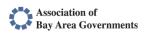
ABAG POWER Executive Committee Meeting

Thursday, August 18, 2022

Ryan Jacoby Program Manager





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Monthly Summary of Operations

· Preliminary (unaudited) financial statements indicate the following fiscal year cumulative rates relative to PG&E's rate schedules:

Small Commercial: +6.9% ➤ Large Commercial: +9.8% ➤ Residential: +0.6% ➤ Natural Gas Vehicle: +0.8%

• Pricing remains volatile and elevated, within the \$8-11/Dth range



Monthly Summary of Operations (Continued)

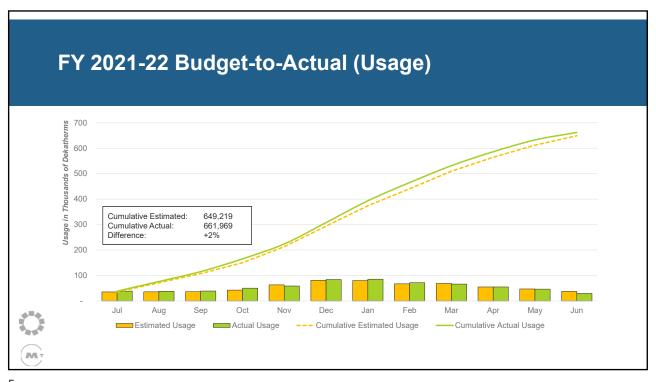
- · Carbon Offset RFP evaluation ongoing
- Pre-solicitation meeting with School Project for Utility Rate Reduction (SPURR)
- Junior Energy Programs Coordinator interviews scheduled for late-August > 25% ABAG POWER / 75% BayREN



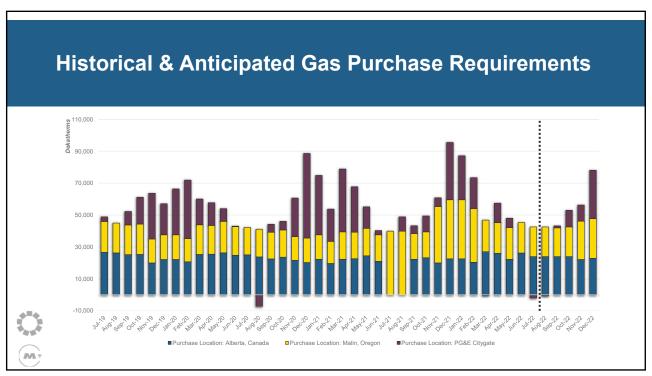




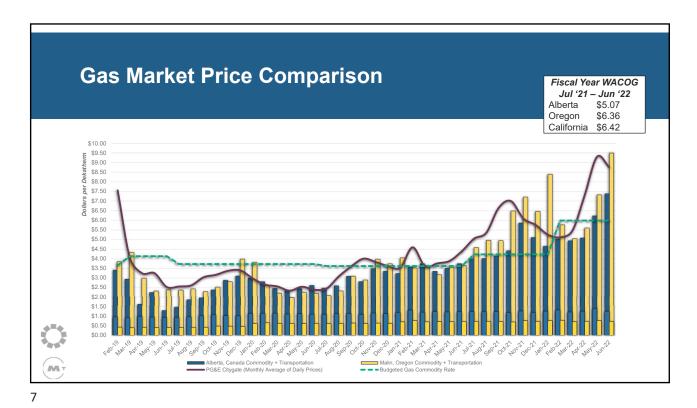
Gas Usage Comparison by Month & Year Usage in Thousands of Dekatherms 80 60 50 30 20 August September October November December January February March May June —FY 2019-20 —FY 2020-21 —FY 2021-22



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Strategic Implementation Roadmap

Evaluating Proposals:

· Request for Proposals for Management of Carbon Offsets

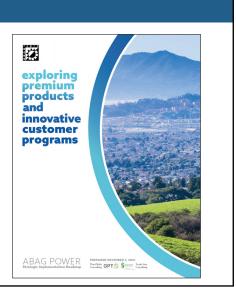
Internally routing and discussing:

• Invitation for Bids for SB 1383-eligible natural gas products

Subsequent initiatives:

- Memorandum of Understanding with SPURR for vehicle fuel program membership
- Voluntary electrification incentive buildout





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