

Board of Directors

Meeting No. 2022-01

Chair, Angela Walton, City of Richmond
Vice Chair, Doug Williams, City of Santa Rosa

In light of Governor Newsom's State of Emergency declaration regarding COVID-19 and in accordance with Assembly Bill 361's (Rivas) provisions allowing remote meetings, this meeting will be accessible via webcast, teleconference, and Zoom for all participants.

A Zoom panelist link for meeting participants will be sent separately to committee members.

The agenda will be available publicly at: <https://abag.ca.gov/meetings>

Attendee Link: [TBD]

Join by Telephone: 888-788-0099 or 877-853-5247 (both toll free)

Access Number: [TBD]

Roster:

Erin Smith, City of Alameda
Mark Hurley, City of Albany
George Rodericks, Town of Atherton
Will Tarbox, City of Benicia
Diana Oyler, County of Contra Costa
Andre Duurvoort, City of Cupertino
Dan Schoenholz, City of Fremont
Jennifer Mennucci, GGBHTD
Rene Mendez, City of Gonzales
Matthew Chidester, City of Half Moon Bay
Mike Robers, City of Hercules
Chelette Quiambao, Housing Auth., City of Alameda
Emiko Ancheta, City of Los Altos
Eric Erickson, City of Mill Valley
Khee Lim, City of Millbrae
Chris Schroeder, City of Milpitas
Steve Leonardis, City of Monte Sereno
Norman Veloso, Town of Moraga
Steve Lederer, County of Napa
Daniel Hamilton, City of Oakland
David Biggs, City of Orinda
Tina Wehrmeister, City of Pacifica
Patrick Carter, City of Petaluma
Becky Hopkins, City of Pleasanton
Angela Walton, City of Richmond

Brian Frus, City of Salinas
Steven Machida, City of San Carlos
Bill Guerin, City of San Rafael
Gary Behrens, County of San Mateo
Lin Ortega, County of Santa Clara
Doug Williams, City of Santa Rosa
Thomas Scott, City of Saratoga
Mark Camfield, City of Union City
Melissa Morton, Vallejo Flood & Wastewater District
Oscar Alcantar, City of Vallejo
Gabriel Gordo, City of Watsonville
Shelly Gunby, City of Winters

Members of the public may participate or may submit comments by email at info@bayareametro.gov by 5:00 p.m. the day before the scheduled meeting date. Please include the committee or board meeting name and agenda item number in the subject line.

Due to the current circumstances there may be limited opportunity to address comments during the meeting. All comments received will be submitted into the record.

1. Welcome and Introductions

11:00-11:10am

Description: Call to Order.

Presenter: Angela Walton, ABAG POWER Executive Committee Chair

XX-XXXX Roll Call / Confirm Quorum

Presenter: Cindy Chen, Energy Programs Coordinator, ABAG/MTC

Attachments: 1.a – ABAG POWER JPA Member List

2. Public Comment

11:10-11:10am

The public is encouraged to comment at Committee meetings. This public comment period is intended for comments on topics not agendized.

3. Consent Calendar

11:10-11:12am

XX-XXXX Approval of ABAG POWER Resolution No. 22-10 Assembly Bill 361 (Rivas)
Remote Meetings.

Action: Approval

Presenter: Ryan Jacoby, Program Manager, ABAG/MTC

Attachments: 3.a. – ABAG POWER Resolution No. 22-10 AB 361 (Rivas) Remote Meetings

XX-XXXX Approval of Minutes from October 21, 2021 Board of Directors Meeting.

Action: Approval

Presenter: Ryan Jacoby, Program Manager, ABAG/MTC

Attachments: 3.b. – Approval of Minutes from October 21, 2021 Board of Directors Meeting

4. ABAG POWER Audited Financial Statements and Reports for Fiscal Year 2021-22 **11:12-11:30am**

XX-XXXX Staff will present for Board acceptance audited financial statements and reports for Fiscal Year 2021-22.

Action: Approval

Presenter: Arleicka Conley, Section Director, Finance and Accounting, ABAG/MTC
Kathy Lai, Lead Engagement Partner, Crowe, LLP

Attachments: 4.a. – FY 21-22 Audit Results and Required Communications Presentation
4.b. – FY 21-22 Audit Results and Required Communications
4.c. – FY 21-22 ABAG POWER Financial Reports and Year End Audit Results
4.d. – FY 21-22 Financial Statements and Reports

5. Election of ABAG POWER Chair and Vice Chair **11:30-11:33am**

XX-XXXX Board of Directors to approve the ABAG POWER Executive Committee for Calendar Year 2023, including the election of Chair and Vice Chair.

Action: Approval

Presenter: Angela Walton, ABAG POWER Executive Committee Chair

Attachments: 5.a. – ABAG POWER Calendar Year 2023 Executive Committee

6. ABAG-MTC Agency and Local Government Services Update **11:33-11:45am**

XX-XXXX Staff will provide an update on Association of Bay Area Governments (ABAG) and Metropolitan Transportation Commission's (MTC) governance and the Local Government Services section.

Action: Information

Presenter: Brad Paul, Deputy Executive Director, Local Government Services, ABAG/MTC

Attachments: 6.a. – ABAG-MTC Governance and LGS Update
6.b. – ABAG-MTC Governance and LGS Update Presentation

7. Staff Report and Review of Natural Gas Program **11:45-12:20pm**

XX-XXXX Staff will report the results of the Natural Gas Program for the 2021-22 Fiscal Year and provide a joint presentation regarding current program design and stakeholder engagement activities.

Action: Information

Presenter: Ryan Jacoby, ABAG POWER Program Manager

Attachments: 7.a. – Staff Report on FY 21-22 Natural Gas Program Presentation
7.b. – Staff Report on FY 21-22 Natural Gas Program

8. Guest Speaker: BayREN Proposed Public Sector Program12:20-12:45pm

XX-XXXX Staff will provide presentations on the BayREN Business Plan filed for program years 2024-2031 and on the proposed Public Sector programs.

Action: Information

Presenter: Jennifer Berg, Director, Energy Programs, ABAG/MTC
Karen Kristiansson, Program Manager, ABAG/MTC

Attachments: 8.a – BayREN Business Plan, Resilient Libraries Network Initiative and Proposed Public Sector Programs

9. Adjournment / Next Meeting

Description: The next meeting of the ABAG POWER Executive Committee is on November 17, 2021.

Public Comment: The public is encouraged to comment on agenda items at Committee meetings by completing a request-to-speak card (available from staff) and passing it to the Committee secretary. Public comment may be limited by any of the procedures set forth in Section 3.09 of MTC's Procedures Manual (Resolution No. 1058, Revised) if, in the chair's judgment, it is necessary to maintain the orderly flow of business.

Meeting Conduct: If this meeting is willfully interrupted or disrupted by one or more persons rendering orderly conduct of the meeting unfeasible, the Chair may order the removal of individuals who are willfully disrupting the meeting. Such individuals may be arrested. If order cannot be restored by such removal, the members of the Committee may direct that the meeting room be cleared (except for representatives of the press or other news media not participating in the disturbance), and the session may continue.

Record of Meeting: Committee meetings are recorded. Copies of recordings are available at a nominal charge, or recordings may be listened to at MTC offices by appointment. Audiocasts are maintained on MTC's Web site (mtc.ca.gov) for public review for at least one year.

可及性和法令第六章: MTC 根據要求向希望來委員會討論有關事宜的殘疾人士及英語有限者提供服務/方便。需要便利設施或翻譯協助者，請致電 415.778.6757 或 415.778.6769 TDD / TTY。我們要求您在三個工作日前告知，以滿足您的要求。

Accessibility and Title VI: MTC provides services/accommodations upon request to persons with disabilities and individuals who are limited-English proficient who wish to address Commission matters. For accommodations or translations assistance, please call 415.778.6757 or 415.778.6769 for TDD/TTY. We require three working days' notice to accommodate your request.

Acceso y el Título VI: La MTC puede proveer asistencia/facilitar la comunicación a las personas discapacitadas y los individuos con conocimiento limitado del inglés quienes quieran dirigirse a la Comisión. Para solicitar asistencia, por favor llame al número 415.778.6757 o al 415.778.6769 para TDD/TTY. Requerimos que solicite asistencia con tres días hábiles de anticipación para poderle proveer asistencia.

Attachments are sent to Committee members, key staff and others as appropriate. Copies will be available at the meeting.

All items on the agenda are subject to action and/or change by the Committee. Actions recommended by staff are subject to change by the Committee.