

	Actuals as of 3/21/2025	Projected FY 2024-25	Adopted FY 2024-25	Proposed FY 2025-26	\$ Change Increase/(Decrease)	% Change Increase/(Decrease)
Revenue						
Sale of Energy	\$ 13,206,167	\$ 17,970,120	\$ 17,970,120	\$ 23,276,400	\$ 5,306,280	30%
Interest Income - Banks/LAIF	-	-	22,000	227,500	205,500	934%
Other Revenue	-	-	18,400	18,400	-	0%
Total Revenue	13,206,167	17,970,120	18,010,520	23,522,300	5,511,780	31%
Expense						
Cost of Energy						
PG&E Pass-through Costs	7,793,539	9,352,247	10,178,989	15,522,378	5,343,390	52%
Gas Commodity & Shrinkage Costs	1,137,091	1,364,509	4,092,908	3,885,851	(207,057)	-5%
Intra/Interstate Pipeline Transportation	426,060	511,272	810,610	811,912	1,302	0%
Gas Storage	733,374	607,200	1,114,875	1,144,005	29,130	3%
SPURR Fees Pass-through	22,984	47,944	47,944	51,283	3,339	7%
Total Cost of Energy	10,113,048	11,835,228	16,245,326	21,415,429	5,170,103	32%
Staff Cost						
Salary & Benefits	306,821	368,186	558,884	609,501	50,617	9%
Overhead	287,425	344,910	547,819	597,434	49,615	9%
Total Staff Cost	594,246	713,095	1,106,703	1,206,935	100,232	9%
Consultant Services						
Program Design	-	-	60,000	100,000	40,000	67%
Gas Scheduling	154,000	106,800	246,000	126,000	(120,000)	-49%
Administrative Support	-	-	200,000	500,000	300,000	150%
Database Hosting	24,586	24,586	35,000	35,000	-	0%
Brokerage	4,780	5,736	24,000	24,000	-	0%
Electronic Data Interchange Services	6,462	9,693	14,950	14,950	-	0%
Total Consultant Services	189,828	146,814	579,950	799,950	220,000	38%
Other Expenses						
Audit	47,605	67,000	67,000	69,010	2,010	3%
Interest Expense/Bank Charges	2,289	2,747	700	3,900	3,200	457%
Catering	1,333	2,000	1,500	2,700	1,200	80%
Market Pricing Subscriptions	9,995	1,900	1,900	15,000	13,100	689%
Travel	-	-	1,000	2,500	1,500	150%
Industry Memberships & Conferences	-	300	1,450	2,450	1,000	69%
Insurance	700	700	700	700	-	0%
Miscellaneous	50	50	300	300	-	0%
Total Other Expense	61,972	74,697	74,550	96,560	22,010	30%
Total Expense	10,959,094	12,769,835	18,006,529	23,518,874	5,512,345	31%
Operating Surplus/(Deficit)	2,247,073	5,200,285	3,991	3,426	(565)	-14%
Core Annual Usage (Dth):	348,897	418,676	854,434	913,037	58,603	7%
Noncore Annual Usage (Dth):	30,343	36,412	53,732	99,443	45,710	85%
Total Usage (Dth):	379,240	455,088	908,166	1,012,480	104,314	11%
Core Gas Commodity (\$/therm):	0.665	0.588	0.686	0.590	-0.10	-14%
Noncore Gas Commodity (\$/therm):	0.418	0.412	0.542	0.458	-0.08	-16%
PG&E Pass-through Costs (\$/therm):	2.234	2.234	1.220	1.700	0.48	39%
Program Expenses (\$/therm):	0.223	0.205	0.194	0.183	-0.01	-5%
Core Total Rate (\$/therm):	3.122	3.027	2.100	2.473	0.37	18%
Noncore Total Rate (\$/therm):	0.641	0.618	0.736	0.641	-0.09	-13%