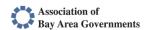
ABAG POWER Executive Committee Meeting

Thursday, February 16, 2023

Ryan Jacoby Program Manager





1

Monthly Summary of Operations

 Preliminary (unaudited) financial statements indicate the following fiscal year cumulative rates relative to PG&E's rate schedules:

 November
 →
 December

 ➤ Small Commercial:
 +1.9%
 +19.8%

 ➤ Large Commercial:
 +4.6%
 +22.7%

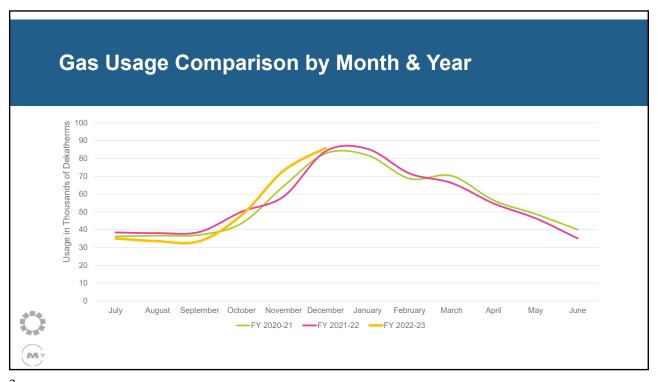
 ➤ Residential:
 -1.9%
 +18.0%

 ➤ Natural Gas Vehicle:
 -0.4%
 +19.8%

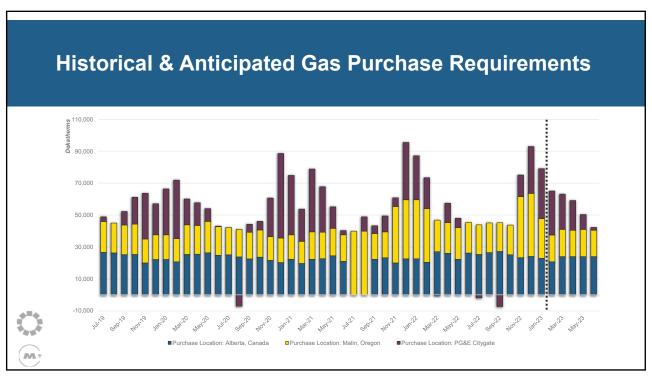
• Prices during December & January were extremely elevated and volatile, both locally and in Malin, Oregon – but not nationally



2



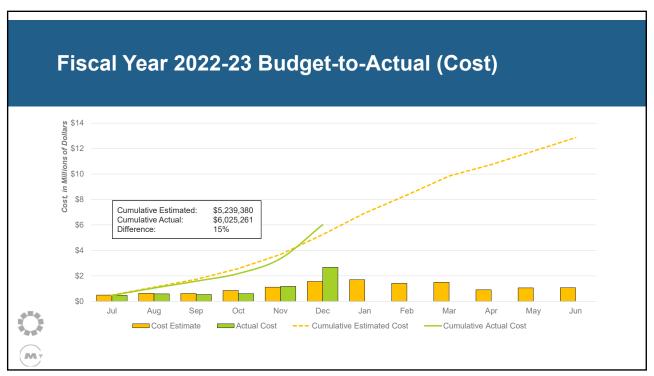
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5



6

Fiscal Year 2022-23 Budget-to-Actual (Cost Cont'd)

	YTD Actual As of 12/31/22	Adopted Budget FY 2022-23	Budget Utilization
Revenue	6,448,561	12,869,639	50%
Expense			
Cost of Energy	5,773,938	11,984,226	48%
Staff, Consultant, and Other Expenses	279,894	882,082	31%
Surplus / (Deficit)	394,729	3,331	-



7

Strategic Implementation Roadmap

	Carbon Offsets	SB 1383-compliant Renewable Natural Gas	Vehicle Fuel Program Participation	Electrification Incentive
Timeline	Underway; CY 2023	Underway; CY 2023	Pending; CY 2023	Pending; CY 2023
Objective	Indirectly offset emissions	Directly reduce emissions	Directly reduce emissions	Directly reduce emissions
Value	CAP alignment Market development	CAP alignment Market development Local gov't solution	CAP alignment	CAP alignment Local gov't solution

Caron Offset Quantification and Management Carbon Deliverable Schedule Offsets Prior to April 20 ECM: · Meet with CARB, Palo Alto Utilities, PG&E, and CY 2023 StopWaste to receive input on emissions methodologies Timeline April 20 ECM: Indirectly · Present a Methodology Decision Matrix identifying one Objective offset or more recommended methodology/ies and CO2e emissions emissions CAP alignment June 15 ECM: Value Market development · Present a Project Decision Matrix identifying types of carbon offset projects and costs