

	Actuals as of 04/30/24	Projected FY 2023-24	Adopted FY 2023-24	Proposed FY 2024-25	\$ Change Increase/(Decrease)	% Change Increase/(Decrease)
<b>Revenue</b>						
Sale of Energy	\$ 10,485,309	\$ 12,353,640	\$ 12,353,640	\$ 17,970,120	\$ 5,616,480	45%
Interest Income - Banks/LAIF	52,412	62,895	10,000	22,000	12,000	120%
Other Revenue	4,440	8,881	9,200	18,400	9,200	100%
<b>Total Revenue</b>	<b>10,542,161</b>	<b>12,425,415</b>	<b>12,372,840</b>	<b>18,010,520</b>	<b>5,637,680</b>	<b>46%</b>
<b>Expense</b>						
<b>Cost of Energy</b>						
PG&E Pass-through Costs	5,002,691	6,003,229	6,870,410	10,178,989	3,308,579	48%
Gas Commodity & Shrinkage Costs	1,944,987	2,333,984	3,172,670	4,092,908	920,238	29%
Intra/Interstate Pipeline Transportation	494,215	593,058	756,423	810,610	54,187	7%
Gas Storage	521,604	607,200	607,200	1,114,875	507,675	84%
<b>Total Cost of Energy</b>	<b>7,963,496</b>	<b>9,537,470</b>	<b>11,406,702</b>	<b>16,197,382</b>	<b>4,790,680</b>	<b>42%</b>
<b>Staff Cost</b>						
Salary & Benefits	287,838	345,405	377,592	558,884	181,292	48%
Overhead	160,815	192,978	188,796	547,819	359,023	190%
<b>Total Staff Cost</b>	<b>448,653</b>	<b>538,383</b>	<b>566,388</b>	<b>1,106,703</b>	<b>540,315</b>	<b>95%</b>
<b>Consultant Services</b>						
Program Design	-	-	173,316	60,000	(113,316)	-65%
Gas Scheduling	81,376	106,800	106,800	246,000	139,200	130%
Administrative Support	-	-	-	200,000	200,000	-
Database Hosting	22,440	22,440	22,440	35,000	12,560	56%
Brokerage	7,814	9,377	12,000	24,000	12,000	100%
External Legal Support	-	-	-	-	-	-
Electronic Data Interchange Services	5,234	7,850	7,750	14,950	7,200	93%
<b>Total Consultant Services</b>	<b>116,863</b>	<b>146,467</b>	<b>322,306</b>	<b>579,950</b>	<b>257,644</b>	<b>80%</b>
<b>Environmental Services</b>						
Carbon Reduction Projects	-	-	-	-	-	-
<b>Total Environmental Services</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Other Expenses</b>						
SPURR Fees	-	-	-	47,944	47,944	-
Audit	47,376	67,000	67,000	67,000	-	0%
Interest Expense/Bank Charges	698	837	700	700	-	0%
Catering	1,174	1,762	1,500	1,500	-	0%
Market Pricing Subscriptions	-	1,900	1,900	1,900	-	0%
Travel	-	-	1,000	1,000	-	0%
Industry Memberships & Conferences	-	300	1,450	1,450	-	0%
Insurance	700	700	700	700	-	0%
Postage	12	12	-	-	-	-
Miscellaneous	77	77	300	300	-	0%
<b>Total Other Expense</b>	<b>50,037</b>	<b>72,588</b>	<b>74,550</b>	<b>122,494</b>	<b>47,944</b>	<b>64%</b>
<b>Total Expense</b>	<b>8,579,049</b>	<b>10,294,909</b>	<b>12,369,945</b>	<b>18,006,529</b>	<b>5,636,583</b>	<b>46%</b>
<b>Operating Surplus/(Deficit)</b>	<b>1,963,112</b>	<b>2,130,506</b>	<b>2,895</b>	<b>3,991</b>	<b>1,097</b>	<b>38%</b>
Core Annual Usage (Dth):	348,897	418,676	595,202	854,434	259,232	44%
Noncore Annual Usage (Dth):	30,343	36,412	67,519	53,732	(13,787)	-20%
<b>Total Usage (Dth):</b>	<b>379,240</b>	<b>455,088</b>	<b>662,721</b>	<b>908,166</b>	<b>245,445</b>	<b>37%</b>
Core Gas Commodity (\$/therm):	0.849	0.844	0.696	0.686	-0.01	-1%
Noncore Gas Commodity (\$/therm):	0.643	0.643	0.583	0.542	-0.04	-7%
PG&E Pass-through Costs (\$/therm):	1.434	1.434	1.154	1.220	0.07	6%
Program Expenses (\$/therm):	0.162	0.166	0.142	0.194	0.05	36%
Core Total Rate (\$/therm):	2.445	2.444	1.993	2.100	0.11	5%
Noncore Total Rate (\$/therm):	0.805	0.810	0.725	0.736	0.01	2%